

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 1999

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,990	—	8,671	304	135	(s)	14,681	148	0
Natural Gas Liquids and LRGs	1,742	695	188	—	-99	—	371	46	2,306
Pentanes Plus	290	—	35	—	15	—	132	1	177
Liquefied Petroleum Gases	1,452	695	153	—	-113	—	239	45	2,130
Ethane/Ethylene	612	29	18	—	-23	—	0	0	682
Propane/Propylene	506	550	117	—	-124	—	0	28	1,269
Normal Butane/Butylene	148	98	10	—	31	—	121	17	86
Isobutane/Isobutylene	186	19	9	—	3	—	117	0	93
Other Liquids	348	—	528	—	93	—	830	37	-84
Other Hydrocarbons/Oxygenates	329	—	68	—	4	—	363	30	0
Unfinished Oils	—	—	281	—	59	—	309	0	-88
Motor Gasoline Blend. Comp.	19	—	179	—	30	—	161	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	4
Finished Petroleum Products	32	16,038	1,255	—	-38	—	—	675	16,688
Finished Motor Gasoline	32	7,808	373	—	30	—	—	100	8,082
Reformulated	—	2,496	204	—	3	—	—	1	2,696
Oxygenated	508	73	0	—	4	—	—	1	576
Other	-476	5,240	169	—	23	—	—	98	4,811
Finished Aviation Gasoline	—	18	(s)	—	-2	—	—	0	20
Jet Fuel	—	1,575	125	—	9	—	—	24	1,666
Naphtha-Type	—	1	(s)	—	(s)	—	—	2	-1
Kerosene-Type	—	1,575	125	—	9	—	—	23	1,668
Kerosene	—	60	2	—	-14	—	—	(s)	75
Distillate Fuel Oil	—	3,304	237	—	-142	—	—	155	3,528
0.05 percent sulfur and under	—	2,187	123	—	-34	—	—	47	2,296
Greater than 0.05 percent sulfur ...	—	1,118	114	—	-108	—	—	108	1,232
Residual Fuel Oil	—	722	236	—	-24	—	—	123	859
Naphtha For Petro. Feed. Use	—	217	74	—	2	—	—	0	289
Other Oils For Petro. Feed. Use	—	205	156	—	1	—	—	0	360
Special Naphthas	—	59	8	—	-1	—	—	9	59
Lubricants	—	175	9	—	-11	—	—	28	166
Waxes	—	21	2	—	1	—	—	4	18
Petroleum Coke	—	711	1	—	3	—	—	228	481
Asphalt and Road Oil	—	470	33	—	109	—	—	3	390
Still Gas	—	639	0	—	0	—	—	0	639
Miscellaneous Products	—	53	(s)	—	(s)	—	—	(s)	53
Total	8,112	16,734	10,642	304	92	(s)	15,883	906	18,910

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."