

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 468	—	706	77	2,103	14	0	3,273	67	0
Natural Gas Liquids and LRGs	285	118	100	—	9	-52	—	88	13	463
Pentanes Plus	35	—	1	—	18	-2	—	28	1	26
Liquefied Petroleum Gases	249	118	99	—	-9	-51	—	60	11	437
Ethane/Ethylene	100	0	15	—	-59	-6	—	0	0	61
Propane/Propylene	99	104	74	—	38	-44	—	0	3	357
Normal Butane/Butylene	33	11	5	—	-2	(s)	—	30	9	8
Isobutane/Isobutylene	17	3	5	—	14	(s)	—	30	0	10
Other Liquids	-21	—	(s)	—	67	36	—	23	1	-14
Other Hydrocarbons/Oxygenates	42	—	0	—	0	6	—	35	1	0
Unfinished Oils	—	—	(s)	—	1	21	—	-5	0	-14
Motor Gasoline Blend. Comp.	-63	—	0	—	66	9	—	-6	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	(s)	0	(s)
Finished Petroleum Products	92	3,422	11	—	808	81	—	—	9	4,242
Finished Motor Gasoline	92	1,768	3	—	459	18	—	—	1	2,303
Reformulated	—	293	0	—	38	5	—	—	(s)	325
Oxygenated	295	43	0	—	(s)	-1	—	—	0	338
Other	-202	1,433	3	—	421	14	—	—	1	1,640
Finished Aviation Gasoline	—	4	(s)	—	2	-1	—	—	0	7
Jet Fuel	—	217	(s)	—	117	-9	—	—	(s)	342
Naphtha-Type	—	0	(s)	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	217	0	—	117	-9	—	—	0	342
Kerosene	—	20	(s)	—	1	-1	—	—	(s)	21
Distillate Fuel Oil	—	810	4	—	215	2	—	—	(s)	1,026
0.05 percent sulfur and under	—	582	3	—	174	-3	—	—	(s)	763
Greater than 0.05 percent sulfur ..	—	228	1	—	41	6	—	—	(s)	264
Residual Fuel Oil	—	53	(s)	—	-10	2	—	—	(s)	41
Petrochemical Feedstocks ^e	—	43	1	—	2	1	—	—	0	46
Special Naphthas	—	24	1	—	6	-1	—	—	(s)	31
Lubricants	—	20	1	—	9	(s)	—	—	2	27
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	0	—	0	1	—	—	2	136
Asphalt and Road Oil	—	179	(s)	—	7	68	—	—	2	116
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	825	3,540	817	77	2,986	79	0	3,385	89	4,691

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."