

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 1999**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,991	—	8,636	215	65	(s)	14,613	163	0
<b>Natural Gas Liquids and LRGs</b> .....	1,736	650	197	—	-239	—	381	49	2,393
Pentanes Plus .....	290	—	39	—	15	—	130	1	183
Liquefied Petroleum Gases .....	1,446	650	158	—	-254	—	250	48	2,210
Ethane/Ethylene .....	607	29	17	—	-32	—	0	0	685
Propane/Propylene .....	506	541	126	—	-207	—	0	31	1,349
Normal Butane/Butylene .....	149	63	8	—	-16	—	136	18	82
Isobutane/Isobutylene .....	185	18	8	—	2	—	115	0	94
<b>Other Liquids</b> .....	344	—	521	—	115	—	724	36	-10
Other Hydrocarbons/Oxygenates .....	316	—	64	—	-11	—	361	30	0
Unfinished Oils .....	—	—	290	—	97	—	207	0	-14
Motor Gasoline Blend. Comp. ....	29	—	167	—	29	—	160	6	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-1	—	-4	0	4
<b>Finished Petroleum Products</b> .....	22	15,925	1,231	—	-204	—	—	656	16,726
Finished Motor Gasoline .....	22	7,744	352	—	-26	—	—	100	8,044
Reformulated .....	—	2,465	199	—	-4	—	—	1	2,667
Oxygenated .....	508	76	0	—	2	—	—	1	580
Other .....	-486	5,203	153	—	-24	—	—	98	4,797
Finished Aviation Gasoline .....	—	18	(s)	—	-3	—	—	0	21
Jet Fuel .....	—	1,584	120	—	-3	—	—	22	1,684
Naphtha-Type .....	—	1	(s)	—	(s)	—	—	2	-1
Kerosene-Type .....	—	1,583	120	—	-3	—	—	20	1,686
Kerosene .....	—	62	2	—	-19	—	—	(s)	84
Distillate Fuel Oil .....	—	3,265	249	—	-257	—	—	146	3,625
0.05 percent sulfur and under .....	—	2,149	124	—	-75	—	—	47	2,301
Greater than 0.05 percent sulfur ...	—	1,116	124	—	-182	—	—	99	1,323
Residual Fuel Oil .....	—	722	213	—	-30	—	—	115	849
Naphtha For Petro. Feed. Use .....	—	227	81	—	2	—	—	0	307
Other Oils For Petro. Feed. Use .....	—	202	163	—	3	—	—	0	362
Special Naphthas .....	—	58	8	—	-1	—	—	8	59
Lubricants .....	—	170	9	—	-14	—	—	28	165
Waxes .....	—	21	2	—	1	—	—	4	19
Petroleum Coke .....	—	717	1	—	4	—	—	229	485
Asphalt and Road Oil .....	—	451	31	—	138	—	—	3	341
Still Gas .....	—	631	0	—	0	—	—	0	631
Miscellaneous Products .....	—	53	(s)	—	1	—	—	(s)	52
<b>Total</b> .....	<b>8,093</b>	<b>16,575</b>	<b>10,584</b>	<b>215</b>	<b>-264</b>	<b>(s)</b>	<b>15,718</b>	<b>904</b>	<b>19,109</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."