

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 38,136	—	22,244	5,650	-10,923	-45	0	55,152	0	0	12,353
<b>Natural Gas Liquids and LRGs</b> .....	16,663	546	1,230	—	-14,574	-147	—	1,860	15	2,137	1,266
Pentanes Plus .....	3,130	—	346	—	-1,676	-1	—	707	0	1,094	211
Liquefied Petroleum Gases .....	13,533	546	884	—	-12,898	-146	—	1,153	15	1,043	1,055
Ethane/Ethylene .....	4,468	0	0	—	-5,947	1	—	0	0	-1,480	211
Propane/Propylene .....	5,498	959	819	—	-4,229	-167	—	0	7	3,207	320
Normal Butane/Butylene .....	2,326	-247	60	—	-1,631	37	—	645	8	-182	352
Isobutane/Isobutylene .....	1,241	-166	5	—	-1,091	-17	—	508	0	-502	172
<b>Other Liquids</b> .....	963	—	0	—	0	-98	—	1,566	33	-538	4,875
Other Hydrocarbons/Oxygenates ....	423	—	0	—	0	23	—	367	33	0	286
Unfinished Oils .....	—	—	0	—	0	486	—	52	0	-538	3,134
Motor Gasoline Blend. Comp. ....	540	—	0	—	0	-607	—	1,147	0	0	1,455
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-113	60,159	776	—	6,829	529	—	—	68	67,053	11,790
Finished Motor Gasoline .....	-113	29,563	44	—	1,340	314	—	—	10	30,510	4,996
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	4,265	1,842	0	—	39	-23	—	—	9	6,161	130
Other .....	-4,379	27,721	44	—	1,301	337	—	—	1	24,349	4,866
Finished Aviation Gasoline .....	—	32	3	—	38	-14	—	—	0	87	21
Jet Fuel .....	—	3,141	0	—	4,141	16	—	—	0	7,266	811
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	3,141	0	—	4,141	16	—	—	0	7,266	811
Kerosene .....	—	298	0	—	-32	-20	—	—	0	286	110
Distillate Fuel Oil .....	—	15,977	729	—	1,342	-470	—	—	0	18,518	2,583
0.05 percent sulfur and under ....	—	13,025	340	—	1,361	-352	—	—	0	15,078	2,186
Greater than 0.05 percent sulfur ...	—	2,952	389	—	-19	-118	—	—	0	3,440	397
Residual Fuel Oil .....	—	1,429	0	—	0	-39	—	—	0	1,468	428
Petrochemical Feedstocks <sup>e</sup> .....	—	68	0	—	0	0	—	—	0	68	0
Special Naphthas .....	—	0	0	—	0	0	—	—	2	-2	0
Lubricants .....	—	0	0	—	0	0	—	—	36	-36	0
Waxes .....	—	404	0	—	0	-6	—	—	17	393	42
Petroleum Coke .....	—	2,007	0	—	0	-212	—	—	0	2,219	16
Asphalt and Road Oil .....	—	4,626	0	—	0	964	—	—	4	3,658	2,767
Still Gas .....	—	2,391	0	—	0	0	—	—	0	2,391	0
Miscellaneous Products .....	—	223	0	—	0	-4	—	—	0	227	16
<b>Total</b> .....	<b>55,649</b>	<b>60,705</b>	<b>24,250</b>	<b>5,650</b>	<b>-18,668</b>	<b>239</b>	<b>0</b>	<b>58,578</b>	<b>116</b>	<b>68,652</b>	<b>30,284</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."