

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,244	—	6,001	7	-2,077	-66	0	7,241	0	0
Natural Gas Liquids and LRGs	1,230	568	57	—	75	205	—	176	7	1,542
Pentanes Plus	182	—	18	—	-2	23	—	62	0	112
Liquefied Petroleum Gases	1,048	568	40	—	77	182	—	114	7	1,430
Ethane/Ethylene	480	33	0	—	119	20	—	0	0	612
Propane/Propylene	346	362	25	—	-63	32	—	0	6	632
Normal Butane/Butylene	82	143	6	—	30	120	—	31	2	108
Isobutane/Isobutylene	141	30	9	—	-8	11	—	83	0	78
Other Liquids	139	—	220	—	-81	-77	—	374	22	-41
Other Hydrocarbons/Oxygenates	117	—	0	—	0	-22	—	126	14	0
Unfinished Oils	—	—	208	—	-2	-31	—	277	0	-41
Motor Gasoline Blend. Comp.	21	—	13	—	-79	-24	—	-29	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-19	7,686	354	—	-3,953	87	—	—	487	3,494
Finished Motor Gasoline	-19	3,619	0	—	-2,306	11	—	—	80	1,202
Reformulated	—	747	0	—	-433	16	—	—	0	297
Oxygenated	19	3	0	—	-35	-6	—	—	0	-7
Other	-39	2,870	0	—	-1,838	(s)	—	—	80	913
Finished Aviation Gasoline	—	13	0	—	-6	-4	—	—	0	10
Jet Fuel	—	877	0	—	-584	95	—	—	17	181
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	5	-5
Kerosene-Type	—	877	0	—	-584	95	—	—	12	186
Kerosene	—	15	0	—	-1	-2	—	—	(s)	16
Distillate Fuel Oil	—	1,585	8	—	-954	(s)	—	—	120	520
0.05 percent sulfur and under	—	1,083	0	—	-662	32	—	—	43	347
Greater than 0.05 percent sulfur ...	—	502	8	—	-292	-32	—	—	76	174
Residual Fuel Oil	—	288	64	—	-25	-4	—	—	92	239
Petrochemical Feedstocks ^e	—	281	279	—	-5	-13	—	—	0	568
Special Naphthas	—	33	3	—	-9	3	—	—	1	23
Lubricants	—	134	0	—	-44	-4	—	—	14	80
Waxes	—	9	(s)	—	0	-2	—	—	2	9
Petroleum Coke	—	365	0	—	0	-3	—	—	162	207
Asphalt and Road Oil	—	130	0	—	-20	11	—	—	(s)	100
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	34	(s)	—	0	-2	—	—	(s)	36
Total	4,593	8,254	6,633	7	-6,036	150	0	7,791	516	4,995

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."