

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 470	—	688	83	2,055	-8	0	3,225	79	0
Natural Gas Liquids and LRGs	283	105	101	—	21	-112	—	93	12	517
Pentanes Plus	35	—	1	—	19	-1	—	27	1	28
Liquefied Petroleum Gases	248	105	100	—	2	-111	—	66	11	490
Ethane/Ethylene	98	0	13	—	-53	-11	—	0	0	69
Propane/Propylene	99	101	77	—	44	-88	—	0	3	407
Normal Butane/Butylene	34	2	5	—	-2	-9	—	36	8	3
Isobutane/Isobutylene	17	2	5	—	13	-2	—	30	0	10
Other Liquids	-1	—	(s)	—	63	55	—	21	1	-14
Other Hydrocarbons/Oxygenates	44	—	0	—	0	7	—	36	1	0
Unfinished Oils	—	—	(s)	—	1	35	—	-20	0	-14
Motor Gasoline Blend. Comp.	-45	—	0	—	62	12	—	5	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	74	3,390	11	—	783	47	—	—	8	4,204
Finished Motor Gasoline	74	1,756	3	—	446	-3	—	—	1	2,281
Reformulated	—	295	0	—	27	2	—	—	(s)	319
Oxygenated	294	42	0	—	(s)	-1	—	—	0	337
Other	-220	1,418	3	—	420	-5	—	—	1	1,625
Finished Aviation Gasoline	—	4	(s)	—	2	(s)	—	—	0	6
Jet Fuel	—	215	(s)	—	107	-18	—	—	(s)	340
Naphtha-Type	—	0	(s)	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	215	0	—	107	-18	—	—	0	340
Kerosene	—	24	(s)	—	1	-1	—	—	(s)	26
Distillate Fuel Oil	—	799	4	—	214	-11	—	—	(s)	1,029
0.05 percent sulfur and under	—	574	4	—	172	-17	—	—	(s)	767
Greater than 0.05 percent sulfur ..	—	225	1	—	42	6	—	—	(s)	262
Residual Fuel Oil	—	52	0	—	-9	1	—	—	(s)	41
Petrochemical Feedstocks ^e	—	42	1	—	2	1	—	—	0	44
Special Naphthas	—	25	1	—	5	-1	—	—	(s)	31
Lubricants	—	19	1	—	8	-1	—	—	2	26
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	138	0	—	0	1	—	—	1	136
Asphalt and Road Oil	—	174	0	—	7	79	—	—	2	100
Still Gas	—	130	0	—	0	0	—	—	0	130
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	826	3,495	800	83	2,922	-18	0	3,339	99	4,707

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."