

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 56,385	—	82,565	10,002	246,609	-936	0	387,036	9,461	0	69,957
<b>Natural Gas Liquids and LRGs</b> .....	33,964	12,631	12,120	—	2,520	-13,430	—	11,189	1,400	62,076	27,692
Pentanes Plus .....	4,190	—	118	—	2,271	-141	—	3,277	110	3,333	2,321
Liquefied Petroleum Gases .....	29,774	12,631	12,002	—	249	-13,289	—	7,912	1,290	58,743	25,371
Ethane/Ethylene .....	11,786	0	1,558	—	-6,377	-1,368	—	0	0	8,335	3,476
Propane/Propylene .....	11,906	12,112	9,221	—	5,337	-10,558	—	0	321	48,813	16,437
Normal Butane/Butylene .....	4,043	228	585	—	-269	-1,066	—	4,318	969	366	4,019
Isobutane/Isobutylene .....	2,039	291	638	—	1,558	-297	—	3,594	0	1,229	1,439
<b>Other Liquids</b> .....	-117	—	2	—	7,532	6,569	—	2,484	79	-1,715	31,722
Other Hydrocarbons/Oxygenates .....	5,232	—	0	—	0	875	—	4,279	78	0	2,995
Unfinished Oils .....	—	—	2	—	141	4,249	—	-2,390	0	-1,716	16,174
Motor Gasoline Blend. Comp. ....	-5,350	—	0	—	7,391	1,441	—	600	(s)	0	12,535
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	4	—	-5	0	1	18
<b>Finished Petroleum Products</b> .....	8,884	406,797	1,322	—	93,955	5,589	—	—	915	504,453	111,059
Finished Motor Gasoline .....	8,884	210,743	325	—	53,568	-345	—	—	96	273,769	42,018
Reformulated .....	—	35,444	0	—	3,193	297	—	—	1	38,339	1,206
Oxygenated .....	35,339	5,094	0	—	-39	-95	—	—	0	40,489	324
Other .....	-26,456	170,205	325	—	50,414	-547	—	—	95	194,941	40,488
Finished Aviation Gasoline .....	—	484	1	—	255	-31	—	—	0	771	479
Jet Fuel .....	—	25,759	4	—	12,849	-2,170	—	—	1	40,781	7,432
Naphtha-Type .....	—	0	4	—	0	0	—	—	1	3	0
Kerosene-Type .....	—	25,759	0	—	12,849	-2,170	—	—	0	40,778	7,432
Kerosene .....	—	2,850	1	—	85	-172	—	—	3	3,105	1,039
Distillate Fuel Oil .....	—	95,934	515	—	25,704	-1,378	—	—	28	123,503	32,062
0.05 percent sulfur and under .....	—	68,903	426	—	20,658	-2,099	—	—	15	92,071	21,774
Greater than 0.05 percent sulfur ...	—	27,031	89	—	5,046	721	—	—	13	31,432	10,288
Residual Fuel Oil .....	—	6,215	0	—	-1,102	150	—	—	43	4,920	2,485
Petrochemical Feedstocks <sup>e</sup> .....	—	5,035	168	—	260	178	—	—	0	5,285	412
Special Naphthas .....	—	2,957	145	—	616	-65	—	—	34	3,749	376
Lubricants .....	—	2,249	121	—	915	-127	—	—	296	3,116	1,458
Waxes .....	—	420	40	—	0	-21	—	—	93	388	58
Petroleum Coke .....	—	16,547	0	—	0	167	—	—	114	16,266	3,923
Asphalt and Road Oil .....	—	20,862	0	—	805	9,433	—	—	204	12,030	19,072
Still Gas .....	—	15,541	0	—	0	0	—	—	0	15,541	0
Miscellaneous Products .....	—	1,201	2	—	0	-30	—	—	3	1,230	245
<b>Total</b> .....	<b>99,115</b>	<b>419,428</b>	<b>96,009</b>	<b>10,002</b>	<b>350,616</b>	<b>-2,208</b>	<b>0</b>	<b>400,709</b>	<b>11,855</b>	<b>564,814</b>	<b>240,430</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."