

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 1999
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,996	—	8,487	245	151	(s)	14,471	107	0
Natural Gas Liquids and LRGs	1,719	576	198	—	-442	—	401	58	2,476
Pentanes Plus	290	—	46	—	12	—	133	1	189
Liquefied Petroleum Gases	1,429	576	152	—	-455	—	267	57	2,286
Ethane/Ethylene	594	28	13	—	-42	—	0	0	677
Propane/Propylene	502	534	125	—	-324	—	0	36	1,449
Normal Butane/Butylene	150	3	7	—	-86	—	160	21	67
Isobutane/Isobutylene	182	11	6	—	-3	—	108	0	94
Other Liquids	384	—	480	—	184	—	646	39	-4
Other Hydrocarbons/Oxygenates	329	—	67	—	5	—	357	34	0
Unfinished Oils	—	—	281	—	135	—	154	0	-9
Motor Gasoline Blend. Comp.	55	—	133	—	44	—	138	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-4	0	4
Finished Petroleum Products	-4	15,797	1,204	—	-325	—	—	603	16,720
Finished Motor Gasoline	-4	7,671	320	—	-46	—	—	105	7,929
Reformulated	—	2,397	202	—	-29	—	—	1	2,626
Oxygenated	516	85	0	—	7	—	—	1	592
Other	-519	5,190	118	—	-24	—	—	103	4,710
Finished Aviation Gasoline	—	18	(s)	—	-2	—	—	0	20
Jet Fuel	—	1,566	115	—	-44	—	—	20	1,704
Naphtha-Type	—	(s)	(s)	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,565	115	—	-44	—	—	19	1,705
Kerosene	—	72	2	—	-21	—	—	(s)	96
Distillate Fuel Oil	—	3,222	266	—	-338	—	—	131	3,696
0.05 percent sulfur and under	—	2,100	126	—	-88	—	—	46	2,267
Greater than 0.05 percent sulfur ...	—	1,123	141	—	-250	—	—	85	1,428
Residual Fuel Oil	—	736	223	—	-51	—	—	92	918
Naphtha For Petro. Feed. Use	—	249	87	—	8	—	—	0	328
Other Oils For Petro. Feed. Use	—	205	138	—	1	—	—	0	342
Special Naphthas	—	57	9	—	-2	—	—	8	59
Lubricants	—	165	8	—	-16	—	—	28	161
Waxes	—	21	2	—	(s)	—	—	3	19
Petroleum Coke	—	717	1	—	12	—	—	211	496
Asphalt and Road Oil	—	428	33	—	172	—	—	3	285
Still Gas	—	618	0	—	0	—	—	0	618
Miscellaneous Products	—	51	(s)	—	2	—	—	(s)	50
Total	8,095	16,373	10,370	245	-433	(s)	15,517	807	19,192

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."