

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
March 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	^E 6,048	—	8,757	128	342	(s)	14,495	95	0
Natural Gas Liquids and LRGs	1,779	666	198	—	-194	—	360	34	2,443
Pentanes Plus	304	—	19	—	14	—	132	2	175
Liquefied Petroleum Gases	1,475	666	179	—	-208	—	228	32	2,268
Ethane/Ethylene	622	28	24	—	-7	—	0	0	681
Propane/Propylene	513	510	142	—	-241	—	0	19	1,387
Normal Butane/Butylene	153	123	7	—	43	—	108	14	119
Isobutane/Isobutylene	187	5	5	—	-3	—	120	0	80
Other Liquids	421	—	401	—	269	—	536	27	-10
Other Hydrocarbons/Oxygenates	329	—	46	—	-12	—	362	26	0
Unfinished Oils	—	—	239	—	336	—	-84	0	-13
Motor Gasoline Blend. Comp.	92	—	116	—	-57	—	263	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-5	0	3
Finished Petroleum Products	-44	15,497	1,233	—	-977	—	—	607	17,056
Finished Motor Gasoline	-44	7,536	327	—	-343	—	—	81	8,081
Reformulated	—	2,451	176	—	-65	—	—	(s)	2,693
Oxygenated	480	72	0	—	19	—	—	2	531
Other	-524	5,013	151	—	-297	—	—	79	4,857
Finished Aviation Gasoline	—	15	(s)	—	-11	—	—	0	25
Jet Fuel	—	1,519	85	—	-136	—	—	23	1,716
Naphtha-Type	—	(s)	0	—	0	—	—	1	(s)
Kerosene-Type	—	1,518	85	—	-136	—	—	22	1,717
Kerosene	—	36	2	—	-31	—	—	(s)	68
Distillate Fuel Oil	—	3,196	248	—	-534	—	—	159	3,820
0.05 percent sulfur and under	—	2,156	124	—	-159	—	—	49	2,390
Greater than 0.05 percent sulfur ...	—	1,039	124	—	-376	—	—	109	1,430
Residual Fuel Oil	—	684	254	—	-75	—	—	72	941
Naphtha For Petro. Feed. Use	—	226	111	—	6	—	—	0	331
Other Oils For Petro. Feed. Use	—	194	155	—	-6	—	—	0	354
Special Naphthas	—	55	11	—	-5	—	—	12	59
Lubricants	—	163	4	—	-30	—	—	33	165
Waxes	—	17	2	—	1	—	—	4	15
Petroleum Coke	—	714	1	—	-16	—	—	221	510
Asphalt and Road Oil	—	474	33	—	201	—	—	2	304
Still Gas	—	618	0	—	0	—	—	0	618
Miscellaneous Products	—	51	(s)	—	1	—	—	(s)	50
Total	8,204	16,163	10,589	128	-560	(s)	15,391	764	19,489

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."