

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 1999
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 539,621	—	763,866	22,092	13,552	10	1,302,383	9,634	0	907,995
Natural Gas Liquids and LRGs	154,696	51,824	17,795	—	-39,812	—	36,060	5,252	222,815	85,026
Pentanes Plus	26,114	—	4,118	—	1,093	—	11,995	112	17,032	9,540
Liquefied Petroleum Gases	128,582	51,824	13,677	—	-40,905	—	24,065	5,139	205,784	75,486
Ethane/Ethylene	53,447	2,493	1,213	—	-3,744	—	0	0	60,897	17,522
Propane/Propylene	45,222	48,072	11,254	—	-29,179	—	0	3,282	130,445	35,859
Normal Butane/Butylene	13,516	314	631	—	-7,749	—	14,364	1,857	5,989	15,004
Isobutane/Isobutylene	16,397	945	579	—	-233	—	9,701	0	8,453	7,101
Other Liquids	34,583	—	43,221	—	16,574	—	58,117	3,509	-396	165,680
Other Hydrocarbons/Oxygenates	29,625	—	6,028	—	469	—	32,159	3,025	0	14,643
Unfinished Oils	—	—	25,250	—	12,134	—	13,900	0	-784	103,047
Motor Gasoline Blend. Comp.	4,957	—	11,943	—	4,002	—	12,415	483	0	47,760
Aviation Gasoline Blend. Comp.	—	—	0	—	-31	—	-357	0	388	230
Finished Petroleum Products	-317	1,421,711	108,382	—	-29,269	—	—	54,226	1,504,819	449,412
Finished Motor Gasoline	-317	690,382	28,818	—	-4,164	—	—	9,479	713,568	167,797
Reformulated	—	215,695	18,160	—	-2,612	—	—	87	236,380	41,652
Oxygenated	46,400	7,610	0	—	613	—	—	121	53,276	1,515
Other	-46,717	467,077	10,658	—	-2,165	—	—	9,271	423,912	124,630
Finished Aviation Gasoline	—	1,599	2	—	-169	—	—	0	1,770	1,657
Jet Fuel	—	140,917	10,316	—	-3,936	—	—	1,775	153,394	40,776
Naphtha-Type	—	44	4	—	12	—	—	68	-32	46
Kerosene-Type	—	140,873	10,312	—	-3,948	—	—	1,707	153,426	40,730
Kerosene	—	6,517	201	—	-1,913	—	—	17	8,614	5,030
Distillate Fuel Oil	—	289,990	23,982	—	-30,456	—	—	11,813	332,615	125,737
0.05 percent sulfur and under	—	188,965	11,333	—	-7,917	—	—	4,163	204,052	69,051
Greater than 0.05 percent sulfur	—	101,025	12,649	—	-22,539	—	—	7,650	128,563	56,686
Residual Fuel Oil	—	66,197	20,091	—	-4,582	—	—	8,292	82,578	39,571
Naphtha For Petro. Feed. Use	—	22,411	7,830	—	724	—	—	0	29,517	2,817
Other Oils For Petro. Feed. Use	—	18,473	12,430	—	86	—	—	0	30,817	2,153
Special Naphthas	—	5,150	785	—	-139	—	—	750	5,324	2,072
Lubricants	—	14,887	728	—	-1,403	—	—	2,533	14,485	11,750
Waxes	—	1,917	141	—	15	—	—	310	1,733	1,008
Petroleum Coke	—	64,544	106	—	1,074	—	—	18,953	44,623	10,274
Asphalt and Road Oil	—	38,482	2,944	—	15,459	—	—	285	25,682	36,810
Still Gas	—	55,621	0	—	0	—	—	0	55,621	0
Miscellaneous Products	—	4,624	8	—	135	—	—	19	4,478	1,960
Total	728,582	1,473,535	933,264	22,092	-38,955	10	1,396,560	72,621	1,727,238	1,608,113

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."