

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 98,941	—	184,942	-4,967	-57,820	-5	1	221,100	0	0	745,171
<b>Natural Gas Liquids and LRGs</b> .....	<b>38,019</b>	<b>14,022</b>	<b>1,793</b>	—	<b>-163</b>	<b>-2,598</b>	—	<b>5,337</b>	<b>374</b>	<b>50,558</b>	<b>53,202</b>
Pentanes Plus .....	5,627	—	510	—	22	279	—	1,718	0	4,162	6,928
Liquefied Petroleum Gases .....	32,392	14,022	1,283	—	-185	-2,877	—	3,619	374	46,396	46,274
Ethane/Ethylene .....	14,791	871	0	—	3,420	-643	—	0	0	19,725	13,097
Propane/Propylene .....	10,717	10,022	1,152	—	-3,941	-3,476	—	0	325	21,101	18,763
Normal Butane/Butylene .....	2,543	2,905	131	—	468	1,163	—	1,429	50	3,405	9,540
Isobutane/Isobutylene .....	4,341	224	0	—	-132	79	—	2,190	0	2,164	4,874
<b>Other Liquids</b> .....	<b>5,453</b>	—	<b>5,435</b>	—	<b>-1,747</b>	<b>4,343</b>	—	<b>3,161</b>	<b>735</b>	<b>902</b>	<b>73,195</b>
Other Hydrocarbons/Oxygenates ....	4,300	—	0	—	0	15	—	3,599	686	0	6,230
Unfinished Oils .....	—	—	5,435	—	-59	3,635	—	839	0	902	50,834
Motor Gasoline Blend. Comp. ....	1,153	—	0	—	-1,688	683	—	-1,267	49	0	16,097
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	10	—	-10	0	0	34
<b>Finished Petroleum Products</b> .....	<b>-1,094</b>	<b>228,423</b>	<b>8,396</b>	—	<b>-117,937</b>	<b>-2,266</b>	—	—	<b>11,774</b>	<b>108,280</b>	<b>133,514</b>
Finished Motor Gasoline .....	-1,094	106,274	0	—	-68,501	-1,775	—	—	2,229	36,225	48,909
Reformulated .....	—	19,236	0	—	-11,219	-162	—	—	0	8,179	10,300
Oxygenated .....	595	77	0	—	-104	103	—	—	(s)	465	191
Other .....	-1,689	86,961	0	—	-57,178	-1,716	—	—	2,229	27,581	38,418
Finished Aviation Gasoline .....	—	209	0	—	-186	-160	—	—	0	183	514
Jet Fuel .....	—	25,162	0	—	-19,072	-568	—	—	575	6,083	13,563
Naphtha-Type .....	—	0	0	—	0	-1	—	—	23	-22	0
Kerosene-Type .....	—	25,162	0	—	-19,072	-567	—	—	552	6,105	13,563
Kerosene .....	—	323	0	—	-73	17	—	—	0	233	772
Distillate Fuel Oil .....	—	46,599	0	—	-27,755	544	—	—	2,721	15,579	31,062
0.05 percent sulfur and under ....	—	31,038	0	—	-18,892	94	—	—	1,112	10,940	18,689
Greater than 0.05 percent sulfur ...	—	15,561	0	—	-8,863	450	—	—	1,609	4,639	12,373
Residual Fuel Oil .....	—	9,241	340	—	-655	705	—	—	1,159	7,062	16,350
Petrochemical Feedstocks <sup>e</sup> .....	—	11,103	7,805	—	0	-46	—	—	0	18,954	3,865
Special Naphthas .....	—	881	200	—	-260	-133	—	—	15	939	1,535
Lubricants .....	—	3,439	12	—	-1,108	-596	—	—	704	2,235	6,695
Waxes .....	—	406	13	—	-1	-26	—	—	44	400	405
Petroleum Coke .....	—	11,491	0	—	0	-165	—	—	4,318	7,338	3,326
Asphalt and Road Oil .....	—	3,606	26	—	-326	-44	—	—	11	3,339	5,112
Still Gas .....	—	8,663	0	—	0	0	—	—	0	8,663	0
Miscellaneous Products .....	—	1,026	0	—	0	-19	—	—	(s)	1,045	1,406
<b>Total</b> .....	<b>141,319</b>	<b>242,445</b>	<b>200,566</b>	<b>-4,967</b>	<b>-177,667</b>	<b>-526</b>	<b>1</b>	<b>229,598</b>	<b>12,883</b>	<b>159,740</b>	<b>1,005,082</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."