

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 18,920	—	10,968	2,364	-5,350	-1,360	0	28,262	0	0	11,038
<b>Natural Gas Liquids and LRGs</b> .....	7,847	154	815	—	-6,526	-40	—	1,167	5	1,158	1,373
Pentanes Plus .....	1,544	—	289	—	-843	3	—	487	0	500	215
Liquefied Petroleum Gases .....	6,303	154	526	—	-5,683	-43	—	680	5	658	1,158
Ethane/Ethylene .....	1,881	0	0	—	-2,555	1	—	0	0	-675	211
Propane/Propylene .....	2,675	498	473	—	-1,980	-78	—	0	5	1,739	409
Normal Butane/Butylene .....	1,158	-293	53	—	-670	30	—	441	(s)	-223	345
Isobutane/Isobutylene .....	589	-51	0	—	-478	4	—	239	0	-183	193
<b>Other Liquids</b> .....	604	—	0	—	0	425	—	392	33	-246	5,398
Other Hydrocarbons/Oxygenates ....	361	—	0	—	0	93	—	235	33	0	356
Unfinished Oils .....	—	—	0	—	0	226	—	20	0	-246	2,874
Motor Gasoline Blend. Comp. ....	243	—	0	—	0	106	—	137	0	0	2,168
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-22	30,673	316	—	2,437	1,437	—	—	35	31,931	12,698
Finished Motor Gasoline .....	-22	15,270	10	—	14	772	—	—	4	14,496	5,454
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	2,206	1,527	0	—	39	-65	—	—	4	3,834	88
Other .....	-2,229	13,743	10	—	-25	837	—	—	(s)	10,662	5,366
Finished Aviation Gasoline .....	—	12	1	—	15	-5	—	—	0	33	30
Jet Fuel .....	—	1,648	0	—	2,026	-84	—	—	0	3,758	711
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	1,648	0	—	2,026	-84	—	—	0	3,758	711
Kerosene .....	—	242	0	—	-32	9	—	—	0	201	139
Distillate Fuel Oil .....	—	7,944	305	—	414	138	—	—	0	8,525	3,191
0.05 percent sulfur and under ....	—	6,574	122	—	419	279	—	—	0	6,836	2,817
Greater than 0.05 percent sulfur ...	—	1,370	183	—	-5	-141	—	—	0	1,689	374
Residual Fuel Oil .....	—	708	0	—	0	-58	—	—	0	766	409
Petrochemical Feedstocks <sup>e</sup> .....	—	33	0	—	0	0	—	—	0	33	0
Special Naphthas .....	—	0	0	—	0	0	—	—	1	-1	0
Lubricants .....	—	0	0	—	0	0	—	—	18	-18	0
Waxes .....	—	190	0	—	0	-3	—	—	10	183	45
Petroleum Coke .....	—	1,072	0	—	0	72	—	—	0	1,000	300
Asphalt and Road Oil .....	—	2,197	0	—	0	604	—	—	3	1,590	2,407
Still Gas .....	—	1,242	0	—	0	0	—	—	0	1,242	0
Miscellaneous Products .....	—	115	0	—	0	-8	—	—	0	123	12
<b>Total</b> .....	<b>27,348</b>	<b>30,827</b>	<b>12,099</b>	<b>2,364</b>	<b>-9,439</b>	<b>462</b>	<b>0</b>	<b>29,821</b>	<b>73</b>	<b>32,844</b>	<b>30,507</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."