

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 63,791	—	13,353	6,352	-1,727	5,107	0	74,174	2,488	0	62,409
<b>Natural Gas Liquids and LRGs</b> .....	2,805	1,413	5	—	0	-1,096	—	3,070	207	2,042	3,208
Pentanes Plus .....	1,489	—	0	—	0	-18	—	1,230	0	277	41
Liquefied Petroleum Gases .....	1,316	1,413	5	—	0	-1,078	—	1,840	207	1,765	3,167
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	0
Propane/Propylene .....	374	1,500	5	—	0	-471	—	0	143	2,207	1,638
Normal Butane/Butylene .....	550	-178	0	—	0	-560	—	1,287	64	-419	1,205
Isobutane/Isobutylene .....	388	91	0	—	0	-47	—	553	0	-27	324
<b>Other Liquids</b> .....	2,760	—	2,848	—	0	-2,017	—	6,155	42	1,428	29,487
Other Hydrocarbons/Oxygenates .....	1,308	—	1,775	—	0	-1,419	—	4,460	42	0	2,666
Unfinished Oils .....	—	—	1,073	—	0	-858	—	503	0	1,428	19,272
Motor Gasoline Blend. Comp. ....	1,452	—	0	—	0	270	—	1,182	0	0	7,537
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-10	—	10	0	0	12
<b>Finished Petroleum Products</b> .....	-1,209	86,146	1,629	—	3,834	3,135	—	—	6,598	80,667	59,392
Finished Motor Gasoline .....	-1,209	41,980	162	—	2,965	1,685	—	—	341	41,872	23,625
Reformulated .....	—	27,954	147	—	-238	347	—	—	6	27,510	12,143
Oxygenated .....	2,429	540	0	—	0	1	—	—	28	2,940	5
Other .....	-3,638	13,486	15	—	3,203	1,337	—	—	307	11,422	11,477
Finished Aviation Gasoline .....	—	66	0	—	0	20	—	—	0	46	691
Jet Fuel .....	—	12,916	1,072	—	456	877	—	—	215	13,352	10,160
Naphtha-Type .....	—	15	0	—	0	6	—	—	0	9	39
Kerosene-Type .....	—	12,901	1,072	—	456	871	—	—	215	13,343	10,121
Kerosene .....	—	125	0	—	0	28	—	—	2	95	154
Distillate Fuel Oil .....	—	12,896	243	—	465	285	—	—	2,143	11,176	12,328
0.05 percent sulfur and under .....	—	10,090	0	—	376	187	—	—	790	9,489	8,916
Greater than 0.05 percent sulfur ...	—	2,806	243	—	89	98	—	—	1,354	1,686	3,412
Residual Fuel Oil .....	—	6,766	106	—	0	-240	—	—	1,370	5,742	5,720
Petrochemical Feedstocks <sup>e</sup> .....	—	349	0	—	0	-10	—	—	0	359	347
Special Naphthas .....	—	88	0	—	0	9	—	—	57	22	58
Lubricants .....	—	693	0	—	-52	50	—	—	80	511	1,442
Waxes .....	—	83	3	—	0	24	—	—	14	48	272
Petroleum Coke .....	—	4,612	43	—	0	134	—	—	2,357	2,164	1,946
Asphalt and Road Oil .....	—	1,359	0	—	0	270	—	—	16	1,073	2,459
Still Gas .....	—	4,078	0	—	0	0	—	—	0	4,078	0
Miscellaneous Products .....	—	135	0	—	0	3	—	—	2	130	190
<b>Total</b> .....	<b>68,146</b>	<b>87,559</b>	<b>17,835</b>	<b>6,352</b>	<b>2,107</b>	<b>5,129</b>	<b>0</b>	<b>83,399</b>	<b>9,335</b>	<b>84,136</b>	<b>154,496</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."