

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	E 9,841	—	5,734	192	-2,578	-1,559	0	14,747	0	0	<b>10,839</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>4,253</b>	<b>92</b>	<b>498</b>	—	<b>-3,378</b>	<b>-38</b>	—	<b>699</b>	<b>3</b>	<b>801</b>	<b>1,375</b>
Pentanes Plus .....	831	—	163	—	-453	8	—	268	0	265	220
Liquefied Petroleum Gases .....	3,422	92	335	—	-2,925	-46	—	431	3	536	1,155
Ethane/Ethylene .....	1,083	0	0	—	-1,361	-2	—	0	0	-276	208
Propane/Propylene .....	1,416	279	284	—	-987	-42	—	0	3	1,031	445
Normal Butane/Butylene .....	613	-173	51	—	-326	-2	—	299	0	-132	313
Isobutane/Isobutylene .....	310	-14	0	—	-251	0	—	132	0	-87	189
<b>Other Liquids</b> .....	<b>408</b>	—	<b>0</b>	—	<b>0</b>	<b>379</b>	—	<b>115</b>	<b>19</b>	<b>-105</b>	<b>5,352</b>
Other Hydrocarbons/Oxygenates ....	209	—	0	—	0	37	—	153	19	0	300
Unfinished Oils .....	—	—	0	—	0	14	—	91	0	-105	2,662
Motor Gasoline Blend. Comp. ....	199	—	0	—	0	328	—	-129	0	0	2,390
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-78</b>	<b>16,203</b>	<b>175</b>	—	<b>1,048</b>	<b>1,339</b>	—	—	<b>21</b>	<b>15,988</b>	<b>12,600</b>
Finished Motor Gasoline .....	-78	8,211	6	—	-125	808	—	—	0	7,206	5,490
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	1,215	1,208	0	—	27	123	—	—	0	2,327	276
Other .....	-1,292	7,003	6	—	-152	685	—	—	0	4,880	5,214
Finished Aviation Gasoline .....	—	9	0	—	15	2	—	—	0	22	37
Jet Fuel .....	—	917	0	—	1,047	67	—	—	0	1,897	862
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	917	0	—	1,047	67	—	—	0	1,897	862
Kerosene .....	—	141	0	—	-27	-7	—	—	0	121	123
Distillate Fuel Oil .....	—	4,058	169	—	138	127	—	—	0	4,238	3,180
0.05 percent sulfur and under ....	—	3,379	63	—	143	211	—	—	0	3,374	2,749
Greater than 0.05 percent sulfur ...	—	679	106	—	-5	-84	—	—	0	864	431
Residual Fuel Oil .....	—	343	0	—	0	-37	—	—	0	380	430
Petrochemical Feedstocks <sup>e</sup> .....	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants .....	—	0	0	—	0	0	—	—	12	-12	0
Waxes .....	—	109	0	—	0	-10	—	—	8	111	38
Petroleum Coke .....	—	565	0	—	0	28	—	—	0	537	256
Asphalt and Road Oil .....	—	1,098	0	—	0	360	—	—	1	737	2,163
Still Gas .....	—	675	0	—	0	0	—	—	0	675	0
Miscellaneous Products .....	—	59	0	—	0	1	—	—	0	58	21
<b>Total</b> .....	<b>14,424</b>	<b>16,295</b>	<b>6,407</b>	<b>192</b>	<b>-4,908</b>	<b>121</b>	<b>0</b>	<b>15,561</b>	<b>43</b>	<b>16,684</b>	<b>30,166</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."