

**Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1998**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b> .....	<sup>E</sup> 26	—	1,454	29	-12	-44	0	1,541	(s)	0
<b>Natural Gas Liquids and LRGs</b> .....	27	33	27	—	116	-23	—	5	3	217
Pentanes Plus .....	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases .....	24	33	27	—	116	-23	—	5	3	215
Ethane/Ethylene .....	8	0	0	—	0	0	—	0	0	8
Propane/Propylene .....	11	50	27	—	110	-18	—	0	2	212
Normal Butane/Butylene .....	4	-15	(s)	—	6	-6	—	4	(s)	-3
Isobutane/Isobutylene .....	1	-2	0	—	0	1	—	1	0	-4
<b>Other Liquids</b> .....	-86	—	267	—	21	-10	—	267	2	-58
Other Hydrocarbons/Oxygenates .....	48	—	15	—	0	-14	—	76	2	0
Unfinished Oils .....	—	—	45	—	0	-25	—	130	0	-60
Motor Gasoline Blend. Comp. ....	-134	—	206	—	21	26	—	67	(s)	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	3	—	-5	0	2
<b>Finished Petroleum Products</b> .....	147	1,865	797	—	2,993	22	—	—	30	5,751
Finished Motor Gasoline .....	147	944	285	—	1,654	-55	—	—	(s)	3,085
Reformulated .....	—	556	187	—	353	32	—	—	(s)	1,064
Oxygenated .....	128	0	0	—	0	(s)	—	—	(s)	127
Other .....	19	388	98	—	1,301	-87	—	—	(s)	1,893
Finished Aviation Gasoline .....	—	0	(s)	—	3	4	—	—	0	-1
Jet Fuel .....	—	105	88	—	525	26	—	—	4	689
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type .....	—	105	88	—	525	26	—	—	4	689
Kerosene .....	—	18	4	—	7	5	—	—	(s)	25
Distillate Fuel Oil .....	—	439	211	—	707	-14	—	—	14	1,355
0.05 percent sulfur and under .....	—	164	118	—	415	49	—	—	6	641
Greater than 0.05 percent sulfur ...	—	274	92	—	292	-63	—	—	8	714
Residual Fuel Oil .....	—	170	165	—	51	59	—	—	2	326
Petrochemical Feedstocks <sup>e</sup> .....	—	11	5	—	1	2	—	—	0	16
Special Naphthas .....	—	1	3	—	6	-1	—	—	(s)	9
Lubricants .....	—	18	12	—	26	1	—	—	4	51
Waxes .....	—	2	1	—	0	(s)	—	—	1	1
Petroleum Coke .....	—	50	0	—	0	-1	—	—	4	47
Asphalt and Road Oil .....	—	45	23	—	13	-4	—	—	(s)	86
Still Gas .....	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products .....	—	2	0	—	0	(s)	—	—	(s)	2
<b>Total</b> .....	<b>114</b>	<b>1,898</b>	<b>2,545</b>	<b>29</b>	<b>3,119</b>	<b>-54</b>	<b>0</b>	<b>1,814</b>	<b>34</b>	<b>5,910</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."