

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 1998
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 6,304	—	8,550	165	72	(s)	14,837	110	0
Natural Gas Liquids and LRGs	1,753	671	225	—	81	—	411	51	2,106
Pentanes Plus	311	—	31	—	7	—	151	8	175
Liquefied Petroleum Gases	1,442	671	194	—	74	—	260	42	1,931
Ethane/Ethylene	602	31	17	—	6	—	0	0	644
Propane/Propylene	509	548	138	—	57	—	0	25	1,112
Normal Butane/Butylene	150	78	24	—	12	—	139	18	82
Isobutane/Isobutylene	181	14	16	—	-2	—	120	0	93
Other Liquids	178	—	552	—	9	—	834	36	-150
Other Hydrocarbons/Oxygenates	314	—	66	—	5	—	354	21	0
Unfinished Oils	—	—	289	—	4	—	437	0	-152
Motor Gasoline Blend. Comp.	-136	—	197	—	1	—	45	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	190	16,288	1,055	—	71	—	—	734	16,728
Finished Motor Gasoline	190	7,850	299	—	16	—	—	125	8,199
Reformulated	—	2,479	166	—	5	—	—	4	2,636
Oxygenated	542	83	0	—	(s)	—	—	1	624
Other	-351	5,288	133	—	12	—	—	120	4,939
Finished Aviation Gasoline	—	20	(s)	—	(s)	—	—	0	20
Jet Fuel	—	1,520	80	—	2	—	—	26	1,572
Naphtha-Type	—	(s)	1	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,519	79	—	2	—	—	24	1,572
Kerosene	—	78	1	—	-1	—	—	(s)	80
Distillate Fuel Oil	—	3,421	195	—	47	—	—	124	3,444
0.05 percent sulfur and under	—	2,226	111	—	23	—	—	37	2,277
Greater than 0.05 percent sulfur ...	—	1,195	84	—	24	—	—	87	1,167
Residual Fuel Oil	—	762	203	—	10	—	—	138	817
Naphtha For Petro. Feed. Use	—	244	60	—	1	—	—	0	303
Other Oils For Petro. Feed. Use	—	216	169	—	(s)	—	—	0	385
Special Naphthas	—	68	7	—	(s)	—	—	18	58
Lubricants	—	184	9	—	(s)	—	—	25	168
Waxes	—	24	1	—	(s)	—	—	3	22
Petroleum Coke	—	703	1	—	-1	—	—	267	437
Asphalt and Road Oil	—	492	28	—	-3	—	—	7	516
Still Gas	—	654	0	—	0	—	—	0	654
Miscellaneous Products	—	53	(s)	—	(s)	—	—	(s)	53
Total	8,425	16,959	10,382	165	234	(s)	16,082	931	18,684

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."