

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 1998**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,938	—	8,262	341	-380	0	14,832	90	0
Natural Gas Liquids and LRGs	1,604	508	156	—	-602	—	471	69	2,330
Pentanes Plus	281	—	22	—	-19	—	154	2	167
Liquefied Petroleum Gases	1,322	508	134	—	-583	—	317	67	2,163
Ethane/Ethylene	524	30	14	—	-65	—	0	0	634
Propane/Propylene	478	577	109	—	-240	—	0	32	1,371
Normal Butane/Butylene	151	-104	6	—	-267	—	213	34	73
Isobutane/Isobutylene	169	4	6	—	-11	—	104	0	86
Other Liquids	100	—	519	—	-188	—	837	36	-67
Other Hydrocarbons/Oxygenates	330	—	68	—	26	—	344	29	0
Unfinished Oils	—	—	242	—	-182	—	493	0	-69
Motor Gasoline Blend. Comp.	-231	—	208	—	-33	—	4	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-4	0	2
Finished Petroleum Products	306	16,577	1,046	—	297	—	—	698	16,935
Finished Motor Gasoline	306	8,089	305	—	145	—	—	153	8,401
Reformulated	—	2,475	205	—	50	—	—	(s)	2,629
Oxygenated	751	131	0	—	-6	—	—	3	884
Other	-445	5,482	100	—	100	—	—	150	4,887
Finished Aviation Gasoline	—	13	(s)	—	4	—	—	0	10
Jet Fuel	—	1,611	99	—	-27	—	—	17	1,720
Naphtha-Type	—	(s)	0	—	(s)	—	—	1	-1
Kerosene-Type	—	1,611	99	—	-27	—	—	16	1,721
Kerosene	—	106	4	—	-22	—	—	1	132
Distillate Fuel Oil	—	3,431	225	—	53	—	—	145	3,458
0.05 percent sulfur and under	—	2,235	125	—	118	—	—	45	2,197
Greater than 0.05 percent sulfur ...	—	1,196	100	—	-65	—	—	100	1,261
Residual Fuel Oil	—	810	167	—	78	—	—	108	790
Naphtha For Petro. Feed. Use	—	243	46	—	-6	—	—	0	296
Other Oils For Petro. Feed. Use	—	208	153	—	-3	—	—	0	364
Special Naphthas	—	65	7	—	-1	—	—	11	62
Lubricants	—	178	13	—	2	—	—	36	153
Waxes	—	24	1	—	-1	—	—	5	21
Petroleum Coke	—	718	1	—	-25	—	—	217	527
Asphalt and Road Oil	—	392	24	—	101	—	—	3	312
Still Gas	—	633	0	—	0	—	—	0	633
Miscellaneous Products	—	57	(s)	—	(s)	—	—	(s)	57
Total	7,947	17,085	9,983	341	-874	0	16,139	893	19,198

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."