

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 62,657	—	13,229	-4,123	-1,577	-6,314	0	74,891	1,609	0	57,302
<b>Natural Gas Liquids and LRGs</b> .....	2,800	1,030	6	—	0	-2,147	—	3,098	408	2,477	4,304
Pentanes Plus .....	1,489	—	0	—	0	-2	—	1,226	(s)	265	59
Liquefied Petroleum Gases .....	1,311	1,030	6	—	0	-2,145	—	1,872	408	2,212	4,245
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	0
Propane/Propylene .....	371	1,526	6	—	0	-675	—	0	171	2,407	2,109
Normal Butane/Butylene .....	581	-414	0	—	0	-1,425	—	1,394	237	-39	1,765
Isobutane/Isobutylene .....	355	-82	0	—	0	-45	—	478	0	-160	371
<b>Other Liquids</b> .....	2,964	—	2,419	—	0	987	—	4,605	14	-223	31,504
Other Hydrocarbons/Oxygenates .....	2,897	—	1,632	—	0	690	—	3,825	14	0	4,085
Unfinished Oils .....	—	—	718	—	0	450	—	491	0	-223	20,130
Motor Gasoline Blend. Comp. ....	67	—	69	—	0	-156	—	292	(s)	0	7,267
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	3	—	-3	0	0	22
<b>Finished Petroleum Products</b> .....	259	86,941	485	—	4,675	1,485	—	—	7,524	83,351	56,257
Finished Motor Gasoline .....	259	42,029	88	—	3,286	1,527	—	—	606	43,529	21,940
Reformulated .....	—	28,800	79	—	0	562	—	—	4	28,313	11,796
Oxygenated .....	3,259	1,292	0	—	0	-109	—	—	107	4,553	4
Other .....	-3,000	11,937	9	—	3,286	1,074	—	—	494	10,664	10,140
Finished Aviation Gasoline .....	—	30	0	—	212	9	—	—	0	233	671
Jet Fuel .....	—	12,854	320	—	451	-164	—	—	131	13,658	9,283
Naphtha-Type .....	—	6	0	—	0	2	—	—	0	4	33
Kerosene-Type .....	—	12,848	320	—	451	-166	—	—	131	13,654	9,250
Kerosene .....	—	126	0	—	0	32	—	—	1	93	126
Distillate Fuel Oil .....	—	13,518	28	—	691	-231	—	—	1,576	12,892	12,043
0.05 percent sulfur and under .....	—	10,559	28	—	559	144	—	—	558	10,444	8,729
Greater than 0.05 percent sulfur ...	—	2,959	0	—	132	-375	—	—	1,018	2,448	3,314
Residual Fuel Oil .....	—	6,535	0	—	0	313	—	—	1,266	4,956	5,960
Petrochemical Feedstocks <sup>e</sup> .....	—	447	0	—	0	14	—	—	0	433	357
Special Naphthas .....	—	107	0	—	0	0	—	—	323	-216	49
Lubricants .....	—	611	0	—	35	-101	—	—	107	640	1,392
Waxes .....	—	99	7	—	0	33	—	—	8	65	248
Petroleum Coke .....	—	4,571	42	—	0	-159	—	—	3,474	1,298	1,812
Asphalt and Road Oil .....	—	1,458	0	—	0	186	—	—	31	1,241	2,189
Still Gas .....	—	4,361	0	—	0	0	—	—	0	4,361	0
Miscellaneous Products .....	—	195	0	—	0	26	—	—	2	167	187
<b>Total</b> .....	<b>68,680</b>	<b>87,971</b>	<b>16,139</b>	<b>-4,123</b>	<b>3,098</b>	<b>-5,989</b>	<b>0</b>	<b>82,594</b>	<b>9,556</b>	<b>85,604</b>	<b>149,367</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."