

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,321	—	5,504	76	-1,877	80	(s)	6,945	(s)	0
Natural Gas Liquids and LRGs	1,205	432	109	—	17	48	—	206	21	1,488
Pentanes Plus	194	—	26	—	-11	5	—	75	(s)	128
Liquefied Petroleum Gases	1,011	432	83	—	28	43	—	132	21	1,360
Ethane/Ethylene	462	31	17	—	106	1	—	0	0	614
Propane/Propylene	339	330	44	—	-88	32	—	0	15	577
Normal Butane/Butylene	76	58	14	—	14	10	—	62	6	84
Isobutane/Isobutylene	134	14	8	—	-4	-1	—	69	0	85
Other Liquids	140	—	234	—	-89	4	—	318	33	-70
Other Hydrocarbons/Oxygenates	126	—	(s)	—	0	1	—	106	19	0
Unfinished Oils	—	—	228	—	2	7	—	293	0	-70
Motor Gasoline Blend. Comp.	15	—	5	—	-91	-4	—	-81	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-13	7,507	255	—	-3,846	16	—	—	448	3,439
Finished Motor Gasoline	-13	3,461	17	—	-2,220	13	—	—	101	1,132
Reformulated	—	623	16	—	-360	2	—	—	1	275
Oxygenated	22	3	0	—	-5	(s)	—	—	(s)	19
Other	-34	2,834	1	—	-1,854	10	—	—	100	837
Finished Aviation Gasoline	—	11	0	—	-6	(s)	—	—	0	5
Jet Fuel	—	771	1	—	-601	3	—	—	12	156
Naphtha-Type	—	(s)	1	—	0	0	—	—	1	(s)
Kerosene-Type	—	771	(s)	—	-601	3	—	—	11	156
Kerosene	—	38	0	—	-5	2	—	—	(s)	31
Distillate Fuel Oil	—	1,519	1	—	-916	-3	—	—	80	526
0.05 percent sulfur and under	—	975	(s)	—	-615	5	—	—	24	330
Greater than 0.05 percent sulfur ...	—	544	(s)	—	-301	-8	—	—	55	196
Residual Fuel Oil	—	352	13	—	-30	2	—	—	86	246
Petrochemical Feedstocks ^e	—	393	220	—	-6	1	—	—	0	607
Special Naphthas	—	37	2	—	-9	(s)	—	—	1	29
Lubricants	—	122	(s)	—	-29	2	—	—	15	76
Waxes	—	13	(s)	—	(s)	(s)	—	—	1	12
Petroleum Coke	—	337	0	—	0	-3	—	—	151	189
Asphalt and Road Oil	—	127	1	—	-25	(s)	—	—	1	102
Still Gas	—	293	0	—	0	0	—	—	0	293
Miscellaneous Products	—	34	(s)	—	(s)	(s)	—	—	(s)	34
Total	4,654	7,939	6,102	76	-5,795	148	(s)	7,469	502	4,857

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."