

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 8,890	—	509,828	12,224	-859	4,845	0	524,671	566	0	15,819
Natural Gas Liquids and LRGs	8,713	15,865	7,043	—	33,458	1,785	—	1,343	572	61,379	7,877
Pentanes Plus	973	—	0	—	0	12	—	0	19	942	24
Liquefied Petroleum Gases	7,740	15,865	7,043	—	33,458	1,773	—	1,343	553	60,437	7,853
Ethane/Ethylene	2,707	0	0	—	0	0	—	0	0	2,707	0
Propane/Propylene	3,412	17,728	6,749	—	32,327	1,323	—	0	326	58,567	5,628
Normal Butane/Butylene	1,212	-575	294	—	845	703	—	558	228	287	2,072
Isobutane/Isobutylene	409	-1,288	0	—	286	-253	—	785	0	-1,125	153
Other Liquids	-212	—	80,445	—	5,258	3,294	—	103,379	438	-21,620	22,936
Other Hydrocarbons/Oxygenates	19,762	—	5,735	—	0	443	—	24,748	306	0	2,678
Unfinished Oils	—	—	12,375	—	41	528	—	34,209	0	-22,321	11,327
Motor Gasoline Blend. Comp.	-19,973	—	62,335	—	5,217	2,321	—	45,125	133	0	8,850
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-703	0	701	81
Finished Petroleum Products	22,940	635,967	254,329	—	951,250	18,216	—	—	11,923	1,834,348	169,944
Finished Motor Gasoline	22,940	325,805	91,737	—	553,677	3,157	—	—	697	990,306	53,753
Reformulated	—	209,374	48,966	—	113,004	2,049	—	—	89	369,206	21,293
Oxygenated	29,670	2	0	—	488	37	—	—	4	30,119	317
Other	-6,730	116,429	42,771	—	440,185	1,071	—	—	604	590,981	32,143
Finished Aviation Gasoline	—	43	2	—	781	-81	—	—	0	907	147
Jet Fuel	—	32,063	23,589	—	141,036	-1,847	—	—	997	197,538	10,106
Naphtha-Type	—	0	0	—	0	0	—	—	238	-238	0
Kerosene-Type	—	32,063	23,589	—	141,036	-1,847	—	—	759	197,776	10,106
Kerosene	—	5,599	311	—	1,501	-818	—	—	32	8,197	3,758
Distillate Fuel Oil	—	147,381	60,372	—	225,041	16,755	—	—	1,398	414,641	76,792
0.05 percent sulfur and under	—	55,592	34,757	—	139,105	3,011	—	—	71	226,372	21,643
Greater than 0.05 percent sulfur ...	—	91,789	25,615	—	85,936	13,744	—	—	1,327	188,269	55,149
Residual Fuel Oil	—	44,468	62,525	—	14,540	1,516	—	—	3,803	116,214	18,234
Petrochemical Feedstocks ^e	—	4,183	2,655	—	805	-113	—	—	0	7,756	365
Special Naphthas	—	596	1,393	—	1,214	-1	—	—	569	2,635	115
Lubricants	—	5,881	2,553	—	7,932	-284	—	—	1,500	15,150	2,453
Waxes	—	746	258	—	9	-165	—	—	296	882	55
Petroleum Coke	—	17,157	0	—	0	67	—	—	2,447	14,643	387
Asphalt and Road Oil	—	30,308	8,883	—	4,714	40	—	—	140	43,725	3,700
Still Gas	—	21,024	0	—	0	0	—	—	0	21,024	0
Miscellaneous Products	—	713	51	—	0	-10	—	—	43	731	79
Total	40,331	651,832	851,645	12,224	989,107	28,140	0	629,393	13,499	1,874,106	216,576

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."