

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 807	—	43,977	5,217	23	-93	0	50,117	(s)	0	15,819
<b>Natural Gas Liquids and LRGs</b> .....	<b>878</b>	<b>991</b>	<b>418</b>	—	<b>3,086</b>	<b>-616</b>	—	<b>110</b>	<b>14</b>	<b>5,865</b>	<b>7,877</b>
Pentanes Plus .....	92	—	0	—	0	11	—	0	3	78	24
Liquefied Petroleum Gases .....	786	991	418	—	3,086	-627	—	110	11	5,787	7,853
Ethane/Ethylene .....	314	0	0	—	0	0	—	0	0	314	0
Propane/Propylene .....	323	1,741	410	—	2,931	-142	—	0	9	5,538	5,628
Normal Butane/Butylene .....	107	-597	8	—	155	-396	—	76	2	-9	2,072
Isobutane/Isobutylene .....	42	-153	0	—	0	-89	—	34	0	-56	153
<b>Other Liquids</b> .....	<b>-192</b>	—	<b>9,403</b>	—	<b>14</b>	<b>2,399</b>	—	<b>8,301</b>	<b>176</b>	<b>-1,651</b>	<b>22,936</b>
Other Hydrocarbons/Oxygenates ...	2,682	—	585	—	0	641	—	2,576	50	0	2,678
Unfinished Oils .....	—	—	1,009	—	-9	-669	—	3,320	0	-1,651	11,327
Motor Gasoline Blend. Comp. ....	-2,874	—	7,809	—	23	2,377	—	2,455	126	0	8,850
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	50	—	-50	0	0	81
<b>Finished Petroleum Products</b> .....	<b>3,156</b>	<b>60,119</b>	<b>18,332</b>	—	<b>86,967</b>	<b>9,173</b>	—	—	<b>1,293</b>	<b>158,108</b>	<b>169,944</b>
Finished Motor Gasoline .....	3,156	30,725	5,082	—	51,649	7,400	—	—	9	83,203	53,753
Reformulated .....	—	18,694	2,407	—	11,553	3,775	—	—	7	28,872	21,293
Oxygenated .....	2,824	-125	0	—	0	-162	—	—	2	2,859	317
Other .....	332	12,156	2,675	—	40,096	3,787	—	—	1	51,471	32,143
Finished Aviation Gasoline .....	—	0	0	—	94	-35	—	—	0	129	147
Jet Fuel .....	—	3,331	2,818	—	13,093	877	—	—	300	18,065	10,106
Naphtha-Type .....	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type .....	—	3,331	2,818	—	13,093	877	—	—	298	18,067	10,106
Kerosene .....	—	677	42	—	236	118	—	—	5	832	3,758
Distillate Fuel Oil .....	—	13,836	4,091	—	18,830	1,318	—	—	173	35,266	76,792
0.05 percent sulfur and under ....	—	5,896	3,110	—	13,371	200	—	—	4	22,173	21,643
Greater than 0.05 percent sulfur	—	7,940	981	—	5,459	1,118	—	—	169	13,093	55,149
Residual Fuel Oil .....	—	3,956	4,338	—	1,834	-1,021	—	—	319	10,830	18,234
Petrochemical Feedstocks <sup>e</sup> .....	—	338	183	—	95	-68	—	—	0	684	365
Special Naphthas .....	—	46	356	—	173	-1	—	—	63	513	115
Lubricants .....	—	553	215	—	712	287	—	—	124	1,069	2,453
Waxes .....	—	43	14	—	4	0	—	—	32	29	55
Petroleum Coke .....	—	1,564	0	—	0	-161	—	—	257	1,468	387
Asphalt and Road Oil .....	—	3,032	1,193	—	247	461	—	—	7	4,004	3,700
Still Gas .....	—	1,942	0	—	0	0	—	—	0	1,942	0
Miscellaneous Products .....	—	76	0	—	0	-2	—	—	3	75	79
<b>Total</b> .....	<b>4,650</b>	<b>61,110</b>	<b>72,130</b>	<b>5,217</b>	<b>90,090</b>	<b>10,863</b>	<b>0</b>	<b>58,528</b>	<b>1,483</b>	<b>162,322</b>	<b>216,576</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."