

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1998
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 2,116,849	—	2,864,670	49,539	38,119	2	4,955,628	37,309	0	906,237
Natural Gas Liquids and LRGs	590,200	229,148	77,328	—	48,300	—	135,462	16,422	696,492	143,507
Pentanes Plus	104,871	—	10,736	—	3,328	—	50,523	3,006	58,750	9,039
Liquefied Petroleum Gases	485,329	229,148	66,592	—	44,972	—	84,939	13,415	637,743	134,468
Ethane/Ethylene	203,645	10,280	5,784	—	4,377	—	0	0	215,332	23,284
Propane/Propylene	170,958	182,082	46,870	—	28,406	—	0	8,045	363,459	72,469
Normal Butane/Butylene	49,936	31,723	8,438	—	12,672	—	44,249	5,370	27,806	31,044
Isobutane/Isobutylene	60,790	5,063	5,500	—	-483	—	40,690	0	31,146	7,671
Other Liquids	61,742	—	185,527	—	9,270	—	278,624	12,122	-52,747	154,924
Other Hydrocarbons/Oxygenates	104,333	—	22,119	—	921	—	118,586	6,945	0	13,377
Unfinished Oils	—	—	97,902	—	7,032	—	144,326	0	-53,456	96,562
Motor Gasoline Blend. Comp.	-42,591	—	65,506	—	1,274	—	16,464	5,177	0	44,791
Aviation Gasoline Blend. Comp.	—	—	0	—	43	—	-752	0	709	194
Finished Petroleum Products	60,044	5,431,171	352,472	—	16,841	—	—	246,143	5,580,703	469,486
Finished Motor Gasoline	60,044	2,614,547	99,869	—	1,352	—	—	40,864	2,732,244	167,467
Reformulated	—	827,984	54,242	—	170	—	—	1,336	880,720	42,704
Oxygenated	174,530	26,320	0	—	-5	—	—	395	200,460	1,077
Other	-114,486	1,760,243	45,627	—	1,187	—	—	39,133	1,651,064	123,686
Finished Aviation Gasoline	—	6,895	39	—	41	—	—	0	6,893	1,716
Jet Fuel	—	504,699	26,209	—	1,635	—	—	8,782	520,491	45,561
Naphtha-Type	—	163	338	—	6	—	—	484	11	32
Kerosene-Type	—	504,536	25,871	—	1,629	—	—	8,298	520,480	45,529
Kerosene	—	25,344	311	—	343	—	—	151	25,161	7,629
Distillate Fuel Oil	—	1,142,267	64,056	—	15,554	—	—	40,918	1,149,851	154,551
0.05 percent sulfur and under	—	743,113	36,555	—	4,705	—	—	12,139	762,824	73,321
Greater than 0.05 percent sulfur	—	399,154	27,501	—	10,849	—	—	28,779	387,027	81,230
Residual Fuel Oil	—	252,861	69,059	—	1,303	—	—	46,895	273,722	41,735
Naphtha For Petro. Feed. Use	—	81,381	20,564	—	472	—	—	0	101,473	2,280
Other Oils For Petro. Feed. Use	—	72,267	56,805	—	-23	—	—	0	129,095	2,169
Special Naphthas	—	22,697	2,470	—	-24	—	—	6,107	19,084	2,237
Lubricants	—	61,689	2,933	—	-115	—	—	8,015	56,722	13,094
Waxes	—	8,036	436	—	15	—	—	1,017	7,440	1,024
Petroleum Coke	—	234,379	221	—	476	—	—	90,777	143,347	9,966
Asphalt and Road Oil	—	167,594	9,398	—	-4,112	—	—	2,488	178,616	18,225
Still Gas	—	218,933	0	—	0	—	—	0	218,933	0
Miscellaneous Products	—	17,582	102	—	-76	—	—	129	17,631	1,832
Total	2,828,835	5,660,319	3,479,997	49,539	112,530	2	5,369,714	311,996	6,224,448	1,674,154

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."