

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 529	—	850	-29	2,044	-4	0	3,342	56	0
Natural Gas Liquids and LRGs	289	122	83	—	7	57	—	93	17	334
Pentanes Plus	39	—	1	—	26	2	—	32	9	24
Liquefied Petroleum Gases	250	122	82	—	-18	55	—	61	8	310
Ethane/Ethylene	96	0	(s)	—	-60	6	—	0	0	30
Propane/Propylene	101	110	68	—	32	43	—	0	2	265
Normal Butane/Butylene	36	10	7	—	-3	7	—	32	6	5
Isobutane/Isobutylene	17	2	7	—	12	(s)	—	29	0	11
Other Liquids	-38	—	1	—	70	9	—	51	(s)	-28
Other Hydrocarbons/Oxygenates	39	—	0	—	0	(s)	—	39	(s)	0
Unfinished Oils	—	—	1	—	(s)	5	—	23	0	-28
Motor Gasoline Blend. Comp.	-78	—	(s)	—	70	4	—	-11	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	108	3,521	13	—	821	-10	—	—	19	4,453
Finished Motor Gasoline	108	1,808	4	—	474	-2	—	—	2	2,394
Reformulated	—	283	0	—	17	(s)	—	—	(s)	300
Oxygenated	303	55	0	—	-2	(s)	—	—	1	356
Other	-195	1,470	4	—	459	-1	—	—	1	1,738
Finished Aviation Gasoline	—	5	(s)	—	3	(s)	—	—	0	8
Jet Fuel	—	211	0	—	123	3	—	—	1	330
Naphtha-Type	—	(s)	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	211	0	—	123	3	—	—	1	330
Kerosene	—	16	0	—	(s)	(s)	—	—	(s)	16
Distillate Fuel Oil	—	861	4	—	209	-1	—	—	1	1,073
0.05 percent sulfur and under	—	607	3	—	174	-2	—	—	(s)	784
Greater than 0.05 percent sulfur ..	—	254	1	—	35	1	—	—	1	289
Residual Fuel Oil	—	65	1	—	-14	-1	—	—	1	52
Petrochemical Feedstocks ^e	—	42	1	—	4	(s)	—	—	0	47
Special Naphthas	—	24	1	—	5	(s)	—	—	(s)	30
Lubricants	—	24	1	—	7	-1	—	—	2	30
Waxes	—	4	(s)	—	0	(s)	—	—	1	4
Petroleum Coke	—	138	0	—	0	2	—	—	5	131
Asphalt and Road Oil	—	181	(s)	—	11	-10	—	—	5	196
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	10	(s)	—	0	(s)	—	—	(s)	10
Total	888	3,642	947	-29	2,942	52	0	3,486	92	4,760

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."