

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 1,017,688	—	1,664,685	21,697	-565,663	28,058	2	2,110,344	3	0	738,104
Natural Gas Liquids and LRGs	368,786	136,331	37,173	—	6,218	32,938	—	60,960	4,929	449,681	86,248
Pentanes Plus	59,662	—	7,855	—	-3,325	2,934	—	22,637	(s)	38,621	6,612
Liquefied Petroleum Gases	309,124	136,331	29,318	—	9,543	30,004	—	38,323	4,928	411,061	79,636
Ethane/Ethylene	141,751	9,506	5,245	—	32,833	2,273	—	0	0	187,062	17,989
Propane/Propylene	103,625	98,727	15,742	—	-26,731	14,074	—	0	3,847	173,442	32,873
Normal Butane/Butylene	23,061	23,529	5,242	—	4,390	13,526	—	16,945	1,082	24,669	23,540
Isobutane/Isobutylene	40,687	4,569	3,089	—	-949	131	—	21,378	0	25,887	5,234
Other Liquids	45,390	—	71,323	—	-28,453	7,776	—	97,711	9,857	-27,084	71,138
Other Hydrocarbons/Oxygenates	37,143	—	22	—	0	-357	—	32,281	5,241	0	4,679
Unfinished Oils	—	—	69,303	—	812	7,218	—	89,981	0	-27,084	50,505
Motor Gasoline Blend. Comp.	8,248	—	1,998	—	-29,265	913	—	-24,549	4,617	0	15,926
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0	28
Finished Petroleum Products	-7,616	2,273,304	78,748	—	-1,162,804	-395	—	—	140,974	1,041,053	128,892
Finished Motor Gasoline	-7,616	1,045,160	4,635	—	-675,362	984	—	—	30,319	335,514	47,302
Reformulated	—	186,912	4,115	—	-107,910	1,046	—	—	440	81,631	9,464
Oxygenated	6,317	918	0	—	-1,967	44	—	—	2	5,222	44
Other	-13,933	857,330	520	—	-565,485	-106	—	—	29,878	248,661	37,794
Finished Aviation Gasoline	—	3,390	0	—	-1,562	29	—	—	0	1,799	460
Jet Fuel	—	230,472	347	—	-179,348	1,420	—	—	3,663	46,388	14,374
Naphtha-Type	—	6	338	—	0	0	—	—	204	140	1
Kerosene-Type	—	230,466	9	—	-179,348	1,420	—	—	3,459	46,248	14,373
Kerosene	—	10,812	0	—	-1,225	1,107	—	—	53	8,427	2,075
Distillate Fuel Oil	—	462,146	0	—	-276,073	-1,598	—	—	25,981	161,690	30,736
0.05 percent sulfur and under	—	294,830	0	—	-184,258	1,560	—	—	8,006	101,006	18,326
Greater than 0.05 percent sulfur ...	—	167,316	0	—	-91,815	-3,158	—	—	17,975	60,684	12,410
Residual Fuel Oil	—	106,560	3,862	—	-8,581	-1,159	—	—	27,520	75,480	13,586
Petrochemical Feedstocks ^e	—	120,502	68,884	—	-1,987	312	—	—	0	187,087	3,153
Special Naphthas	—	11,004	601	—	-2,424	-33	—	—	434	8,780	1,577
Lubricants	—	37,264	121	—	-8,839	153	—	—	4,463	23,930	7,150
Waxes	—	4,080	25	—	-5	98	—	—	321	3,681	570
Petroleum Coke	—	102,035	0	—	0	-1,092	—	—	47,898	55,229	3,002
Asphalt and Road Oil	—	39,618	247	—	-7,508	-620	—	—	318	32,659	3,636
Still Gas	—	90,058	0	—	0	0	—	—	0	90,058	0
Miscellaneous Products	—	10,203	26	—	110	4	—	—	4	10,331	1,271
Total	1,424,248	2,409,635	1,851,929	21,697	-1,750,702	68,377	2	2,269,015	155,763	1,463,651	1,024,382

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."