

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 482	—	790	-13	2,195	125	0	3,266	64	0
Natural Gas Liquids and LRGs	301	82	92	—	32	-70	—	116	4	458
Pentanes Plus	41	—	1	—	34	-10	—	35	3	48
Liquefied Petroleum Gases	261	82	91	—	-2	-59	—	81	1	409
Ethane/Ethylene	102	0	(s)	—	-66	2	—	0	0	35
Propane/Propylene	104	100	71	—	49	-1	—	0	1	323
Normal Butane/Butylene	38	-13	12	—	2	-32	—	52	(s)	18
Isobutane/Isobutylene	17	-5	9	—	13	-28	—	29	0	33
Other Liquids	-36	—	2	—	82	-34	—	107	(s)	-26
Other Hydrocarbons/Oxygenates	38	—	0	—	0	6	—	32	(s)	0
Unfinished Oils	—	—	2	—	5	-7	—	40	0	-26
Motor Gasoline Blend. Comp.	-74	—	(s)	—	77	-32	—	34	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	116	3,570	11	—	716	-289	—	—	13	4,689
Finished Motor Gasoline	116	1,849	2	—	382	-97	—	—	1	2,445
Reformulated	—	310	0	—	19	-11	—	—	(s)	340
Oxygenated	413	44	0	—	-1	-4	—	—	0	461
Other	-298	1,495	2	—	363	-82	—	—	1	1,643
Finished Aviation Gasoline	—	5	0	—	2	1	—	—	0	6
Jet Fuel	—	221	0	—	141	12	—	—	(s)	350
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	221	0	—	141	12	—	—	0	350
Kerosene	—	19	0	—	1	10	—	—	(s)	10
Distillate Fuel Oil	—	852	5	—	173	-154	—	—	1	1,183
0.05 percent sulfur and under	—	614	4	—	134	-97	—	—	(s)	849
Greater than 0.05 percent sulfur ...	—	238	1	—	39	-57	—	—	1	334
Residual Fuel Oil	—	52	2	—	-8	-5	—	—	3	47
Petrochemical Feedstocks ^e	—	44	0	—	1	-3	—	—	0	49
Special Naphthas	—	20	1	—	4	(s)	—	—	(s)	26
Lubricants	—	23	1	—	8	-3	—	—	2	33
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	139	0	—	0	4	—	—	4	131
Asphalt and Road Oil	—	203	(s)	—	13	-55	—	—	1	270
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	10	0	—	0	2	—	—	(s)	8
Total	863	3,652	895	-13	3,026	-267	0	3,489	81	5,121

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."