

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 162,385	—	260,083	-10,740	618,997	-1,994	0	1,015,943	16,777	0	71,637
Natural Gas Liquids and LRGs	88,125	38,280	25,424	—	2,154	21,953	—	26,848	5,306	99,876	51,482
Pentanes Plus	12,024	—	311	—	7,630	625	—	9,607	2,906	6,827	2,395
Liquefied Petroleum Gases	76,101	38,280	25,113	—	-5,476	21,328	—	17,241	2,400	93,049	49,087
Ethane/Ethylene	29,337	0	108	—	-18,192	2,626	—	0	0	8,627	5,604
Propane/Propylene	30,654	33,389	20,684	—	9,633	14,813	—	0	766	78,781	32,802
Normal Butane/Butylene	10,730	4,090	2,015	—	-553	3,869	—	8,373	1,634	2,406	8,670
Isobutane/Isobutylene	5,380	801	2,306	—	3,636	20	—	8,868	0	3,235	2,011
Other Liquids	-13,152	—	129	—	21,494	2,067	—	14,612	42	-8,250	26,863
Other Hydrocarbons/Oxygenates	12,004	—	0	—	0	87	—	11,875	42	0	2,001
Unfinished Oils	—	—	109	—	-156	1,159	—	7,051	0	-8,257	13,543
Motor Gasoline Blend. Comp.	-25,156	—	20	—	21,650	835	—	-4,321	(s)	0	11,297
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-14	—	7	0	7	22
Finished Petroleum Products	34,315	1,066,432	3,931	—	250,103	-8,964	—	—	5,838	1,357,906	94,544
Finished Motor Gasoline	34,315	547,019	1,217	—	147,142	-1,364	—	—	673	730,384	40,544
Reformulated	—	85,143	0	—	5,011	-165	—	—	29	90,290	1,030
Oxygenated	91,594	16,718	0	—	-567	-242	—	—	180	107,807	295
Other	-57,279	445,158	1,217	—	142,698	-957	—	—	465	532,287	39,219
Finished Aviation Gasoline	—	1,534	20	—	747	-39	—	—	0	2,340	334
Jet Fuel	—	63,876	0	—	37,025	471	—	—	380	100,050	9,409
Naphtha-Type	—	28	0	—	0	0	—	—	1	27	0
Kerosene-Type	—	63,848	0	—	37,025	471	—	—	379	100,023	9,409
Kerosene	—	4,460	0	—	-3	39	—	—	14	4,404	1,618
Distillate Fuel Oil	—	261,168	1,092	—	61,662	-4,258	—	—	328	327,852	27,117
0.05 percent sulfur and under	—	183,589	795	—	51,614	-3,571	—	—	160	239,409	18,749
Greater than 0.05 percent sulfur ...	—	77,579	297	—	10,048	-687	—	—	168	88,443	8,368
Residual Fuel Oil	—	19,688	389	—	-4,125	-439	—	—	220	16,171	2,136
Petrochemical Feedstocks ^e	—	12,518	307	—	1,277	-151	—	—	0	14,253	205
Special Naphthas	—	7,458	391	—	1,383	-151	—	—	119	9,264	327
Lubricants	—	7,278	238	—	1,954	-309	—	—	579	9,200	1,426
Waxes	—	1,160	114	—	0	-10	—	—	214	1,070	134
Petroleum Coke	—	41,818	0	—	0	720	—	—	1,534	39,564	3,934
Asphalt and Road Oil	—	55,288	154	—	3,041	-3,403	—	—	1,774	60,112	7,069
Still Gas	—	40,283	0	—	0	0	—	—	0	40,283	0
Miscellaneous Products	—	2,884	9	—	0	-70	—	—	4	2,959	291
Total	271,674	1,104,712	289,567	-10,740	892,748	13,062	0	1,057,403	27,964	1,449,532	244,526

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."