

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 1998**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 6,362	—	8,564	152	18	(s)	14,940	120	0
<b>Natural Gas Liquids and LRGs</b> .....	1,771	726	242	—	248	—	386	47	2,058
Pentanes Plus .....	315	—	30	—	16	—	150	10	170
Liquefied Petroleum Gases .....	1,456	726	212	—	232	—	237	37	1,889
Ethane/Ethylene .....	615	32	17	—	17	—	0	0	647
Propane/Propylene .....	512	544	148	—	119	—	0	21	1,064
Normal Butane/Butylene .....	148	132	28	—	92	—	115	16	85
Isobutane/Isobutylene .....	181	18	19	—	4	—	121	0	93
<b>Other Liquids</b> .....	187	—	525	—	27	—	814	33	-161
Other Hydrocarbons/Oxygenates .....	311	—	63	—	2	—	354	18	0
Unfinished Oils .....	—	—	272	—	28	—	407	0	-164
Motor Gasoline Blend. Comp. ....	-124	—	191	—	-3	—	55	15	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	—	-3	0	3
<b>Finished Petroleum Products</b> .....	174	16,269	1,058	—	41	—	—	760	16,701
Finished Motor Gasoline .....	174	7,807	300	—	-5	—	—	126	8,160
Reformulated .....	—	2,480	160	—	1	—	—	4	2,634
Oxygenated .....	498	71	0	—	-1	—	—	1	567
Other .....	-324	5,257	140	—	-6	—	—	121	4,958
Finished Aviation Gasoline .....	—	21	(s)	—	(s)	—	—	0	21
Jet Fuel .....	—	1,506	74	—	7	—	—	27	1,546
Naphtha-Type .....	—	1	0	—	(s)	—	—	2	-1
Kerosene-Type .....	—	1,506	74	—	7	—	—	25	1,547
Kerosene .....	—	71	1	—	-1	—	—	1	73
Distillate Fuel Oil .....	—	3,440	192	—	49	—	—	135	3,448
0.05 percent sulfur and under .....	—	2,222	106	—	15	—	—	38	2,276
Greater than 0.05 percent sulfur ...	—	1,218	86	—	35	—	—	97	1,171
Residual Fuel Oil .....	—	769	210	—	-3	—	—	144	837
Naphtha For Petro. Feed. Use .....	—	241	64	—	(s)	—	—	0	304
Other Oils For Petro. Feed. Use .....	—	222	175	—	1	—	—	0	396
Special Naphthas .....	—	68	7	—	(s)	—	—	18	58
Lubricants .....	—	184	9	—	-3	—	—	25	171
Waxes .....	—	24	1	—	(s)	—	—	3	22
Petroleum Coke .....	—	704	1	—	2	—	—	272	430
Asphalt and Road Oil .....	—	496	26	—	-7	—	—	9	521
Still Gas .....	—	662	0	—	0	—	—	0	662
Miscellaneous Products .....	—	53	(s)	—	(s)	—	—	(s)	53
<b>Total</b> .....	<b>8,494</b>	<b>16,996</b>	<b>10,390</b>	<b>152</b>	<b>333</b>	<b>(s)</b>	<b>16,140</b>	<b>960</b>	<b>18,598</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."