

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 914,853	—	1,493,293	23,022	-502,729	16,189	1	1,912,246	3	0	726,235
<b>Natural Gas Liquids and LRGs</b> .....	332,392	125,530	34,580	—	6,800	38,224	—	53,552	3,688	403,838	91,534
Pentanes Plus .....	53,720	—	6,869	—	-2,711	3,281	—	20,159	(s)	34,438	6,959
Liquefied Petroleum Gases .....	278,672	125,530	27,711	—	9,511	34,943	—	33,393	3,688	369,400	84,575
Ethane/Ethylene .....	128,298	8,684	4,561	—	29,535	2,093	—	0	0	168,985	17,809
Propane/Propylene .....	93,333	88,712	14,819	—	-23,416	15,526	—	0	2,955	154,967	34,325
Normal Butane/Butylene .....	20,610	23,825	5,242	—	4,222	17,019	—	14,224	733	21,923	27,033
Isobutane/Isobutylene .....	36,431	4,309	3,089	—	-830	305	—	19,169	0	23,525	5,408
<b>Other Liquids</b> .....	41,494	—	62,240	—	-25,231	6,306	—	86,478	8,252	-22,533	69,668
Other Hydrocarbons/Oxygenates .....	33,522	—	22	—	0	-26	—	29,266	4,304	0	5,010
Unfinished Oils .....	—	—	60,236	—	931	6,504	—	77,196	0	-22,533	49,791
Motor Gasoline Blend. Comp. ....	7,972	—	1,982	—	-26,162	-173	—	-19,983	3,948	0	14,840
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	1	—	-1	0	0	27
<b>Finished Petroleum Products</b> .....	-7,429	2,052,533	70,076	—	-1,048,847	2,155	—	—	130,121	934,056	131,442
Finished Motor Gasoline .....	-7,429	941,430	3,011	—	-609,910	-615	—	—	27,575	300,142	45,703
Reformulated .....	—	168,018	2,491	—	-96,909	644	—	—	440	72,516	9,062
Oxygenated .....	5,433	862	0	—	-1,967	3	—	—	2	4,323	3
Other .....	-12,862	772,550	520	—	-511,034	-1,262	—	—	27,133	223,303	36,638
Finished Aviation Gasoline .....	—	3,093	0	—	-1,429	85	—	—	0	1,579	516
Jet Fuel .....	—	208,776	9	—	-161,164	2,567	—	—	3,353	41,701	15,521
Naphtha-Type .....	—	6	0	—	0	0	—	—	181	-175	1
Kerosene-Type .....	—	208,770	9	—	-161,164	2,567	—	—	3,172	41,876	15,520
Kerosene .....	—	9,520	0	—	-1,100	918	—	—	53	7,449	1,886
Distillate Fuel Oil .....	—	418,922	0	—	-250,224	69	—	—	25,019	143,610	32,403
0.05 percent sulfur and under .....	—	266,914	0	—	-165,242	3,250	—	—	7,437	90,985	20,016
Greater than 0.05 percent sulfur ...	—	152,008	0	—	-84,982	-3,181	—	—	17,582	52,625	12,387
Residual Fuel Oil .....	—	96,349	3,679	—	-7,289	-255	—	—	24,794	68,200	14,490
Petrochemical Feedstocks <sup>e</sup> .....	—	108,855	62,437	—	-1,659	535	—	—	0	169,098	3,376
Special Naphthas .....	—	9,862	601	—	-2,171	64	—	—	413	7,815	1,674
Lubricants .....	—	33,336	47	—	-7,679	120	—	—	4,095	21,489	7,117
Waxes .....	—	3,676	24	—	-5	124	—	—	276	3,295	596
Petroleum Coke .....	—	92,297	0	—	0	-995	—	—	44,244	49,048	3,099
Asphalt and Road Oil .....	—	35,267	247	—	-6,327	-549	—	—	295	29,441	3,707
Still Gas .....	—	81,941	0	—	0	0	—	—	0	81,941	0
Miscellaneous Products .....	—	9,209	21	—	110	87	—	—	4	9,249	1,354
<b>Total</b> .....	<b>1,281,310</b>	<b>2,178,063</b>	<b>1,660,189</b>	<b>23,022</b>	<b>-1,570,007</b>	<b>62,874</b>	<b>1</b>	<b>2,052,276</b>	<b>142,064</b>	<b>1,315,362</b>	<b>1,018,879</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."