

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 147,439	—	235,593	-10,338	550,941	-5,862	0	914,699	14,797	0	67,769
<b>Natural Gas Liquids and LRGs</b> .....	78,782	35,743	22,565	—	1,148	24,108	—	23,258	5,183	85,689	53,637
Pentanes Plus .....	10,764	—	287	—	6,562	948	—	8,521	2,811	5,333	2,718
Liquefied Petroleum Gases .....	68,018	35,743	22,278	—	-5,414	23,160	—	14,737	2,372	80,356	50,919
Ethane/Ethylene .....	26,165	0	96	—	-16,161	2,554	—	0	0	7,546	5,532
Propane/Propylene .....	27,436	30,291	18,498	—	8,129	14,858	—	0	743	68,753	32,847
Normal Butane/Butylene .....	9,559	4,493	1,647	—	-610	4,868	—	6,757	1,629	1,835	9,669
Isobutane/Isobutylene .....	4,858	959	2,037	—	3,228	880	—	7,980	0	2,222	2,871
<b>Other Liquids</b> .....	-12,029	—	74	—	18,945	3,108	—	11,300	36	-7,454	27,904
Other Hydrocarbons/Oxygenates .....	10,819	—	0	—	0	-94	—	10,877	36	0	1,820
Unfinished Oils .....	—	—	59	—	-318	1,379	—	5,822	0	-7,460	13,763
Motor Gasoline Blend. Comp. ....	-22,848	—	15	—	19,263	1,814	—	-5,384	(s)	0	12,276
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	9	—	-15	0	6	45
<b>Finished Petroleum Products</b> .....	30,725	955,761	3,592	—	227,901	-7	—	—	5,450	1,212,536	103,501
Finished Motor Gasoline .....	30,725	489,701	1,167	—	135,303	1,644	—	—	656	654,596	43,552
Reformulated .....	—	75,532	0	—	4,412	177	—	—	28	79,739	1,372
Oxygenated .....	78,776	15,358	0	—	-549	-111	—	—	180	93,516	426
Other .....	-48,050	398,811	1,167	—	131,440	1,578	—	—	449	481,341	41,754
Finished Aviation Gasoline .....	—	1,365	20	—	695	-70	—	—	0	2,150	303
Jet Fuel .....	—	57,021	0	—	32,661	104	—	—	380	89,198	9,042
Naphtha-Type .....	—	28	0	—	0	0	—	—	(s)	28	0
Kerosene-Type .....	—	56,993	0	—	32,661	104	—	—	379	89,171	9,042
Kerosene .....	—	3,865	0	—	-28	-266	—	—	13	4,090	1,313
Distillate Fuel Oil .....	—	234,748	946	—	56,302	530	—	—	289	291,177	31,905
0.05 percent sulfur and under .....	—	164,553	683	—	47,468	-552	—	—	159	213,097	21,768
Greater than 0.05 percent sulfur ...	—	70,195	263	—	8,834	1,082	—	—	130	78,080	10,137
Residual Fuel Oil .....	—	18,082	338	—	-3,868	-296	—	—	130	14,718	2,279
Petrochemical Feedstocks <sup>e</sup> .....	—	11,142	307	—	1,233	-50	—	—	0	12,732	306
Special Naphthas .....	—	6,830	347	—	1,244	-136	—	—	111	8,446	342
Lubricants .....	—	6,553	213	—	1,712	-215	—	—	512	8,181	1,520
Waxes .....	—	1,058	102	—	0	-3	—	—	202	961	141
Petroleum Coke .....	—	37,518	0	—	0	583	—	—	1,420	35,515	3,797
Asphalt and Road Oil .....	—	48,995	143	—	2,647	-1,705	—	—	1,734	51,756	8,767
Still Gas .....	—	36,300	0	—	0	0	—	—	0	36,300	0
Miscellaneous Products .....	—	2,583	9	—	0	-127	—	—	3	2,716	234
<b>Total</b> .....	<b>244,917</b>	<b>991,504</b>	<b>261,824</b>	<b>-10,338</b>	<b>798,935</b>	<b>21,347</b>	<b>0</b>	<b>949,257</b>	<b>25,467</b>	<b>1,290,771</b>	<b>252,811</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."