

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,374	—	5,484	116	-1,838	112	(s)	7,023	(s)	0
Natural Gas Liquids and LRGs	1,224	466	127	—	28	138	—	195	14	1,499
Pentanes Plus	197	—	22	—	-9	11	—	74	0	125
Liquefied Petroleum Gases	1,027	466	105	—	37	126	—	121	14	1,374
Ethane/Ethylene	473	33	16	—	109	2	—	0	0	630
Propane/Propylene	344	323	59	—	-84	58	—	0	11	573
Normal Butane/Butylene	76	94	19	—	15	65	—	51	3	85
Isobutane/Isobutylene	134	16	11	—	-3	2	—	70	0	86
Other Liquids	151	—	218	—	-92	22	—	313	28	-86
Other Hydrocarbons/Oxygenates	118	—	(s)	—	0	-3	—	108	14	0
Unfinished Oils	—	—	211	—	4	21	—	280	0	-86
Motor Gasoline Blend. Comp.	33	—	6	—	-96	3	—	-74	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	-31	7,524	244	—	-3,831	24	—	—	482	3,399
Finished Motor Gasoline	-31	3,445	8	—	-2,224	4	—	—	96	1,097
Reformulated	—	612	6	—	-357	1	—	—	2	258
Oxygenated	20	3	0	—	-6	(s)	—	—	(s)	16
Other	-51	2,829	2	—	-1,861	3	—	—	94	823
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	767	(s)	—	-585	18	—	—	12	151
Naphtha-Type	—	(s)	0	—	0	0	—	—	1	-1
Kerosene-Type	—	767	(s)	—	-585	18	—	—	12	152
Kerosene	—	36	0	—	-4	4	—	—	(s)	27
Distillate Fuel Oil	—	1,545	0	—	-927	-2	—	—	95	525
0.05 percent sulfur and under	—	977	0	—	-607	8	—	—	27	335
Greater than 0.05 percent sulfur ...	—	568	0	—	-320	-10	—	—	68	190
Residual Fuel Oil	—	350	8	—	-24	1	—	—	92	242
Petrochemical Feedstocks ^e	—	398	225	—	-6	2	—	—	0	615
Special Naphthas	—	36	2	—	-8	(s)	—	—	2	29
Lubricants	—	122	(s)	—	-28	(s)	—	—	15	79
Waxes	—	14	(s)	—	(s)	(s)	—	—	1	12
Petroleum Coke	—	337	0	—	0	-1	—	—	167	172
Asphalt and Road Oil	—	127	1	—	-21	-2	—	—	1	108
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	34	(s)	—	(s)	(s)	—	—	(s)	34
Total	4,718	7,990	6,073	116	-5,733	296	(s)	7,531	524	4,812

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."