

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 1998
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 819,769	—	1,332,602	28,185	-446,729	27,313	1	1,706,511	3	0	737,359
Natural Gas Liquids and LRGs	297,410	113,304	30,915	—	6,826	33,424	—	47,447	3,385	364,199	86,734
Pentanes Plus	47,803	—	5,294	—	-2,161	2,703	—	17,924	0	30,309	6,381
Liquefied Petroleum Gases	249,607	113,304	25,621	—	8,987	30,721	—	29,523	3,385	333,890	80,353
Ethane/Ethylene	114,978	7,990	3,991	—	26,550	413	—	0	0	153,096	16,129
Propane/Propylene	83,539	78,506	14,296	—	-20,423	14,006	—	0	2,724	139,188	32,805
Normal Butane/Butylene	18,505	22,900	4,630	—	3,652	15,893	—	12,435	660	20,699	25,907
Isobutane/Isobutylene	32,585	3,908	2,704	—	-792	409	—	17,088	0	20,908	5,512
Other Liquids	36,777	—	52,899	—	-22,313	5,252	—	76,164	6,887	-20,940	68,614
Other Hydrocarbons/Oxygenates	28,714	—	22	—	0	-721	—	26,170	3,287	0	4,315
Unfinished Oils	—	—	51,310	—	1,025	5,200	—	68,074	0	-20,939	48,487
Motor Gasoline Blend. Comp.	8,063	—	1,567	—	-23,338	768	—	-18,076	3,600	0	15,781
Aviation Gasoline Blend. Comp.	—	—	0	—	0	5	—	-4	0	-1	31
Finished Petroleum Products	-7,588	1,828,343	59,270	—	-930,988	5,945	—	—	117,047	826,045	135,232
Finished Motor Gasoline	-7,588	837,056	1,862	—	-540,381	946	—	—	23,328	266,675	47,264
Reformulated	—	148,747	1,342	—	-86,677	265	—	—	440	62,707	8,683
Oxygenated	4,746	803	0	—	-1,512	35	—	—	1	4,001	35
Other	-12,334	687,506	520	—	-452,192	646	—	—	22,887	199,967	38,546
Finished Aviation Gasoline	—	2,677	0	—	-1,227	-45	—	—	0	1,495	386
Jet Fuel	—	186,448	9	—	-142,159	4,495	—	—	3,035	36,768	17,449
Naphtha-Type	—	5	0	—	0	0	—	—	160	-155	1
Kerosene-Type	—	186,443	9	—	-142,159	4,495	—	—	2,875	36,923	17,448
Kerosene	—	8,676	0	—	-1,018	1,026	—	—	53	6,579	1,994
Distillate Fuel Oil	—	375,484	0	—	-225,233	-403	—	—	23,157	127,497	31,931
0.05 percent sulfur and under	—	237,446	0	—	-147,519	2,049	—	—	6,561	81,317	18,815
Greater than 0.05 percent sulfur ...	—	138,038	0	—	-77,714	-2,452	—	—	16,596	46,180	13,116
Residual Fuel Oil	—	85,166	1,857	—	-5,805	153	—	—	22,301	58,764	14,898
Petrochemical Feedstocks ^e	—	96,786	54,628	—	-1,512	436	—	—	0	149,466	3,277
Special Naphthas	—	8,846	601	—	-1,921	66	—	—	401	7,059	1,676
Lubricants	—	29,630	47	—	-6,756	-72	—	—	3,711	19,282	6,925
Waxes	—	3,294	24	—	-5	87	—	—	250	2,976	559
Petroleum Coke	—	81,936	0	—	0	-352	—	—	40,529	41,759	3,742
Asphalt and Road Oil	—	30,918	221	—	-5,081	-401	—	—	277	26,182	3,855
Still Gas	—	73,280	0	—	0	0	—	—	0	73,280	0
Miscellaneous Products	—	8,146	21	—	110	9	—	—	4	8,264	1,276
Total	1,146,368	1,941,647	1,475,686	28,185	-1,393,204	71,934	1	1,830,122	127,322	1,169,304	1,027,939

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."