

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 1998**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	^E 6,322	—	9,309	170	200	(s)	15,496	104	0
Natural Gas Liquids and LRGs	1,580	821	204	—	347	—	342	49	1,867
Pentanes Plus	308	—	5	—	16	—	147	15	135
Liquefied Petroleum Gases	1,272	821	199	—	331	—	194	34	1,732
Ethane/Ethylene	514	35	14	—	-29	—	0	0	592
Propane/Propylene	452	545	124	—	222	—	0	17	882
Normal Butane/Butylene	126	219	41	—	149	—	73	17	147
Isobutane/Isobutylene	179	23	19	—	-10	—	122	0	110
Other Liquids	208	—	469	—	-173	—	995	61	-206
Other Hydrocarbons/Oxygenates	350	—	48	—	-10	—	361	47	0
Unfinished Oils	—	—	165	—	-122	—	494	0	-208
Motor Gasoline Blend. Comp.	-143	—	257	—	-40	—	140	14	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	(s)	0	2
Finished Petroleum Products	186	16,886	1,169	—	-22	—	—	784	17,479
Finished Motor Gasoline	186	8,101	321	—	-168	—	—	117	8,659
Reformulated	—	2,555	168	—	-96	—	—	16	2,802
Oxygenated	432	59	0	—	(s)	—	—	1	490
Other	-246	5,487	153	—	-73	—	—	99	5,368
Finished Aviation Gasoline	—	23	(s)	—	2	—	—	0	22
Jet Fuel	—	1,484	45	—	-71	—	—	28	1,571
Naphtha-Type	—	1	0	—	(s)	—	—	2	-1
Kerosene-Type	—	1,483	45	—	-71	—	—	26	1,573
Kerosene	—	67	(s)	—	39	—	—	(s)	28
Distillate Fuel Oil	—	3,583	212	—	312	—	—	161	3,322
0.05 percent sulfur and under	—	2,371	133	—	179	—	—	60	2,265
Greater than 0.05 percent sulfur ...	—	1,212	78	—	133	—	—	100	1,057
Residual Fuel Oil	—	782	266	—	(s)	—	—	124	925
Naphtha For Petro. Feed. Use	—	246	73	—	-12	—	—	0	331
Other Oils For Petro. Feed. Use	—	236	201	—	(s)	—	—	0	437
Special Naphthas	—	66	6	—	4	—	—	8	60
Lubricants	—	189	16	—	17	—	—	28	160
Waxes	—	25	2	—	(s)	—	—	4	22
Petroleum Coke	—	708	0	—	-33	—	—	306	435
Asphalt and Road Oil	—	612	27	—	-108	—	—	9	738
Still Gas	—	710	0	—	0	—	—	0	710
Miscellaneous Products	—	55	(s)	—	-3	—	—	(s)	58
Total	8,295	17,707	11,151	170	352	(s)	16,832	998	19,140

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."