

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,379	—	5,401	131	-1,811	141	(s)	6,959	(s)	0
Natural Gas Liquids and LRGs	1,230	463	124	—	26	122	—	198	14	1,509
Pentanes Plus	196	—	19	—	-8	8	—	74	0	123
Liquefied Petroleum Gases	1,035	463	105	—	34	114	—	124	14	1,385
Ethane/Ethylene	479	32	17	—	110	-1	—	0	0	639
Propane/Propylene	345	323	55	—	-86	58	—	0	11	568
Normal Butane/Butylene	77	91	21	—	14	55	—	54	3	90
Isobutane/Isobutylene	134	17	12	—	-3	2	—	70	0	88
Other Liquids	149	—	222	—	-90	16	—	326	24	-85
Other Hydrocarbons/Oxygenates	118	—	(s)	—	0	(s)	—	107	11	0
Unfinished Oils	—	—	215	—	5	17	—	289	0	-85
Motor Gasoline Blend. Comp.	31	—	7	—	-95	(s)	—	-71	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-29	7,475	252	—	-3,814	26	—	—	493	3,365
Finished Motor Gasoline	-29	3,424	8	—	-2,216	8	—	—	93	1,086
Reformulated	—	619	5	—	-362	8	—	—	1	253
Oxygenated	19	4	0	—	-5	(s)	—	—	(s)	18
Other	-48	2,802	2	—	-1,849	(s)	—	—	92	816
Finished Aviation Gasoline	—	11	0	—	-5	(s)	—	—	0	6
Jet Fuel	—	760	(s)	—	-585	11	—	—	14	150
Naphtha-Type	—	(s)	0	—	0	0	—	—	1	-1
Kerosene-Type	—	760	(s)	—	-585	11	—	—	13	151
Kerosene	—	33	0	—	-3	4	—	—	(s)	25
Distillate Fuel Oil	—	1,543	0	—	-929	10	—	—	93	511
0.05 percent sulfur and under	—	973	0	—	-598	22	—	—	25	328
Greater than 0.05 percent sulfur ...	—	570	0	—	-331	-11	—	—	67	183
Residual Fuel Oil	—	350	9	—	-18	-2	—	—	96	247
Petrochemical Feedstocks ^e	—	397	232	—	-5	2	—	—	0	622
Special Naphthas	—	36	3	—	-8	(s)	—	—	2	29
Lubricants	—	120	(s)	—	-27	-1	—	—	15	80
Waxes	—	13	(s)	—	(s)	(s)	—	—	1	12
Petroleum Coke	—	333	0	—	0	-4	—	—	178	159
Asphalt and Road Oil	—	123	1	—	-19	-1	—	—	1	105
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	33	(s)	—	1	-1	—	—	(s)	35
Total	4,730	7,938	5,999	131	-5,689	306	(s)	7,483	531	4,789

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."