

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 1998**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 716,352	—	1,144,911	27,804	-383,878	29,790	1	1,475,397	1	0	739,836
<b>Natural Gas Liquids and LRGs</b> .....	260,829	98,155	26,315	—	5,475	25,948	—	41,978	2,989	319,859	79,258
Pentanes Plus .....	41,457	—	4,042	—	-1,797	1,753	—	15,774	0	26,175	5,431
Liquefied Petroleum Gases .....	219,372	98,155	22,273	—	7,272	24,195	—	26,204	2,989	293,684	73,827
Ethane/Ethylene .....	101,457	6,811	3,557	—	23,308	-289	—	0	0	135,422	15,427
Propane/Propylene .....	73,239	68,468	11,745	—	-18,268	12,303	—	0	2,388	120,493	31,102
Normal Butane/Butylene .....	16,234	19,310	4,406	—	2,924	11,721	—	11,383	601	19,169	21,735
Isobutane/Isobutylene .....	28,442	3,566	2,565	—	-692	460	—	14,821	0	18,600	5,563
<b>Other Liquids</b> .....	31,543	—	47,074	—	-19,077	3,472	—	69,057	5,119	-18,108	66,834
Other Hydrocarbons/Oxygenates ....	25,075	—	22	—	0	-19	—	22,779	2,337	0	5,017
Unfinished Oils .....	—	—	45,606	—	1,142	3,560	—	61,296	0	-18,108	46,847
Motor Gasoline Blend. Comp. ....	6,468	—	1,446	—	-20,219	-69	—	-15,018	2,782	0	14,944
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	26
<b>Finished Petroleum Products</b> .....	-6,059	1,584,658	53,467	—	-808,486	5,580	—	—	104,550	713,450	134,867
Finished Motor Gasoline .....	-6,059	725,865	1,625	—	-469,789	1,687	—	—	19,622	230,333	48,005
Reformulated .....	—	131,191	1,105	—	-76,762	1,715	—	—	220	53,599	10,133
Oxygenated .....	4,095	748	0	—	-958	54	—	—	1	3,830	54
Other .....	-10,154	593,926	520	—	-392,069	-82	—	—	19,401	172,905	37,818
Finished Aviation Gasoline .....	—	2,240	0	—	-975	15	—	—	0	1,250	446
Jet Fuel .....	—	161,115	9	—	-123,954	2,356	—	—	2,961	31,853	15,310
Naphtha-Type .....	—	4	0	—	0	0	—	—	133	-129	1
Kerosene-Type .....	—	161,111	9	—	-123,954	2,356	—	—	2,829	31,981	15,309
Kerosene .....	—	6,964	0	—	-702	926	—	—	53	5,283	1,894
Distillate Fuel Oil .....	—	327,205	0	—	-196,923	2,219	—	—	19,674	108,389	34,553
0.05 percent sulfur and under .....	—	206,268	0	—	-126,758	4,598	—	—	5,386	69,526	21,364
Greater than 0.05 percent sulfur ...	—	120,937	0	—	-70,165	-2,379	—	—	14,288	38,863	13,189
Residual Fuel Oil .....	—	74,245	1,857	—	-3,764	-365	—	—	20,292	52,411	14,380
Petrochemical Feedstocks <sup>e</sup> .....	—	84,101	49,150	—	-999	387	—	—	0	131,865	3,228
Special Naphthas .....	—	7,569	531	—	-1,725	-56	—	—	387	6,044	1,554
Lubricants .....	—	25,542	36	—	-5,711	-274	—	—	3,280	16,861	6,723
Waxes .....	—	2,814	22	—	-3	25	—	—	203	2,605	497
Petroleum Coke .....	—	70,618	0	—	0	-943	—	—	37,824	33,737	3,151
Asphalt and Road Oil .....	—	26,043	221	—	-4,051	-262	—	—	250	22,225	3,994
Still Gas .....	—	63,262	0	—	0	0	—	—	0	63,262	0
Miscellaneous Products .....	—	7,075	16	—	110	-135	—	—	3	7,333	1,132
<b>Total</b> .....	<b>1,002,665</b>	<b>1,682,813</b>	<b>1,271,767</b>	<b>27,804</b>	<b>-1,205,966</b>	<b>64,790</b>	<b>1</b>	<b>1,586,432</b>	<b>112,660</b>	<b>1,015,201</b>	<b>1,020,795</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."