

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 26	--	1,550	37	-3	28	0	1,583	(s)	0
Natural Gas Liquids and LRGs	26	48	26	--	103	2	--	5	2	195
Pentanes Plus	3	--	0	--	0	(s)	--	0	(s)	3
Liquefied Petroleum Gases	23	48	26	--	103	2	--	5	2	193
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	10	53	25	--	101	(s)	--	0	1	188
Normal Butane/Butylene	4	-1	1	--	1	2	--	2	1	(s)
Isobutane/Isobutylene	1	-4	0	--	1	(s)	--	3	0	-4
Other Liquids	-3	--	225	--	17	12	--	279	(s)	-52
Other Hydrocarbons/Oxygenates	55	--	19	--	0	(s)	--	74	(s)	0
Unfinished Oils	--	--	28	--	1	(s)	--	83	0	-55
Motor Gasoline Blend. Comp.	-58	--	179	--	17	13	--	125	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-3	0	3
Finished Petroleum Products	66	1,879	754	--	2,856	27	--	--	37	5,491
Finished Motor Gasoline	66	957	273	--	1,647	40	--	--	2	2,902
Reformulated	--	638	150	--	343	24	--	--	(s)	1,107
Oxygenated	84	0	0	--	3	-1	--	--	(s)	87
Other	-18	320	123	--	1,301	17	--	--	2	1,708
Finished Aviation Gasoline	--	(s)	(s)	--	2	(s)	--	--	0	2
Jet Fuel	--	95	76	--	423	-9	--	--	4	599
Naphtha-Type	--	0	0	--	0	0	--	--	1	-1
Kerosene-Type	--	95	76	--	423	-9	--	--	3	600
Kerosene	--	16	1	--	4	-9	--	--	(s)	29
Distillate Fuel Oil	--	450	182	--	707	(s)	--	--	5	1,333
0.05 percent sulfur and under	--	155	93	--	399	-6	--	--	(s)	653
Greater than 0.05 percent sulfur ...	--	294	88	--	308	5	--	--	5	681
Residual Fuel Oil	--	138	178	--	36	-4	--	--	12	344
Petrochemical Feedstocks ^e	--	12	9	--	1	(s)	--	--	0	22
Special Naphthas	--	2	3	--	3	(s)	--	--	2	7
Lubricants	--	18	7	--	21	-3	--	--	5	45
Waxes	--	3	1	--	0	-1	--	--	1	4
Petroleum Coke	--	51	0	--	0	2	--	--	6	43
Asphalt and Road Oil	--	73	23	--	12	12	--	--	(s)	96
Still Gas	--	62	0	--	0	0	--	--	0	62
Miscellaneous Products	--	2	(s)	--	0	(s)	--	--	(s)	2
Total	116	1,927	2,555	37	2,973	69	0	1,866	39	5,634

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

-- = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."