

Table 24. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1998
 (Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 2,129	--	555	-79	-64	-59	0	2,521	80	0
Natural Gas Liquids and LRGs	92	94	(s)	--	0	8	--	81	19	79
Pentanes Plus	47	--	0	--	0	(s)	--	38	0	9
Liquefied Petroleum Gases	45	94	(s)	--	0	7	--	44	19	70
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	46	(s)	--	0	3	--	0	12	44
Normal Butane/Butylene	13	41	0	--	0	7	--	26	7	14
Isobutane/Isobutylene	20	6	0	--	0	-3	--	18	0	11
Other Liquids	28	--	105	--	1	-65	--	194	(s)	5
Other Hydrocarbons/Oxygenates	53	--	74	--	0	-13	--	140	0	0
Unfinished Oils	--	--	22	--	-6	-11	--	22	0	5
Motor Gasoline Blend. Comp.	-25	--	9	--	7	-41	--	32	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	31	2,853	35	--	102	-29	--	--	228	2,823
Finished Motor Gasoline	31	1,354	1	--	79	20	--	--	12	1,434
Reformulated	--	980	0	--	20	17	--	--	(s)	983
Oxygenated	69	(s)	0	--	0	0	--	--	0	69
Other	-38	374	1	--	60	3	--	--	12	382
Finished Aviation Gasoline	--	4	(s)	--	0	3	--	--	0	2
Jet Fuel	--	407	6	--	15	-36	--	--	17	448
Naphtha-Type	--	(s)	0	--	0	(s)	--	--	0	(s)
Kerosene-Type	--	407	6	--	15	-36	--	--	17	447
Kerosene	--	5	0	--	0	(s)	--	--	(s)	5
Distillate Fuel Oil	--	454	3	--	12	7	--	--	43	418
0.05 percent sulfur and under	--	360	2	--	6	16	--	--	4	350
Greater than 0.05 percent sulfur ...	--	94	1	--	5	-8	--	--	39	68
Residual Fuel Oil	--	235	23	--	0	-11	--	--	20	249
Petrochemical Feedstocks ^e	--	8	1	--	0	-5	--	--	0	15
Special Naphthas	--	2	(s)	--	0	(s)	--	--	10	-8
Lubricants	--	24	0	--	-3	(s)	--	--	3	18
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	161	2	--	0	-1	--	--	120	44
Asphalt and Road Oil	--	44	0	--	0	-4	--	--	1	48
Still Gas	--	146	0	--	0	0	--	--	0	146
Miscellaneous Products	--	6	0	--	0	-1	--	--	2	5
Total	2,281	2,947	696	-79	40	-145	0	2,796	326	2,908

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."