

**Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>95,031</b>	-	<b>196,456</b>	<b>-62,395</b>	<b>2,285</b>	<b>-10,022</b>	<b>241,399</b>	<b>0</b>	<b>0</b>	<b>811,736</b>
Commercial	95,031	-	193,116	-	2,285	-13,357	241,399	0	-	142,735
Strategic Petroleum Reserve (SPR)	-	-	3,340	-	-	3,335	-	-	-	669,001
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	3,340	-	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>38,324</b>	<b>15,971</b>	<b>5,787</b>	<b>2,112</b>	-	<b>8,285</b>	<b>6,575</b>	<b>643</b>	<b>46,691</b>	<b>79,532</b>
Pentanes Plus	5,723	-	750	36	-	-214	3,505	0	3,218	6,279
Liquefied Petroleum Gases	32,601	15,971	5,037	2,076	-	8,499	3,070	643	43,473	73,253
Ethane/Ethylene	15,216	733	0	3,702	-	606	0	0	19,045	17,812
Propane/Propylene	10,874	11,388	2,906	-1,876	-	3,628	0	547	19,117	27,466
Normal Butane/Butylene	2,947	3,978	1,575	458	-	4,005	533	96	4,324	23,973
Isobutane/Isobutylene	3,564	-128	556	-208	-	260	2,537	0	987	4,002
<b>Other Liquids</b>	-	-	<b>12,545</b>	<b>-6,009</b>	<b>5,054</b>	<b>205</b>	<b>9,632</b>	<b>1,542</b>	<b>211</b>	<b>66,435</b>
Other Hydrocarbons/Oxygenates	-	-	199	0	5,111	534	3,934	842	0	3,659
Unfinished Oils	-	-	11,990	17	-	629	11,167	0	211	44,920
Motor Gasoline Blend. Comp. (MGBC)	-	-	356	-6,026	-57	-954	-5,473	700	0	17,853
Reformulated	-	-	0	-4,389	440	-551	-3,398	0	0	1,179
Conventional	-	-	356	-1,637	-497	-403	-2,075	700	0	16,674
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-4	4	0	0	3
<b>Finished Petroleum Products</b>	-	<b>259,277</b>	<b>10,713</b>	<b>-127,809</b>	<b>48</b>	<b>-2,709</b>	-	<b>19,815</b>	<b>125,123</b>	<b>120,293</b>
Finished Motor Gasoline	-	113,632	73	-69,229	48	-370	-	3,464	41,430	43,548
Reformulated	-	21,318	0	-9,742	-440	279	-	0	10,857	9,317
Conventional	-	92,314	73	-59,487	488	-649	-	3,464	30,573	34,231
Finished Aviation Gasoline	-	308	0	-176	-	27	-	0	105	400
Kerosene-Type Jet Fuel	-	25,822	15	-21,479	-	-1,065	-	799	4,624	12,857
Kerosene	-	1,155	0	0	-	-199	-	131	1,223	626
Distillate Fuel Oil	-	59,271	809	-33,087	-	-973	-	2,471	25,495	30,086
15 ppm and under	-	97	0	-336	-	-49	-	0	-190	135
Greater than 15 ppm to 500 ppm	-	44,111	226	-24,389	-	-1,259	-	1,435	19,772	20,535
Greater than 500 ppm	-	15,063	583	-8,362	-	335	-	1,036	5,913	9,416
Residual Fuel Oil <sup>f</sup>	-	9,434	836	-1,521	-	564	-	4,961	3,224	14,876
Less than 0.31 percent sulfur	-	713	0	0	-	74	-	-	-	696
0.31 to 1.00 percent sulfur	-	1,232	515	-1,133	-	944	-	-	-	4,088
Greater than 1.00 percent sulfur	-	7,489	321	-388	-	-454	-	-	-	10,092
Petrochemical Feedstocks	-	13,316	8,337	-290	-	-92	-	-	21,455	2,000
Naphtha for Petro. Feed. Use	-	7,070	4,918	-216	-	-141	-	-	11,913	887
Other Oils for Petro. Feed. Use	-	6,246	3,419	-74	-	49	-	-	9,542	1,113
Special Naphthas	-	1,280	109	-105	-	215	-	211	858	1,277
Lubricants	-	3,664	202	-846	-	450	-	692	1,878	5,156
Waxes	-	488	7	0	-	-19	-	36	478	410
Petroleum Coke	-	14,722	325	-	-	-896	-	6,521	9,422	4,553
Marketable	-	11,046	325	-	-	-896	-	6,521	5,746	4,553
Catalyst	-	3,676	-	-	-	-	-	-	3,676	-
Asphalt and Road Oil	-	3,936	0	-1,067	-	-397	-	7	3,259	3,740
Still Gas	-	11,029	-	-	-	-	-	-	11,029	-
Miscellaneous Products	-	1,220	0	-9	-	46	-	521	644	764
<b>Total</b>	<b>133,355</b>	<b>275,248</b>	<b>225,501</b>	<b>-194,101</b>	<b>7,387</b>	<b>-4,241</b>	<b>257,606</b>	<b>22,000</b>	<b>172,025</b>	<b>1,077,996</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."