

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil (Including Cushing)	13,856	-	33,007	63,434	-4,036	1,215	104,771	275	0	63,950
Cushing, Oklahoma	-	-	-	-	-	-226	-	-	-	14,627
Natural Gas Liquids and LRGs	9,626	4,581	2,897	863	-	5,637	2,189	304	9,837	41,583
Pentanes Plus	1,119	-	0	595	-	662	1,215	32	-195	3,101
Liquefied Petroleum Gases	8,507	4,581	2,897	268	-	4,975	974	272	10,032	38,482
Ethane/Ethylene	3,763	0	11	-1,144	-	472	0	0	2,158	2,670
Propane/Propylene	3,173	3,529	2,607	832	-	2,409	0	52	7,680	21,841
Normal Butane/Butylene	905	1,494	10	-17	-	1,927	35	220	210	11,740
Isobutane/Isobutylene	666	-442	269	597	-	167	939	0	-16	2,231
Other Liquids	-	-	0	5,040	-6,803	-183	238	55	-1,873	30,273
Other Hydrocarbons/Oxygenates	-	-	0	0	3,453	387	3,017	49	0	2,684
Unfinished Oils	-	-	0	-28	-	-254	2,099	0	-1,873	13,410
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,068	-10,256	-334	-4,860	6	0	14,156
Reformulated	-	-	0	3,554	-1,039	-631	3,146	0	0	4,950
Conventional	-	-	0	1,514	-9,217	297	-8,006	6	0	9,206
Aviation Gasoline Blend. Comp.	-	-	0	0	-	18	-18	0	0	23
Finished Petroleum Products	-	108,162	708	34,799	10,965	317	-	862	153,454	96,396
Finished Motor Gasoline	-	54,462	43	17,810	10,965	452	-	1	82,827	39,212
Reformulated	-	11,128	0	57	1,146	159	-	1	12,172	739
Conventional	-	43,334	43	17,753	9,818	293	-	0	70,655	38,473
Finished Aviation Gasoline	-	140	2	121	-	3	-	0	260	469
Kerosene-Type Jet Fuel	-	7,076	34	3,986	-	458	-	0	10,638	7,510
Kerosene	-	132	0	-44	-	86	-	3	-1	706
Distillate Fuel Oil	-	27,488	335	12,091	-	2,398	-	376	37,140	32,766
15 ppm and under	-	254	0	137	-	25	-	0	366	256
Greater than 15 ppm to 500 ppm	-	22,385	253	9,840	-	1,581	-	305	30,592	24,953
Greater than 500 ppm	-	4,849	82	2,114	-	792	-	71	6,182	7,557
Residual Fuel Oil ^f	-	1,766	97	18	-	39	-	40	1,802	2,373
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-	692
0.31 to 1.00 percent sulfur	-	100	51	43	-	80	-	-	-	566
Greater than 1.00 percent sulfur	-	1,666	46	-25	-	-42	-	-	-	1,115
Petrochemical Feedstocks	-	1,274	42	121	-	-32	-	-	1,469	497
Naphtha for Petro. Feed. Use	-	962	20	3	-	19	-	-	966	402
Other Oils for Petro. Feed. Use	-	312	22	118	-	-51	-	-	503	95
Special Naphthas	-	148	41	90	-	36	-	0	243	303
Lubricants	-	477	51	235	-	44	-	81	638	624
Waxes	-	103	52	0	-	2	-	35	118	87
Petroleum Coke	-	4,202	0	-	-	-263	-	188	4,277	1,422
Marketable	-	2,843	0	-	-	-263	-	188	2,918	1,422
Catalyst	-	1,359	-	-	-	-	-	-	1,359	-
Asphalt and Road Oil	-	6,132	7	362	-	-2,956	-	139	9,318	10,008
Still Gas	-	4,359	-	-	-	-	-	-	4,359	-
Miscellaneous Products	-	403	4	9	-	50	-	0	366	419
Total	23,482	112,743	36,612	104,136	126	6,986	107,198	1,496	161,419	232,202

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."