

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	17,910	--	--	38,692	34,426	3,133	-5,075	98,205	1,032	0	81,364
Cushing, Oklahoma	--	--	--	--	--	--	-3,643	--	--	--	30,273
Natural Gas Liquids and LRGs	10,596	-438	5,155	1,628	772	--	3,286	2,955	859	10,613	53,160
Pentanes Plus	1,239	-438	--	25	1,515	--	-244	1,457	799	329	2,965
Liquefied Petroleum Gases	9,357	--	5,155	1,603	-743	--	3,530	1,498	60	10,284	50,195
Ethane/Ethylene	4,176	--	--	13	-2,562	--	-259	--	--	1,886	3,685
Propane/Propylene	3,340	--	3,049	1,232	911	--	918	--	22	7,592	29,395
Normal Butane/Butylene	1,099	--	2,080	136	494	--	2,800	35	38	936	15,176
Isobutane/Isobutylene	742	--	26	222	414	--	71	1,463	--	-130	1,939
Other Liquids	--	21,491	--	156	-7,452	-6,054	-9	7,992	2	157	42,186
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	21,491	--	148	-14,365	-225	61	6,988	--	0	5,178
Hydrogen	--	--	--	--	--	414	--	414	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	21,491	--	23	-14,365	-558	61	6,530	--	0	5,150
Fuel Ethanol	--	21,491	--	--	-14,365	-591	73	6,462	--	0	5,023
Renewable Fuels Except Fuel Ethanol	--	--	--	23	--	33	-12	68	--	0	127
Other Hydrocarbons	--	--	--	125	--	-81	0	44	--	0	28
Unfinished Oils	--	--	--	8	429	--	-494	774	--	157	11,945
Motor Gasoline Blend Comp. (MGBC)	--	--	--	--	6,484	-5,828	424	230	2	0	25,063
Reformulated	--	--	--	--	1,632	-346	-292	1,578	--	0	6,103
Conventional	--	--	--	--	4,852	-5,482	716	-1,348	2	0	18,960
Aviation Gasoline Blend Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-24	109,694	853	19,166	6,420	-4,338	--	1,684	138,762	83,221
Finished Motor Gasoline	--	-24	60,611	--	10,826	6,420	-2,812	--	14	80,630	25,575
Reformulated	--	--	11,102	--	--	515	--	--	--	11,617	--
Conventional	--	-24	49,509	--	10,826	5,905	-2,812	--	14	69,013	25,575
Finished Aviation Gasoline	--	--	103	3	21	--	25	--	--	102	182
Kerosene-Type Jet Fuel	--	--	6,190	--	1,790	--	-508	--	457	8,031	7,582
Kerosene	--	--	24	1	--	--	16	--	0	9	77
Distillate Fuel Oil	--	--	26,278	111	6,804	0	549	--	172	32,472	33,454
15 ppm sulfur and under ⁶	--	--	24,009	74	6,013	-185	992	--	--	28,919	28,240
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	1,565	33	553	185	-331	--	83	2,584	3,301
Greater than 500 ppm sulfur	--	--	704	4	238	--	-112	--	89	969	1,913
Residual Fuel Oil ⁷	--	--	1,128	129	-540	--	-94	--	45	766	1,172
Less than 0.31 percent sulfur	--	--	1	1	--	--	39	--	NA	NA	66
0.31 to 1.00 percent sulfur	--	--	208	99	--	--	13	--	NA	NA	243
Greater than 1.00 percent sulfur	--	--	919	29	-540	--	-146	--	NA	NA	863
Petrochemical Feedstocks	--	--	872	145	9	--	34	--	--	992	471
Naphtha for Petro. Feed. Use	--	--	613	87	--	--	36	--	--	664	391
Other Oils for Petro. Feed. Use	--	--	259	58	9	--	-2	--	--	328	80
Special Naphthas	--	--	-30	33	9	--	-29	--	0	41	127
Lubricants	--	--	257	181	480	--	-102	--	134	886	904
Waxes	--	--	54	6	--	--	7	--	24	29	24
Petroleum Coke	--	--	4,314	33	--	--	-54	--	593	3,808	2,130
Marketable	--	--	3,002	33	--	--	-54	--	593	2,496	2,130
Catalyst	--	--	1,312	--	--	--	--	--	--	1,312	--
Asphalt and Road Oil	--	--	5,447	209	-233	--	-1,359	--	242	6,540	11,383
Still Gas	--	--	4,064	--	--	--	--	--	--	4,064	--
Miscellaneous Products	--	--	382	2	--	--	-11	--	1	394	140
Total	28,506	21,029	114,849	41,329	46,912	3,499	-6,136	109,152	3,576	149,532	259,931

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."