

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2008
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	635	-	39,172	-978	2,993	-1,832	43,394	259	0	14,117
Natural Gas Liquids and LRGs	557	2,607	678	1,471	-	310	420	52	4,531	6,427
Pentanes Plus	94	-	0	0	-	-16	0	17	93	26
Liquefied Petroleum Gases	463	2,607	678	1,471	-	326	420	35	4,438	6,401
Ethane/Ethylene	10	9	0	0	-	0	0	0	19	0
Propane/Propylene	308	1,482	480	1,471	-	-255	0	15	3,981	3,772
Normal Butane/Butylene	98	981	17	0	-	608	3	20	465	2,275
Isobutane/Isobutylene	47	135	181	0	-	-27	417	0	-27	354
Other Liquids	-	-	30,922	11,766	520	1,182	42,449	189	-612	41,891
Other Hydrocarbons/Oxygenates	-	-	1,236	0	4,051	-531	5,667	151	0	4,076
Unfinished Oils	-	-	5,711	-16	-	522	5,785	0	-612	7,356
Motor Gasoline Blend. Comp. (MGBC)	-	-	23,975	11,782	-3,531	1,191	30,997	38	0	30,459
Reformulated	-	-	8,987	6,349	-746	409	14,181	0	0	16,607
Conventional	-	-	14,988	5,433	-2,786	782	16,816	37	0	13,852
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	85,852	25,165	63,788	3,844	6,297	-	5,217	167,135	104,219
Finished Motor Gasoline	-	56,984	11,966	28,284	3,844	2,305	-	380	98,393	28,779
Reformulated	-	36,718	0	0	746	-66	-	9	37,521	86
Conventional	-	20,266	11,966	28,284	3,098	2,371	-	371	60,872	28,693
Finished Aviation Gasoline	-	0	3	128	-	-9	-	0	140	83
Kerosene-Type Jet Fuel	-	3,111	2,095	12,895	-	-984	-	398	18,687	8,986
Kerosene	-	133	5	0	-	-187	-	123	202	863
Distillate Fuel Oil ^e	-	14,940	4,330	19,763	0	6,814	-	1,941	30,278	41,895
15 ppm sulfur and under ^f	-	8,471	2,318	13,292	-60	2,824	-	0	21,197	17,056
Greater than 15 ppm to 500 ppm sulfur ^f	-	1,421	24	3,540	60	-222	-	1,149	4,118	5,533
Greater than 500 ppm sulfur	-	5,048	1,988	2,931	-	4,212	-	792	4,963	19,306
Residual Fuel Oil ^g	-	3,193	5,476	1,225	-	-872	-	1,850	8,916	15,235
Less than 0.31 percent sulfur	-	1,282	433	134	-	313	-	-	-	3,292
0.31 to 1.00 percent sulfur	-	1,281	1,330	0	-	71	-	-	-	6,135
Greater than 1.00 percent sulfur	-	630	3,713	1,091	-	-1,256	-	-	-	5,808
Petrochemical Feedstocks	-	544	401	363	-	-56	-	-	1,364	483
Naphtha for Petro. Feed. Use	-	544	393	416	-	-56	-	-	1,409	483
Other Oils for Petro. Feed. Use	-	0	8	-53	-	0	-	-	-45	0
Special Naphthas	-	29	44	4	-	0	-	4	73	44
Lubricants	-	560	83	737	-	-27	-	160	1,247	1,488
Waxes	-	29	18	9	-	-3	-	65	-6	200
Petroleum Coke	-	1,530	217	-	-	42	-	204	1,501	163
Marketable	-	586	217	-	-	42	-	204	557	163
Catalyst	-	944	-	-	-	-	-	-	944	-
Asphalt and Road Oil	-	2,851	526	378	-	-979	-	85	4,649	5,670
Still Gas	-	1,855	-	-	-	-	-	-	1,855	-
Miscellaneous Products	-	93	1	2	-	253	-	8	-165	330
Total	1,192	88,459	95,937	76,047	7,356	5,957	86,263	5,717	171,054	166,654

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in exports data received from the U.S. Census Bureau.

^g Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."