

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2009**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>570</b>	--	--	<b>40,396</b>	<b>396</b>	<b>2,365</b>	<b>2,874</b>	<b>40,794</b>	<b>60</b>	<b>0</b>	<b>14,200</b>
<b>Natural Gas Liquids and LRGs</b>	<b>640</b>	<b>-7</b>	<b>2,338</b>	<b>672</b>	<b>126</b>	--	<b>137</b>	<b>505</b>	<b>200</b>	<b>2,927</b>	<b>7,792</b>
Pentanes Plus	110	-7	--	--	-208	--	4	--	112	-221	39
Liquefied Petroleum Gases	530	--	2,338	672	334	--	133	505	88	3,148	7,753
Ethane/Ethylene	9	--	16	--	--	--	--	--	--	25	--
Propane/Propylene	351	--	1,422	484	334	--	-310	--	20	2,881	3,870
Normal Butane/Butylene	115	--	747	69	--	--	275	--	68	588	3,456
Isobutane/Isobutylene	55	--	153	119	--	--	168	505	--	-346	427
<b>Other Liquids</b>	--	<b>292</b>	--	<b>23,843</b>	<b>29,753</b>	<b>5,954</b>	<b>-811</b>	<b>60,992</b>	<b>6</b>	<b>-344</b>	<b>50,010</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	292	--	796	8,580	-738	504	8,426	--	0	6,228
Hydrogen	--	--	--	--	--	24	--	24	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	292	--	796	8,580	-762	504	8,402	--	0	6,228
Fuel Ethanol	--	292	--	796	8,580	-766	523	8,379	--	0	6,112
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	4	-19	23	--	0	116
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,512	-19	--	383	4,454	--	-344	8,566
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	18,535	21,192	6,693	-1,698	48,112	6	0	35,216
Reformulated	--	--	--	8,492	8,459	-1,428	-1,512	17,035	--	0	15,004
Conventional	--	--	--	10,043	12,733	8,121	-186	31,077	6	0	20,212
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>101,634</b>	<b>19,643</b>	<b>55,748</b>	<b>-5,926</b>	<b>1,783</b>	--	<b>7,391</b>	<b>161,924</b>	<b>125,366</b>
Finished Motor Gasoline	--	--	76,760	7,266	22,561	-5,926	569	--	104	99,988	19,524
Reformulated	--	--	37,775	--	--	1,052	-156	--	13	38,970	108
Conventional	--	--	38,985	7,266	22,561	-6,979	725	--	90	61,018	19,416
Finished Aviation Gasoline	--	--	--	6	91	--	22	--	--	75	163
Kerosene-Type Jet Fuel	--	--	1,925	1,422	13,950	--	890	--	45	16,362	13,074
Kerosene	--	--	324	2	--	--	156	--	0	170	1,925
Distillate Fuel Oil <sup>6</sup>	--	--	12,534	4,455	17,505	0	1,842	--	2,844	29,808	70,357
15 ppm sulfur and under <sup>7</sup>	--	--	7,744	2,921	11,918	-70	603	--	0	21,910	23,256
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	512	371	1,983	70	-705	--	2,689	952	8,292
Greater than 500 ppm sulfur	--	--	4,278	1,163	3,604	--	1,944	--	155	6,946	38,809
Residual Fuel Oil <sup>6</sup>	--	--	3,549	5,070	278	--	-498	--	3,673	5,722	12,879
Less than 0.31 percent sulfur	--	--	1,686	8	--	--	-446	--	NA	NA	2,755
0.31 to 1.00 percent sulfur	--	--	910	588	--	--	-371	--	NA	NA	5,290
Greater than 1.00 percent sulfur	--	--	953	4,474	278	--	319	--	NA	NA	4,834
Petrochemical Feedstocks	--	--	410	129	219	--	-55	--	--	813	411
Naphtha for Petro. Feed. Use	--	--	410	121	228	--	-55	--	--	814	411
Other Oils for Petro. Feed. Use	--	--	--	8	-9	--	--	--	--	-1	--
Special Naphthas	--	--	31	4	--	--	6	--	10	19	40
Lubricants	--	--	446	159	616	--	-72	--	235	1,058	1,210
Waxes	--	--	11	68	--	--	-30	--	46	63	82
Petroleum Coke	--	--	1,372	655	--	--	-8	--	120	1,915	214
Marketable	--	--	438	655	--	--	-8	--	120	981	214
Catalyst	--	--	934	--	--	--	--	--	--	934	--
Asphalt and Road Oil	--	--	2,669	407	528	--	-1,039	--	304	4,339	5,449
Still Gas	--	--	1,525	--	--	--	--	--	--	1,525	--
Miscellaneous Products	--	--	78	--	--	--	0	--	10	68	38
<b>Total</b>	<b>1,210</b>	<b>285</b>	<b>103,972</b>	<b>84,554</b>	<b>86,023</b>	<b>2,393</b>	<b>3,983</b>	<b>102,291</b>	<b>7,657</b>	<b>164,507</b>	<b>197,368</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."