

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2009
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil	5,241	--	--	9,265	76	145	14,399	37	0
Commercial	5,241	--	--	9,203	76	53	NA	37	0
Alaskan	639	--	--	NA	--	NA	NA	NA	0
Lower 48 States	4,601	--	--	NA	--	NA	NA	NA	0
Strategic Petroleum Reserve (SPR)	--	--	--	62	--	92	--	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	62	--	--	--	--	--
Natural Gas Liquids and LRGs	1,854	-14	701	171	--	170	454	131	1,959
Pentanes Plus	264	-14	--	13	--	12	156	42	53
Liquefied Petroleum Gases	1,590	--	701	159	--	158	297	89	1,905
Ethane/Ethylene	742	--	19	0	--	-14	--	--	775
Propane/Propylene	531	--	533	131	--	65	--	75	1,055
Normal Butane/Butylene	127	--	150	12	--	108	104	14	63
Isobutane/Isobutylene	190	--	0	15	--	0	193	--	12
Other Liquids	--	722	--	1,484	-61	23	2,138	68	-84
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	722	--	25	80	1	770	57	0
Hydrogen	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	50	--	--	4	-4	0	57	0
Renewable Fuels (including Fuel Ethanol)	--	673	--	16	-46	5	638	--	0
Fuel Ethanol	--	673	--	16	-50	3	635	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	3	1	2	--	0
Other Hydrocarbons	--	--	--	9	-6	0	4	--	0
Unfinished Oils	--	--	--	701	--	2	782	--	-83
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	758	-141	20	586	11	0
Reformulated	--	--	--	227	-36	-28	218	1	0
Conventional	--	--	--	530	-105	48	367	10	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,263	1,155	189	46	--	1,758	16,802
Finished Motor Gasoline	--	0	8,720	247	189	-50	--	180	9,025
Reformulated	--	--	3,026	--	45	3	--	6	3,063
Conventional	--	0	5,694	247	144	-53	--	175	5,962
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	15
Kerosene-Type Jet Fuel	--	--	1,414	85	--	28	--	60	1,411
Kerosene	--	--	19	4	--	1	--	4	17
Distillate Fuel Oil ⁴	--	--	4,072	241	0	79	--	612	3,622
15 ppm sulfur and under ⁵	--	--	3,032	123	-34	57	--	195	2,869
Greater than 15 ppm to 500 ppm sulfur ⁵	--	--	587	42	34	-8	--	350	320
Greater than 500 ppm sulfur	--	--	453	77	--	30	--	67	433
Residual Fuel Oil ⁶	--	--	582	362	--	-13	--	406	551
Less than 0.31 percent sulfur	--	--	77	20	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	109	58	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	396	284	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	321	137	--	0	--	--	459
Naphtha for Petro. Feed. Use	--	--	168	49	--	0	--	--	217
Other Oils for Petro. Feed. Use	--	--	153	88	--	-1	--	--	242
Special Naphthas	--	--	33	11	--	-1	--	20	24
Lubricants	--	--	144	20	--	-13	--	57	119
Waxes	--	--	7	3	--	0	--	6	5
Petroleum Coke	--	--	813	21	--	-1	--	386	448
Marketable	--	--	589	21	--	-1	--	386	225
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	391	24	--	18	--	26	371
Still Gas	--	--	662	--	--	--	--	--	662
Miscellaneous Products	--	--	71	0	--	-3	--	1	73
Total	7,095	708	17,964	12,075	203	383	16,991	1,994	18,677

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁵ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."