

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2009**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil</b>	<b>5,286</b>	--	--	<b>8,883</b>	<b>113</b>	<b>-321</b>	<b>14,568</b>	<b>35</b>	<b>0</b>
Commercial	5,286	--	--	8,867	113	-321	NA	35	0
Alaskan	572	--	--	NA	--	NA	NA	NA	0
Lower 48 States	4,714	--	--	NA	--	NA	NA	NA	0
Strategic Petroleum Reserve (SPR)	--	--	--	16	--	0	--	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	16	--	--	--	--	--
<b>Natural Gas Liquids and LRGs</b>	<b>1,896</b>	<b>-15</b>	<b>842</b>	<b>90</b>	<b>--</b>	<b>276</b>	<b>406</b>	<b>156</b>	<b>1,975</b>
Pentanes Plus	274	-15	--	1	--	-15	148	41	86
Liquefied Petroleum Gases	1,623	--	842	89	--	291	258	115	1,889
Ethane/Ethylene	760	--	18	0	--	-19	--	--	798
Propane/Propylene	544	--	554	62	--	42	--	107	1,011
Normal Butane/Butylene	127	--	268	13	--	265	57	8	78
Isobutane/Isobutylene	192	--	1	13	--	3	201	--	2
<b>Other Liquids</b>	<b>--</b>	<b>780</b>	<b>--</b>	<b>1,274</b>	<b>-201</b>	<b>-255</b>	<b>2,147</b>	<b>77</b>	<b>-116</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	780	--	47	73	21	810	68	0
Hydrogen	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	52	--	--	14	-2	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	727	--	30	-59	23	676	--	0
Fuel Ethanol	--	727	--	30	-62	23	673	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	3	0	3	--	0
Other Hydrocarbons	--	--	--	16	-14	0	3	--	0
Unfinished Oils	--	--	--	592	--	-173	881	--	-117
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	636	-274	-104	456	9	0
Reformulated	--	--	--	274	-112	-69	230	2	0
Conventional	--	--	--	362	-162	-35	226	8	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	-1	--	1
<b>Finished Petroleum Products</b>	<b>--</b>	<b>-1</b>	<b>17,280</b>	<b>996</b>	<b>322</b>	<b>-126</b>	<b>--</b>	<b>1,850</b>	<b>16,873</b>
Finished Motor Gasoline	--	-1	8,755	304	322	-32	--	163	9,250
Reformulated	--	--	2,990	--	109	-12	--	12	3,099
Conventional	--	-1	5,765	304	213	-21	--	151	6,152
Finished Aviation Gasoline	--	--	17	0	--	2	--	--	16
Kerosene-Type Jet Fuel	--	--	1,391	92	--	-22	--	54	1,450
Kerosene	--	--	13	0	--	7	--	0	6
Distillate Fuel Oil <sup>4</sup>	--	--	3,962	166	0	128	--	617	3,383
15 ppm sulfur and under <sup>5</sup>	--	--	3,064	115	-37	83	--	175	2,885
Greater than 15 ppm to 500 ppm sulfur <sup>5</sup>	--	--	472	13	37	-37	--	379	180
Greater than 500 ppm sulfur	--	--	426	38	--	83	--	62	318
Residual Fuel Oil <sup>6</sup>	--	--	632	263	--	-73	--	475	493
Less than 0.31 percent sulfur	--	--	86	0	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	115	36	--	-26	--	NA	NA
Greater than 1.00 percent sulfur	--	--	431	226	--	-34	--	NA	NA
Petrochemical Feedstocks	--	--	354	84	--	8	--	--	431
Naphtha for Petro. Feed. Use	--	--	185	34	--	2	--	--	217
Other Oils for Petro. Feed. Use	--	--	169	51	--	6	--	--	213
Special Naphthas	--	--	35	12	--	-3	--	36	14
Lubricants	--	--	162	23	--	-15	--	58	141
Waxes	--	--	9	7	--	1	--	5	9
Petroleum Coke	--	--	802	23	--	5	--	411	409
Marketable	--	--	571	23	--	5	--	411	178
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	415	22	--	-126	--	29	534
Still Gas	--	--	661	--	--	--	--	--	661
Miscellaneous Products	--	--	72	0	--	-5	--	1	76
<b>Total</b>	<b>7,182</b>	<b>764</b>	<b>18,122</b>	<b>11,243</b>	<b>234</b>	<b>-426</b>	<b>17,121</b>	<b>2,119</b>	<b>18,732</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>5</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."