

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2009**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>312,044</b>	--	--	<b>269,650</b>	--	<b>-455</b>	<b>-7</b>	<b>581,246</b>	<b>0</b>	<b>0</b>	<b>53,488</b>
<b>Natural Gas Liquids and LRGs</b>	<b>14,913</b>	<b>-30</b>	<b>18,807</b>	<b>968</b>	--	--	<b>1,065</b>	<b>14,906</b>	<b>3,167</b>	<b>15,520</b>	<b>5,925</b>
Pentanes Plus	6,690	-30	--	--	--	--	-12	4,730	573	1,369	32
Liquefied Petroleum Gases	8,223	--	18,807	968	--	--	1,077	10,176	2,594	14,151	5,893
Ethane/Ethylene	41	--	--	--	--	--	--	--	--	41	--
Propane/Propylene	3,089	--	11,971	871	--	--	77	--	1,410	14,444	1,913
Normal Butane/Butylene	1,016	--	6,727	42	--	--	931	5,294	1,185	375	3,470
Isobutane/Isobutylene	4,077	--	109	55	--	--	69	4,882	--	-710	510
<b>Other Liquids</b>	--	<b>1,406</b>	--	<b>20,969</b>	<b>39,791</b>	<b>8,911</b>	<b>-1,552</b>	<b>72,795</b>	<b>552</b>	<b>-718</b>	<b>42,582</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,406	--	680	24,476	5,739	66	31,936	299	0	1,976
Hydrogen	--	--	--	--	--	7,069	--	7,069	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	10	289	--	--	299	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,406	--	680	24,466	-1,831	70	24,651	--	0	1,976
Fuel Ethanol	--	1,406	--	680	24,462	-1,902	42	24,604	--	0	1,948
Renewable Fuels Except Fuel Ethanol	--	--	--	--	4	71	28	47	--	0	28
Other Hydrocarbons	--	--	--	--	--	216	0	216	--	0	--
Unfinished Oils	--	--	--	13,695	--	--	-424	14,835	--	-716	19,107
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6,594	15,315	3,172	-1,194	26,022	253	0	21,499
Reformulated	--	--	--	883	7,229	1,817	-1,173	11,102	--	0	10,883
Conventional	--	--	--	5,711	8,086	1,355	-21	14,920	253	0	10,616
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	2	--	-2	--
<b>Finished Petroleum Products</b>	--	--	<b>690,095</b>	<b>25,644</b>	<b>28,223</b>	<b>-1,270</b>	<b>-4,154</b>	--	<b>69,813</b>	<b>677,033</b>	<b>34,269</b>
Finished Motor Gasoline	--	--	357,156	5,071	18,288	-1,270	680	--	5,766	372,798	5,246
Reformulated	--	--	254,902	--	10,816	-6,033	587	--	1,232	257,866	828
Conventional	--	--	102,254	5,071	7,472	4,763	93	--	4,534	114,933	4,418
Finished Aviation Gasoline	--	--	394	--	--	--	-43	--	--	437	239
Kerosene-Type Jet Fuel	--	--	96,865	6,887	1,446	--	-547	--	6,298	99,447	9,098
Kerosene	--	--	-180	--	--	--	-148	--	23	-55	86
Distillate Fuel Oil	--	--	120,416	2,956	8,172	0	-3,502	--	18,728	116,318	10,417
15 ppm sulfur and under <sup>6</sup>	--	--	105,002	1,697	8,081	-184	-2,070	--	6,120	110,546	8,302
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	7,610	210	--	184	-754	--	8,817	-59	976
Greater than 500 ppm sulfur	--	--	7,804	1,049	91	--	-678	--	3,791	5,831	1,139
Residual Fuel Oil <sup>7</sup>	--	--	32,650	9,528	--	--	-310	--	6,854	35,634	4,567
Less than 0.31 percent sulfur	--	--	435	837	--	--	-118	--	NA	NA	106
0.31 to 1.00 percent sulfur	--	--	10,890	233	--	--	95	--	NA	NA	1,154
Greater than 1.00 percent sulfur	--	--	21,325	8,458	--	--	-226	--	NA	NA	3,299
Petrochemical Feedstocks	--	--	706	206	--	--	-8	--	--	920	48
Naphtha for Petro. Feed. Use	--	--	32	206	--	--	0	--	--	238	3
Other Oils for Petro. Feed. Use	--	--	674	--	--	--	-8	--	--	682	45
Special Naphthas	--	--	323	--	-3	--	-25	--	780	-435	24
Lubricants	--	--	4,155	7	320	--	-481	--	1,521	3,442	1,102
Waxes	--	--	--	144	--	--	--	--	44	100	--
Petroleum Coke	--	--	37,225	225	--	--	56	--	29,044	8,350	1,216
Marketable	--	--	29,620	225	--	--	56	--	29,044	745	1,216
Catalyst	--	--	7,605	--	--	--	--	--	--	7,605	--
Asphalt and Road Oil	--	--	8,342	618	--	--	175	--	744	8,041	1,892
Still Gas	--	--	29,414	--	--	--	--	--	--	29,414	--
Miscellaneous Products	--	--	2,629	2	--	--	-1	--	10	2,622	334
<b>Total</b>	<b>326,957</b>	<b>1,376</b>	<b>708,902</b>	<b>317,231</b>	<b>68,014</b>	<b>7,186</b>	<b>-4,648</b>	<b>668,947</b>	<b>73,533</b>	<b>691,835</b>	<b>136,264</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."