

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	10,729	--	--	11,165	-4,109	-625	-497	17,657	0	0	15,433
Natural Gas Liquids and LRGs	9,230	-8	435	121	-6,953	--	4	413	251	2,157	1,580
Pentanes Plus	1,261	-8	--	--	-870	--	2	103	251	7	177
Liquefied Petroleum Gases	7,969	--	435	121	-6,083	--	-18	310	0	2,150	1,403
Ethane/Ethylene	4,313	--	1	--	-3,473	--	-7	--	--	848	411
Propane/Propylene	2,314	--	267	121	-1,567	--	1	--	--	1,134	438
Normal Butane/Butylene	1,007	--	206	--	-597	--	-18	111	0	523	409
Isobutane/Isobutylene	335	--	-39	--	-446	--	6	199	--	-355	145
Other Liquids	--	301	--	--	684	355	-327	1,667	0	0	4,959
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	301	--	--	223	153	-1	678	0	0	162
Hydrogen	--	--	--	--	--	197	--	197	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	301	--	--	223	-44	-1	481	--	0	162
Fuel Ethanol	--	301	--	--	223	-44	-1	481	--	0	162
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-233	233	--	0	3,031
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	461	202	-93	756	--	0	1,766
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	461	202	-93	756	--	0	1,766
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,931	332	430	-158	-434	--	42	20,927	10,118
Finished Motor Gasoline	--	--	10,222	--	-130	-158	261	--	0	9,673	3,985
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,222	--	-130	-158	261	--	0	9,673	3,985
Finished Aviation Gasoline	--	--	9	--	--	--	-3	--	--	12	24
Kerosene-Type Jet Fuel	--	--	907	--	730	--	2	--	--	1,635	462
Kerosene	--	--	32	--	--	--	32	--	--	0	35
Distillate Fuel Oil	--	--	5,508	303	-170	0	-361	--	--	6,002	2,950
15 ppm sulfur and under ⁶	--	--	5,089	303	-170	0	-236	--	--	5,458	2,634
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	506	--	--	--	-18	--	--	524	224
Greater than 500 ppm sulfur	--	--	-87	--	--	--	-107	--	--	20	92
Residual Fuel Oil ⁷	--	--	324	--	--	--	0	--	1	323	206
Less than 0.31 percent sulfur	--	--	42	--	--	--	-1	--	NA	NA	11
0.31 to 1.00 percent sulfur	--	--	68	--	--	--	-12	--	NA	NA	15
Greater than 1.00 percent sulfur	--	--	214	--	--	--	13	--	NA	NA	180
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	2	--	--	--	2	--	--	0	9
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	735	--	--	--	67	--	2	666	655
Marketable	--	--	509	--	--	--	67	--	2	440	655
Catalyst	--	--	226	--	--	--	--	--	--	226	--
Asphalt and Road Oil	--	--	1,199	29	--	--	-436	--	32	1,632	1,771
Still Gas	--	--	908	--	--	--	--	--	--	908	--
Miscellaneous Products	--	--	85	--	--	--	2	--	--	83	21
Total	19,959	293	20,366	11,618	-9,948	-428	-1,254	19,737	294	23,083	32,090

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."