

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	138,219	--	--	288,703	305,480	45,333	1,617	769,056	7,062	0	81,364
Cushing, Oklahoma	--	--	--	--	--	--	-2,613	--	--	--	30,273
Natural Gas Liquids and LRGs	79,040	-3,167	31,766	18,279	7,139	--	19,631	25,186	8,046	80,194	53,160
Pentanes Plus	8,683	-3,167	--	138	9,751	--	30	9,670	7,169	-1,464	2,965
Liquefied Petroleum Gases	70,357	--	31,766	18,141	-2,612	--	19,601	15,516	877	81,658	50,195
Ethane/Ethylene	30,709	--	3	84	-20,302	--	586	--	--	9,908	3,685
Propane/Propylene	25,512	--	23,505	15,390	10,816	--	11,015	--	317	63,891	29,395
Normal Butane/Butylene	8,306	--	8,207	1,172	2,725	--	8,217	3,958	561	7,674	15,176
Isobutane/Isobutylene	5,830	--	51	1,495	4,149	--	-217	11,558	--	184	1,939
Other Liquids	--	154,746	--	569	-51,281	-38,630	4,852	68,722	158	-8,328	42,186
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	154,746	--	472	-103,794	136	-571	52,098	32	0	5,178
Hydrogen	--	--	--	--	--	3,002	--	3,002	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	3	28	-1	--	32	0	--
Renewable Fuels (including Fuel Ethanol)	--	154,746	--	76	-103,797	-3,095	-564	48,494	--	0	5,150
Fuel Ethanol	--	154,746	--	--	-103,510	-3,770	-691	48,157	--	0	5,023
Renewable Fuels Except Fuel Ethanol	--	--	--	76	-287	675	127	337	--	0	127
Other Hydrocarbons	--	--	--	396	--	234	28	602	--	0	28
Unfinished Oils	--	--	--	92	6,105	--	-939	15,464	--	-8,328	11,945
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5	46,408	-38,765	6,362	1,160	126	0	25,063
Reformulated	--	--	--	4	15,170	-4,072	207	10,895	--	0	6,103
Conventional	--	--	--	1	31,238	-34,693	6,155	-9,735	126	0	18,960
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-103	875,406	5,872	149,884	42,535	-208	--	8,980	1,064,821	83,221
Finished Motor Gasoline	--	-103	475,342	303	90,983	42,535	-3,877	--	206	612,731	25,575
Reformulated	--	--	89,090	--	--	5,992	--	--	--	95,082	--
Conventional	--	-103	386,252	303	90,983	36,543	-3,877	--	206	517,649	25,575
Finished Aviation Gasoline	--	--	583	23	278	--	-98	--	--	982	182
Kerosene-Type Jet Fuel	--	--	50,871	--	12,081	--	383	--	1,376	61,193	7,582
Kerosene	--	--	110	2	65	--	-63	--	4	236	77
Distillate Fuel Oil	--	--	217,976	977	44,498	0	819	--	1,773	260,859	33,454
15 ppm sulfur and under ⁶	--	--	196,432	563	34,345	-1,631	2,062	--	0	227,647	28,240
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	15,750	398	6,992	1,631	-698	--	1,035	24,434	3,301
Greater than 500 ppm sulfur	--	--	5,794	16	3,161	--	-545	--	738	8,778	1,913
Residual Fuel Oil ⁷	--	--	11,264	639	-3,093	--	-135	--	1,030	7,915	1,172
Less than 0.31 percent sulfur	--	--	4	22	--	--	62	--	NA	NA	66
0.31 to 1.00 percent sulfur	--	--	2,110	360	--	--	109	--	NA	NA	243
Greater than 1.00 percent sulfur	--	--	9,150	257	-3,093	--	-306	--	NA	NA	863
Petrochemical Feedstocks	--	--	6,769	996	631	--	-18	--	--	8,414	471
Naphtha for Petro. Feed. Use	--	--	5,531	625	400	--	4	--	--	6,552	391
Other Oils for Petro. Feed. Use	--	--	1,238	371	231	--	-22	--	--	1,862	80
Special Naphthas	--	--	-93	314	260	--	-144	--	9	616	127
Lubricants	--	--	1,413	1,021	4,261	--	-324	--	947	6,072	904
Waxes	--	--	308	33	-60	--	6	--	196	79	24
Petroleum Coke	--	--	34,821	323	--	--	1,012	--	2,353	31,779	2,130
Marketable	--	--	24,575	323	--	--	1,012	--	2,353	21,533	2,130
Catalyst	--	--	10,246	--	--	--	--	--	--	10,246	--
Asphalt and Road Oil	--	--	39,738	1,185	-184	--	2,341	--	1,079	37,319	11,383
Still Gas	--	--	33,278	--	--	--	--	--	--	33,278	--
Miscellaneous Products	--	--	3,026	56	164	--	-110	--	9	3,347	140
Total	217,259	151,476	907,172	313,423	411,222	49,239	25,892	862,964	24,246	1,136,688	259,931

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."