

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,532	-	1,093	0	-34	-24	2,603	13	0
Natural Gas Liquids and LRGs	72	50	5	0	-	-29	81	15	59
Pentanes Plus	31	-	0	0	-	-2	23	0	10
Liquefied Petroleum Gases	41	50	5	0	-	-27	58	15	49
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	53	2	0	-	-18	0	15	69
Normal Butane/Butylene	13	-9	2	0	-	-12	35	0	-16
Isobutane/Isobutylene	15	6	1	0	-	3	23	0	-4
Other Liquids	-	-	61	48	102	35	165	6	5
Other Hydrocarbons/Oxygenates	-	-	7	0	100	-8	108	6	0
Unfinished Oils	-	-	38	0	-	23	10	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	16	48	2	19	47	0	0
Reformulated	-	-	0	48	11	-15	75	0	0
Conventional	-	-	16	0	-9	34	-28	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,983	109	82	-1	37	-	231	2,905
Finished Motor Gasoline	-	1,487	9	66	-1	4	-	9	1,547
Reformulated	-	1,092	0	0	-11	-4	-	4	1,081
Conventional	-	395	9	66	11	8	-	6	466
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	439	57	6	-	26	-	15	461
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	515	3	12	0	-28	-	36	522
15 ppm sulfur and under	-	49	2	0	0	-3	-	0	53
Greater than 15 ppm to 500 ppm sulfur	-	366	1	11	0	-24	-	14	387
Greater than 500 ppm sulfur	-	100	0	1	-	-2	-	21	82
Residual Fuel Oil ^e	-	171	30	0	-	21	-	38	143
Less than 0.31 percent sulfur	-	7	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	59	0	0	-	18	-	-	-
Greater than 1.00 percent sulfur	-	105	30	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	5	0	-	-3	-	-	18
Naphtha for Petro. Feed. Use	-	0	5	0	-	0	-	-	5
Other Oils for Petro. Feed. Use	-	10	0	0	-	-3	-	-	13
Special Naphthas	-	1	0	0	-	0	-	7	-6
Lubricants	-	19	1	-2	-	2	-	10	6
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	163	1	-	-	10	-	114	40
Marketable	-	126	1	-	-	10	-	114	3
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	35	3	0	-	6	-	2	30
Still Gas	-	135	-	-	-	-	-	-	135
Miscellaneous Products	-	9	0	0	-	0	-	0	9
Total	1,605	3,033	1,268	130	67	19	2,850	265	2,969

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,507	-	1,052	0	50	67	2,542	0	0
Natural Gas Liquids and LRGs	77	67	3	0	-	-4	82	18	51
Pentanes Plus	36	-	0	0	-	0	27	0	9
Liquefied Petroleum Gases	41	67	3	0	-	-4	55	17	42
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	14	56	2	0	-	-9	0	17	63
Normal Butane/Butylene	14	7	1	0	-	2	30	0	-12
Isobutane/Isobutylene	14	5	0	0	-	3	25	0	-9
Other Liquids	-	-	103	61	126	14	283	5	-11
Other Hydrocarbons/Oxygenates	-	-	13	0	110	8	111	5	0
Unfinished Oils	-	-	37	0	-	-39	86	0	-11
Motor Gasoline Blend. Comp. (MGBC)	-	-	54	61	16	45	86	0	0
Reformulated	-	-	11	58	1	5	65	0	0
Conventional	-	-	43	3	15	39	21	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,019	91	88	-13	-17	-	271	2,932
Finished Motor Gasoline	-	1,546	9	66	-13	-5	-	14	1,599
Reformulated	-	1,151	0	0	-1	3	-	0	1,146
Conventional	-	395	9	66	-12	-8	-	14	452
Finished Aviation Gasoline	-	2	0	0	-	2	-	0	0
Kerosene-Type Jet Fuel	-	436	38	11	-	-15	-	20	480
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	515	14	11	0	-7	-	27	520
15 ppm sulfur and under	-	53	0	0	0	4	-	0	49
Greater than 15 ppm to 500 ppm sulfur	-	367	12	11	0	-13	-	8	395
Greater than 500 ppm sulfur	-	94	2	0	-	2	-	19	75
Residual Fuel Oil ^e	-	143	25	0	-	8	-	30	130
Less than 0.31 percent sulfur	-	7	9	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	49	0	0	-	16	-	-	-
Greater than 1.00 percent sulfur	-	88	16	0	-	-6	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	5	-	-	5
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	5	-	-	5
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	1	1	-	-2	-	4	20
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	162	1	-	-	-14	-	172	5
Marketable	-	122	1	-	-	-14	-	172	-35
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	46	3	0	-	12	-	2	35
Still Gas	-	129	-	-	-	-	-	-	129
Miscellaneous Products	-	9	0	0	-	0	-	0	9
Total	1,584	3,086	1,248	149	163	59	2,907	293	2,971

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,438	-	1,260	0	-115	54	2,528	0	0
Natural Gas Liquids and LRGs	68	94	6	0	-	4	70	18	76
Pentanes Plus	31	-	0	0	-	1	22	0	7
Liquefied Petroleum Gases	37	94	6	0	-	3	47	17	69
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	4	0	-	-8	0	17	64
Normal Butane/Butylene	11	36	2	0	-	10	22	1	16
Isobutane/Isobutylene	14	2	0	0	-	1	26	0	-11
Other Liquids	-	-	123	47	105	-31	340	5	-40
Other Hydrocarbons/Oxygenates	-	-	8	0	111	4	111	5	0
Unfinished Oils	-	-	82	0	-	73	48	0	-40
Motor Gasoline Blend. Comp. (MGBC)	-	-	33	47	-6	-107	181	0	0
Reformulated	-	-	10	47	36	-79	172	0	0
Conventional	-	-	23	0	-42	-28	9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,001	154	80	13	-11	-	162	3,097
Finished Motor Gasoline	-	1,566	21	57	13	21	-	5	1,631
Reformulated	-	1,168	0	0	-36	21	-	0	1,111
Conventional	-	398	21	57	49	0	-	5	520
Finished Aviation Gasoline	-	2	0	0	-	-4	-	0	6
Kerosene-Type Jet Fuel	-	403	44	6	-	-40	-	20	474
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	525	37	13	0	-16	-	20	572
15 ppm sulfur and under	-	52	8	0	0	0	-	0	60
Greater than 15 ppm to 500 ppm sulfur	-	378	26	13	0	-9	-	15	411
Greater than 500 ppm sulfur	-	95	4	1	-	-6	-	5	101
Residual Fuel Oil ^e	-	147	45	8	-	16	-	32	153
Less than 0.31 percent sulfur	-	7	12	8	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	51	0	0	-	11	-	-	-
Greater than 1.00 percent sulfur	-	89	34	0	-	5	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	-3	-	-	15
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	10	0	0	-	-3	-	-	13
Special Naphthas	-	2	0	0	-	0	-	0	2
Lubricants	-	18	0	-5	-	-1	-	7	7
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	150	1	-	-	5	-	75	71
Marketable	-	111	1	-	-	5	-	75	32
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	38	2	0	-	12	-	2	27
Still Gas	-	131	-	-	-	-	-	-	131
Miscellaneous Products	-	9	0	0	-	0	-	0	8
Total	1,506	3,095	1,542	128	2	17	2,938	184	3,134

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,486	-	1,109	0	122	115	2,601	0	0
Natural Gas Liquids and LRGs	74	102	2	0	-	23	73	31	51
Pentanes Plus	35	-	0	0	-	1	26	0	7
Liquefied Petroleum Gases	39	102	2	0	-	22	47	31	44
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	2	0	-	0	0	16	52
Normal Butane/Butylene	8	48	1	0	-	22	21	15	-1
Isobutane/Isobutylene	19	0	0	0	-	0	26	0	-7
Other Liquids	-	-	58	6	89	-87	226	5	9
Other Hydrocarbons/Oxygenates	-	-	8	0	89	-2	93	5	0
Unfinished Oils	-	-	41	4	-	-10	47	0	9
Motor Gasoline Blend. Comp. (MGBC)	-	-	9	2	1	-75	86	0	0
Reformulated	-	-	0	2	52	-25	79	0	0
Conventional	-	-	9	0	-51	-49	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,963	235	119	3	-9	-	205	3,124
Finished Motor Gasoline	-	1,481	28	103	3	-6	-	5	1,617
Reformulated	-	1,078	0	38	-52	3	-	2	1,059
Conventional	-	403	28	65	55	-9	-	2	557
Finished Aviation Gasoline	-	4	0	0	-	1	-	0	3
Kerosene-Type Jet Fuel	-	422	93	6	-	2	-	15	504
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	511	59	10	0	-4	-	46	538
15 ppm sulfur and under	-	111	10	0	0	10	-	0	111
Greater than 15 ppm to 500 ppm sulfur	-	311	47	10	0	-10	-	19	358
Greater than 500 ppm sulfur	-	90	1	1	-	-4	-	26	69
Residual Fuel Oil ^e	-	159	52	0	-	-9	-	17	204
Less than 0.31 percent sulfur	-	7	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	43	0	0	-	-15	-	-	-
Greater than 1.00 percent sulfur	-	109	52	0	-	4	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	3	-	-	7
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	3	-	-	7
Special Naphthas	-	3	0	0	-	0	-	8	-5
Lubricants	-	19	0	0	-	0	-	2	16
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	164	0	-	-	6	-	110	48
Marketable	-	123	0	-	-	6	-	110	8
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	39	3	0	-	-1	-	2	41
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	11	0	0	-	0	-	0	11
Total	1,560	3,065	1,404	125	215	43	2,900	241	3,184

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,493	-	1,198	0	-66	-81	2,706	0	0
Natural Gas Liquids and LRGs	71	114	2	0	-	26	71	12	78
Pentanes Plus	34	-	0	0	-	2	24	0	8
Liquefied Petroleum Gases	37	114	2	0	-	24	46	12	71
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	57	1	0	-	11	0	11	49
Normal Butane/Butylene	5	52	1	0	-	10	17	1	29
Isobutane/Isobutylene	19	5	0	0	-	3	29	0	-7
Other Liquids	-	-	153	6	51	59	152	5	-5
Other Hydrocarbons/Oxygenates	-	-	6	0	82	-9	93	4	0
Unfinished Oils	-	-	99	0	-	22	82	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	48	6	-31	46	-23	0	0
Reformulated	-	-	0	6	35	27	14	0	0
Conventional	-	-	48	0	-66	19	-37	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,024	220	126	35	30	-	202	3,172
Finished Motor Gasoline	-	1,467	53	111	35	34	-	18	1,614
Reformulated	-	1,078	0	47	-35	2	-	3	1,086
Conventional	-	388	53	64	69	33	-	14	528
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	398	82	8	-	-14	-	20	482
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	594	28	10	0	10	-	26	596
15 ppm sulfur and under	-	189	16	0	-7	65	-	0	133
Greater than 15 ppm to 500 ppm sulfur	-	304	1	10	7	-50	-	1	370
Greater than 500 ppm sulfur	-	101	11	0	-	-5	-	25	93
Residual Fuel Oil ^e	-	154	47	0	-	3	-	27	171
Less than 0.31 percent sulfur	-	7	7	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	51	1	0	-	3	-	-	-
Greater than 1.00 percent sulfur	-	96	40	0	-	2	-	-	-
Petrochemical Feedstocks	-	10	6	0	-	-1	-	-	17
Naphtha for Petro. Feed. Use	-	0	6	0	-	0	-	-	6
Other Oils for Petro. Feed. Use	-	10	0	0	-	-1	-	-	11
Special Naphthas	-	5	0	0	-	0	-	9	-4
Lubricants	-	16	0	-5	-	-1	-	7	6
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	163	1	-	-	-6	-	93	76
Marketable	-	121	1	-	-	-6	-	93	35
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	56	2	0	-	2	-	2	53
Still Gas	-	145	-	-	-	-	-	-	145
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,564	3,138	1,573	133	20	34	2,929	219	3,245

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,467	-	1,203	0	92	-5	2,767	0	0
Natural Gas Liquids and LRGs	61	110	2	0	-	33	58	25	57
Pentanes Plus	28	-	0	0	-	2	18	1	7
Liquefied Petroleum Gases	33	110	2	0	-	31	40	24	50
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	58	1	0	-	22	0	6	44
Normal Butane/Butylene	3	49	0	0	-	7	14	18	14
Isobutane/Isobutylene	17	3	0	0	-	1	26	0	-8
Other Liquids	-	-	159	30	111	-30	282	5	43
Other Hydrocarbons/Oxygenates	-	-	11	0	89	-11	105	4	0
Unfinished Oils	-	-	68	18	-	-39	83	0	43
Motor Gasoline Blend. Comp. (MGBC)	-	-	81	12	22	20	94	0	0
Reformulated	-	-	0	12	116	-4	131	0	0
Conventional	-	-	81	0	-94	24	-37	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,184	244	110	-12	14	-	251	3,261
Finished Motor Gasoline	-	1,618	29	92	-12	10	-	13	1,703
Reformulated	-	1,197	0	40	-116	-6	-	2	1,126
Conventional	-	421	29	52	103	16	-	12	577
Finished Aviation Gasoline	-	2	0	1	-	1	-	0	3
Kerosene-Type Jet Fuel	-	415	106	5	-	-9	-	16	518
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	569	36	12	0	12	-	29	575
15 ppm sulfur and under	-	457	24	4	-37	120	-	0	327
Greater than 15 ppm to 500 ppm sulfur	-	27	1	7	37	-116	-	9	179
Greater than 500 ppm sulfur	-	85	11	1	-	7	-	20	70
Residual Fuel Oil ^e	-	163	64	0	-	27	-	40	160
Less than 0.31 percent sulfur	-	8	12	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	60	1	0	-	5	-	-	-
Greater than 1.00 percent sulfur	-	95	52	0	-	19	-	-	-
Petrochemical Feedstocks	-	11	2	0	-	-1	-	-	14
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	11	0	0	-	-1	-	-	12
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	0	0	-	-2	-	8	13
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	168	0	-	-	-9	-	140	37
Marketable	-	126	0	-	-	-9	-	140	-5
Catalyst	-	42	-	-	-	-	-	-	42
Asphalt and Road Oil	-	56	7	0	-	-14	-	2	74
Still Gas	-	148	-	-	-	-	-	-	148
Miscellaneous Products	-	14	0	0	-	-1	-	0	14
Total	1,528	3,294	1,608	140	190	12	3,107	280	3,361

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,360	-	1,245	0	17	-126	2,747	0	0
Natural Gas Liquids and LRGs	52	99	1	0	-	32	39	11	70
Pentanes Plus	23	-	0	0	-	1	12	0	10
Liquefied Petroleum Gases	29	99	1	0	-	31	26	11	60
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	56	0	0	-	25	0	5	38
Normal Butane/Butylene	3	42	0	0	-	7	9	5	23
Isobutane/Isobutylene	13	1	0	0	-	-1	17	0	-1
Other Liquids	-	-	146	7	56	0	216	4	-10
Other Hydrocarbons/Oxygenates	-	-	9	0	92	-2	99	4	0
Unfinished Oils	-	-	99	7	-	19	97	0	-10
Motor Gasoline Blend. Comp. (MGBC)	-	-	39	0	-36	-17	19	0	0
Reformulated	-	-	1	0	60	17	45	0	0
Conventional	-	-	37	0	-96	-34	-25	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,090	257	133	41	-25	-	205	3,341
Finished Motor Gasoline	-	1,526	14	113	41	-28	-	8	1,714
Reformulated	-	1,132	0	54	-60	-2	-	3	1,125
Conventional	-	395	14	59	101	-25	-	5	589
Finished Aviation Gasoline	-	2	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	430	107	9	-	17	-	16	513
Kerosene	-	0	0	0	-	-1	-	0	0
Distillate Fuel Oil	-	574	53	16	0	-2	-	25	620
15 ppm sulfur and under	-	451	43	12	-11	37	-	0	458
Greater than 15 ppm to 500 ppm sulfur	-	27	4	4	11	-33	-	6	72
Greater than 500 ppm sulfur	-	96	5	0	-	-7	-	19	90
Residual Fuel Oil ^e	-	157	79	0	-	-22	-	60	199
Less than 0.31 percent sulfur	-	5	25	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	48	3	0	-	-14	-	-	-
Greater than 1.00 percent sulfur	-	105	51	0	-	-5	-	-	-
Petrochemical Feedstocks	-	11	2	0	-	-2	-	-	15
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	11	0	0	-	-2	-	-	12
Special Naphthas	-	1	0	0	-	0	-	7	-6
Lubricants	-	19	0	-5	-	2	-	12	0
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	161	0	-	-	15	-	74	73
Marketable	-	126	0	-	-	15	-	74	38
Catalyst	-	35	-	-	-	-	-	-	35
Asphalt and Road Oil	-	51	1	0	-	-4	-	2	54
Still Gas	-	144	-	-	-	-	-	-	144
Miscellaneous Products	-	13	0	0	-	0	-	0	13
Total	1,412	3,189	1,648	140	114	-119	3,001	220	3,401

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,298	-	1,340	0	75	7	2,707	0	0
Natural Gas Liquids and LRGs	51	101	1	0	-	13	46	9	84
Pentanes Plus	22	-	0	0	-	1	11	1	9
Liquefied Petroleum Gases	29	101	1	0	-	12	35	8	75
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	0	0	-	2	0	7	60
Normal Butane/Butylene	1	41	0	0	-	14	11	1	17
Isobutane/Isobutylene	15	4	0	0	-	-4	24	0	-2
Other Liquids	-	-	118	13	112	40	202	3	-3
Other Hydrocarbons/Oxygenates	-	-	21	0	92	13	98	3	0
Unfinished Oils	-	-	77	4	-	25	60	0	-3
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	9	19	3	45	0	0
Reformulated	-	-	0	9	81	-4	94	0	0
Conventional	-	-	20	0	-61	7	-49	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,040	264	154	-10	-54	-	183	3,319
Finished Motor Gasoline	-	1,496	56	125	-10	4	-	0	1,662
Reformulated	-	1,099	0	66	-81	4	-	0	1,080
Conventional	-	397	56	59	70	0	-	0	582
Finished Aviation Gasoline	-	4	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	394	140	5	-	3	-	17	520
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	569	24	22	0	-31	-	31	615
15 ppm sulfur and under	-	471	14	20	-5	-5	-	0	506
Greater than 15 ppm to 500 ppm sulfur	-	17	2	2	5	-21	-	30	18
Greater than 500 ppm sulfur	-	81	8	0	-	-4	-	1	92
Residual Fuel Oil ^e	-	162	40	0	-	-4	-	24	181
Less than 0.31 percent sulfur	-	7	0	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	55	10	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	100	29	0	-	-7	-	-	-
Petrochemical Feedstocks	-	10	2	0	-	0	-	-	13
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	3
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	20	0	1	-	-2	-	14	9
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	162	1	-	-	-17	-	94	86
Marketable	-	121	1	-	-	-17	-	94	45
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	64	1	0	-	-10	-	2	73
Still Gas	-	148	-	-	-	-	-	-	148
Miscellaneous Products	-	12	0	0	-	3	-	0	9
Total	1,349	3,141	1,723	167	177	6	2,955	195	3,401

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,336	-	1,467	0	-58	60	2,685	0	0
Natural Gas Liquids and LRGs	61	80	4	0	-	26	55	11	52
Pentanes Plus	29	-	0	0	-	-1	18	1	11
Liquefied Petroleum Gases	33	80	4	0	-	27	37	11	41
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	12	50	1	0	-	12	0	7	44
Normal Butane/Butylene	3	32	3	0	-	16	19	4	0
Isobutane/Isobutylene	17	-2	0	0	-	-1	18	0	-3
Other Liquids	-	-	149	0	32	-56	163	5	69
Other Hydrocarbons/Oxygenates	-	-	18	0	85	2	97	5	0
Unfinished Oils	-	-	78	0	-	-19	27	0	69
Motor Gasoline Blend. Comp. (MGBC)	-	-	53	0	-53	-39	39	0	0
Reformulated	-	-	11	0	31	-13	55	0	0
Conventional	-	-	42	0	-84	-26	-16	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,983	283	158	58	49	-	226	3,207
Finished Motor Gasoline	-	1,442	13	129	58	-14	-	0	1,655
Reformulated	-	1,069	0	70	-31	3	-	0	1,104
Conventional	-	372	13	59	89	-17	-	0	551
Finished Aviation Gasoline	-	2	0	0	-	-2	-	0	4
Kerosene-Type Jet Fuel	-	397	149	5	-	33	-	18	500
Kerosene	-	0	5	0	-	0	-	0	5
Distillate Fuel Oil	-	582	69	25	0	30	-	36	610
15 ppm sulfur and under	-	474	49	25	-1	31	-	0	515
Greater than 15 ppm to 500 ppm sulfur	-	19	3	0	1	-2	-	15	10
Greater than 500 ppm sulfur	-	89	18	0	-	0	-	21	85
Residual Fuel Oil ^e	-	146	42	0	-	-18	-	67	139
Less than 0.31 percent sulfur	-	4	7	0	-	-6	-	-	-
0.31 to 1.00 percent sulfur	-	56	1	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	85	34	0	-	-6	-	-	-
Petrochemical Feedstocks	-	11	0	0	-	1	-	-	10
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	10
Special Naphthas	-	1	0	0	-	0	-	7	-7
Lubricants	-	21	1	0	-	9	-	8	5
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	162	1	-	-	13	-	85	65
Marketable	-	123	1	-	-	13	-	85	26
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	62	2	0	-	0	-	3	62
Still Gas	-	144	-	-	-	-	-	-	144
Miscellaneous Products	-	13	0	0	-	-2	-	0	15
Total	1,397	3,063	1,902	158	32	79	2,902	242	3,329

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,398	-	1,201	0	80	165	2,515	0	0
Natural Gas Liquids and LRGs	72	52	5	0	-	7	74	9	38
Pentanes Plus	35	-	0	0	-	0	26	1	8
Liquefied Petroleum Gases	37	52	5	0	-	7	48	8	30
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	45	3	0	-	-1	0	7	54
Normal Butane/Butylene	8	14	1	0	-	14	28	1	-19
Isobutane/Isobutylene	16	-7	0	0	-	-6	20	0	-6
Other Liquids	-	-	90	36	113	-11	225	4	20
Other Hydrocarbons/Oxygenates	-	-	19	0	100	6	108	4	0
Unfinished Oils	-	-	56	0	-	-40	76	0	20
Motor Gasoline Blend. Comp. (MGBC)	-	-	16	36	13	23	41	0	0
Reformulated	-	-	0	36	-6	13	17	0	0
Conventional	-	-	16	0	19	10	25	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,928	201	108	-11	-130	-	186	3,169
Finished Motor Gasoline	-	1,471	19	76	-11	-62	-	2	1,615
Reformulated	-	1,096	0	26	7	-31	-	0	1,160
Conventional	-	376	19	50	-18	-31	-	2	456
Finished Aviation Gasoline	-	2	0	0	-	1	-	0	1
Kerosene-Type Jet Fuel	-	376	86	5	-	-42	-	11	499
Kerosene	-	0	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	545	14	25	0	-33	-	24	592
15 ppm sulfur and under	-	436	10	25	0	-25	-	0	496
Greater than 15 ppm to 500 ppm sulfur	-	23	2	0	0	1	-	2	23
Greater than 500 ppm sulfur	-	86	1	0	-	-9	-	23	73
Residual Fuel Oil ^e	-	157	76	2	-	15	-	42	178
Less than 0.31 percent sulfur	-	3	30	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	32	1	2	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	122	45	0	-	21	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	-2	-	-	13
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-2	-	-	10
Special Naphthas	-	1	0	0	-	-1	-	0	1
Lubricants	-	20	1	0	-	6	-	4	11
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	147	0	-	-	-12	-	100	60
Marketable	-	106	0	-	-	-12	-	100	19
Catalyst	-	41	-	-	-	-	-	-	41
Asphalt and Road Oil	-	54	1	0	-	-2	-	3	55
Still Gas	-	134	-	-	-	-	-	-	134
Miscellaneous Products	-	12	0	0	-	1	-	0	11
Total	1,469	2,979	1,497	144	182	30	2,814	200	3,228

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,337	-	913	0	40	-135	2,425	0	0
Natural Gas Liquids and LRGs	61	22	5	0	-	-41	69	9	51
Pentanes Plus	28	-	0	0	-	-1	19	1	9
Liquefied Petroleum Gases	33	22	5	0	-	-40	50	8	42
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	46	5	0	-	-5	0	8	61
Normal Butane/Butylene	2	-24	1	0	-	-37	29	0	-12
Isobutane/Isobutylene	18	-1	0	0	-	3	21	0	-7
Other Liquids	-	-	129	68	64	-1	271	4	-13
Other Hydrocarbons/Oxygenates	-	-	3	0	112	-6	116	4	0
Unfinished Oils	-	-	79	0	-	11	81	0	-13
Motor Gasoline Blend. Comp. (MGBC)	-	-	48	68	-48	-6	74	0	0
Reformulated	-	-	6	68	7	-9	90	0	0
Conventional	-	-	42	0	-54	3	-16	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	2,908	79	103	51	-151	-	197	3,095
Finished Motor Gasoline	-	1,500	5	73	51	-9	-	4	1,634
Reformulated	-	1,136	0	0	-7	-4	-	4	1,129
Conventional	-	364	5	73	57	-5	-	0	505
Finished Aviation Gasoline	-	3	0	0	-	0	-	0	2
Kerosene-Type Jet Fuel	-	387	30	7	-	-61	-	13	472
Kerosene	-	-1	0	0	-	0	-	0	-1
Distillate Fuel Oil	-	501	19	24	0	-59	-	17	586
15 ppm sulfur and under	-	404	6	24	0	-41	-	0	474
Greater than 15 ppm to 500 ppm sulfur	-	21	3	0	0	-17	-	4	37
Greater than 500 ppm sulfur	-	75	10	0	-	-2	-	13	74
Residual Fuel Oil ^e	-	145	22	0	-	-25	-	63	128
Less than 0.31 percent sulfur	-	6	0	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	48	9	0	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	90	13	0	-	-16	-	-	-
Petrochemical Feedstocks	-	8	0	0	-	1	-	-	6
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	7	0	0	-	1	-	-	6
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	19	1	-1	-	6	-	6	7
Waxes	-	0	1	0	-	0	-	0	1
Petroleum Coke	-	148	1	-	-	-3	-	92	60
Marketable	-	111	1	-	-	-3	-	92	23
Catalyst	-	38	-	-	-	-	-	-	38
Asphalt and Road Oil	-	47	1	0	-	-2	-	2	48
Still Gas	-	138	-	-	-	-	-	-	138
Miscellaneous Products	-	12	0	0	-	0	-	0	12
Total	1,398	2,929	1,126	171	154	-328	2,765	210	3,133

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,467	-	984	0	46	-119	2,616	0	0
Natural Gas Liquids and LRGs	71	22	11	0	-	-53	84	9	64
Pentanes Plus	32	-	0	0	-	-3	24	0	11
Liquefied Petroleum Gases	39	22	11	0	-	-50	60	9	53
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	54	8	0	-	-14	0	8	81
Normal Butane/Butylene	11	-32	3	0	-	-36	37	1	-20
Isobutane/Isobutylene	15	0	0	0	-	0	23	0	-8
Other Liquids	-	-	68	73	76	64	148	6	-2
Other Hydrocarbons/Oxygenates	-	-	6	0	116	-3	119	6	0
Unfinished Oils	-	-	43	0	-	-26	71	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	20	73	-40	93	-41	0	0
Reformulated	-	-	0	70	-17	57	-4	0	0
Conventional	-	-	20	3	-23	36	-37	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,013	181	118	45	138	-	136	3,084
Finished Motor Gasoline	-	1,484	0	83	45	2	-	0	1,610
Reformulated	-	1,130	0	0	18	8	-	0	1,140
Conventional	-	354	0	83	27	-5	-	0	470
Finished Aviation Gasoline	-	3	0	0	-	0	-	0	3
Kerosene-Type Jet Fuel	-	445	103	6	-	38	-	10	505
Kerosene	-	-2	0	0	-	0	-	0	-2
Distillate Fuel Oil	-	544	34	26	0	80	-	5	519
15 ppm sulfur and under	-	447	19	26	0	50	-	0	442
Greater than 15 ppm to 500 ppm sulfur	-	18	1	0	0	18	-	0	1
Greater than 500 ppm sulfur	-	80	13	0	-	13	-	5	76
Residual Fuel Oil ^e	-	151	40	0	-	15	-	34	142
Less than 0.31 percent sulfur	-	7	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	44	25	0	-	-3	-	-	-
Greater than 1.00 percent sulfur	-	99	15	0	-	16	-	-	-
Petrochemical Feedstocks	-	9	2	0	-	-1	-	-	12
Naphtha for Petro. Feed. Use	-	0	2	0	-	0	-	-	2
Other Oils for Petro. Feed. Use	-	9	0	0	-	-1	-	-	10
Special Naphthas	-	1	0	0	-	0	-	0	1
Lubricants	-	16	0	2	-	2	-	4	13
Waxes	-	0	0	0	-	0	-	0	0
Petroleum Coke	-	170	1	-	-	-8	-	81	98
Marketable	-	130	1	-	-	-8	-	81	58
Catalyst	-	40	-	-	-	-	-	-	40
Asphalt and Road Oil	-	39	1	0	-	9	-	2	29
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	14	0	0	-	1	-	0	13
Total	1,539	3,035	1,245	190	167	31	2,848	151	3,146

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

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