

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	353	-	335	-116	-10	-2	564	1	0
Natural Gas Liquids and LRGs	197	3	20	-144	-	-1	22	2	54
Pentanes Plus	28	-	1	-19	-	0	6	2	1
Liquefied Petroleum Gases	169	3	19	-125	-	-1	15	0	53
Ethane/Ethylene	82	0	0	-69	-	0	0	0	13
Propane/Propylene	56	9	15	-29	-	0	0	0	51
Normal Butane/Butylene	23	-5	4	-16	-	-1	11	0	-4
Isobutane/Isobutylene	9	0	0	-11	-	0	4	0	-7
Other Liquids	-	-	0	0	20	5	12	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	9	1	8	0	0
Unfinished Oils	-	-	0	0	-	-8	5	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	11	12	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	11	12	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	620	14	16	-11	31	-	1	608
Finished Motor Gasoline	-	299	0	-12	-11	14	-	0	262
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	299	0	-12	-11	14	-	0	262
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	31	0	27	-	1	-	0	57
Kerosene	-	6	0	-2	-	1	-	0	4
Distillate Fuel Oil	-	169	10	3	0	-5	-	0	186
15 ppm sulfur and under	-	14	0	0	0	2	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	128	9	4	0	-6	-	0	147
Greater than 500 ppm sulfur	-	27	1	-1	-	-1	-	0	27
Residual Fuel Oil ^e	-	15	0	0	-	2	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	-1	-	0	20
Marketable	-	12	0	-	-	-1	-	0	13
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	52	5	0	-	19	-	0	38
Still Gas	-	23	-	-	-	-	-	-	23
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	550	623	370	-244	0	33	598	3	666

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	350	-	338	-94	-53	30	511	1	0
Natural Gas Liquids and LRGs	185	4	12	-136	-	-4	20	1	48
Pentanes Plus	27	-	0	-15	-	0	6	1	6
Liquefied Petroleum Gases	157	4	12	-121	-	-4	14	0	42
Ethane/Ethylene	68	0	0	-72	-	0	0	0	-3
Propane/Propylene	56	8	9	-28	-	-4	0	0	50
Normal Butane/Butylene	24	-4	3	-13	-	-1	10	0	1
Isobutane/Isobutylene	9	0	0	-9	-	0	4	0	-5
Other Liquids	-	-	0	0	8	0	13	0	-5
Other Hydrocarbons/Oxygenates	-	-	0	0	8	-1	9	0	0
Unfinished Oils	-	-	0	0	-	0	5	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	0	1	-1	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	0	1	-1	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	564	20	29	1	14	-	1	598
Finished Motor Gasoline	-	271	0	-5	1	6	-	0	261
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	271	0	-5	1	6	-	0	261
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	24	-	-2	-	0	54
Kerosene	-	2	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	166	9	10	0	2	-	0	183
15 ppm sulfur and under	-	13	0	0	0	0	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	125	8	10	0	-1	-	0	145
Greater than 500 ppm sulfur	-	27	1	0	-	4	-	0	25
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	5	0	-	0	-	0	4
Waxes	-	2	0	0	-	-1	-	0	3
Petroleum Coke	-	20	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	35	6	0	-	8	-	0	32
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	535	568	370	-201	-44	40	544	3	641

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report."

Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	359	-	257	-89	-61	-11	477	1	0
Natural Gas Liquids and LRGs	208	6	14	-149	-	0	18	1	60
Pentanes Plus	29	-	0	-18	-	0	6	1	5
Liquefied Petroleum Gases	178	6	14	-131	-	-1	13	0	55
Ethane/Ethylene	88	0	0	-69	-	0	0	0	19
Propane/Propylene	58	7	11	-34	-	-2	0	0	45
Normal Butane/Butylene	24	0	3	-17	-	3	6	0	2
Isobutane/Isobutylene	9	-1	0	-11	-	-1	7	0	-9
Other Liquids	-	-	0	0	7	-11	22	0	-4
Other Hydrocarbons/Oxygenates	-	-	0	0	8	1	8	0	0
Unfinished Oils	-	-	0	0	-	-2	6	0	-4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-1	-10	9	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	-1	-10	9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	527	13	52	3	-20	-	1	614
Finished Motor Gasoline	-	253	0	9	3	-17	-	0	281
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	253	0	9	3	-17	-	0	281
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	23	0	28	-	2	-	0	49
Kerosene	-	2	0	-1	-	-1	-	0	2
Distillate Fuel Oil	-	157	8	15	0	-5	-	0	186
15 ppm sulfur and under	-	15	0	0	0	1	-	0	15
Greater than 15 ppm to 500 ppm sulfur	-	111	8	16	0	-3	-	0	138
Greater than 500 ppm sulfur	-	30	1	-1	-	-3	-	0	33
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	16	0	-	-	0	-	0	16
Marketable	-	10	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	35	5	0	-	1	-	0	39
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	567	534	284	-186	-51	-43	518	3	670

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	361	-	280	-103	5	-6	548	1	0
Natural Gas Liquids and LRGs	199	11	8	-171	-	4	14	2	27
Pentanes Plus	30	-	0	-19	-	1	5	2	4
Liquefied Petroleum Gases	169	11	8	-153	-	3	9	0	23
Ethane/Ethylene	82	0	0	-84	-	0	0	0	-1
Propane/Propylene	55	8	7	-37	-	2	0	0	31
Normal Butane/Butylene	23	4	0	-19	-	0	3	0	5
Isobutane/Isobutylene	9	-1	0	-13	-	1	6	0	-12
Other Liquids	-	-	0	0	8	3	3	0	1
Other Hydrocarbons/Oxygenates	-	-	0	0	6	-1	7	0	0
Unfinished Oils	-	-	0	0	-	10	-11	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	2	-6	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	2	-6	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	568	16	51	-2	-16	-	1	649
Finished Motor Gasoline	-	271	0	11	-2	-18	-	0	298
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	271	0	11	-2	-18	-	0	298
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	0	25	-	-2	-	0	55
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	170	9	15	0	2	-	0	192
15 ppm sulfur and under	-	9	0	-6	0	3	-	0	1
Greater than 15 ppm to 500 ppm sulfur	-	133	8	22	0	0	-	0	163
Greater than 500 ppm sulfur	-	27	1	-1	-	-1	-	0	28
Residual Fuel Oil ^e	-	14	0	0	-	-1	-	0	15
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	17	0	-	-	0	-	0	17
Marketable	-	9	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	42	7	0	-	3	-	0	46
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	560	578	304	-223	11	-15	565	3	677

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

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Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	358	-	329	-113	-2	-3	575	1	0
Natural Gas Liquids and LRGs	205	12	5	-163	-	3	14	4	39
Pentanes Plus	31	-	0	-19	-	1	4	3	6
Liquefied Petroleum Gases	174	12	5	-144	-	2	11	1	33
Ethane/Ethylene	85	0	0	-76	-	0	0	0	9
Propane/Propylene	56	8	5	-38	-	2	0	0	29
Normal Butane/Butylene	24	5	0	-18	-	1	4	1	6
Isobutane/Isobutylene	9	-1	0	-12	-	0	7	0	-11
Other Liquids	-	-	0	0	7	-7	13	0	1
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-4	3	0	1
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	0	-3	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	0	-3	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	610	13	44	-2	21	-	1	644
Finished Motor Gasoline	-	292	0	15	-2	14	-	0	291
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	292	0	15	-2	14	-	0	291
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	16	-	-3	-	0	44
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	181	10	12	0	19	-	0	184
15 ppm sulfur and under	-	40	0	-7	0	24	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	110	9	20	0	-9	-	0	148
Greater than 500 ppm sulfur	-	31	1	0	-	5	-	0	27
Residual Fuel Oil ^e	-	19	0	0	-	2	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	12	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	11
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	43	3	0	-	-12	-	0	58
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	3	0	0	-	0	-	0	2
Total	564	623	347	-231	3	14	603	5	684

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	356	-	358	-110	-16	8	579	1	0
Natural Gas Liquids and LRGs	202	13	5	-172	-	3	16	3	25
Pentanes Plus	32	-	0	-20	-	0	6	2	3
Liquefied Petroleum Gases	170	13	5	-152	-	3	10	1	22
Ethane/Ethylene	81	0	0	-79	-	0	0	0	3
Propane/Propylene	55	9	3	-43	-	1	0	0	23
Normal Butane/Butylene	24	4	2	-17	-	1	3	1	7
Isobutane/Isobutylene	9	-1	0	-12	-	0	7	0	-11
Other Liquids	-	-	0	0	13	-15	26	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	-17	15	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	2	4	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	2	4	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	627	15	31	-6	-26	-	0	692
Finished Motor Gasoline	-	297	0	10	-6	-1	-	0	302
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	297	0	10	-6	-1	-	0	302
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	27	0	21	-	-3	-	0	51
Kerosene	-	2	0	0	-	2	-	0	0
Distillate Fuel Oil	-	182	13	-1	0	-12	-	0	206
15 ppm sulfur and under	-	123	0	-3	-2	7	-	0	112
Greater than 15 ppm to 500 ppm sulfur	-	41	7	3	2	-12	-	0	65
Greater than 500 ppm sulfur	-	17	6	-1	-	-6	-	0	29
Residual Fuel Oil ^e	-	16	0	0	-	-1	-	0	17
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	11	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	-1	-	0	20
Marketable	-	11	0	-	-	-1	-	0	12
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	51	2	0	-	-12	-	0	65
Still Gas	-	26	-	-	-	-	-	-	26
Miscellaneous Products	-	3	0	0	-	0	-	0	3
Total	557	640	378	-252	-9	-31	620	5	720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	359	-	332	-102	-42	-39	584	1	0
Natural Gas Liquids and LRGs	205	12	4	-172	-	-2	17	3	29
Pentanes Plus	32	-	0	-20	-	0	5	3	4
Liquefied Petroleum Gases	172	12	4	-151	-	-1	12	0	25
Ethane/Ethylene	83	0	0	-80	-	0	0	0	3
Propane/Propylene	56	8	3	-41	-	0	0	0	25
Normal Butane/Butylene	24	4	0	-18	-	0	4	0	7
Isobutane/Isobutylene	9	-1	0	-12	-	-1	7	0	-10
Other Liquids	-	-	0	0	11	9	7	0	-5
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	11	-6	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	4	-3	7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	4	-3	7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	609	8	56	-5	-33	-	5	695
Finished Motor Gasoline	-	284	0	33	-5	-4	-	0	315
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	284	0	33	-5	-4	-	0	315
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	31	1	21	-	0	-	0	53
Kerosene	-	-2	0	0	-	-2	-	0	0
Distillate Fuel Oil	-	178	5	2	0	-19	-	0	204
15 ppm sulfur and under	-	133	0	-2	-3	7	-	0	121
Greater than 15 ppm to 500 ppm sulfur	-	29	5	4	3	-24	-	0	65
Greater than 500 ppm sulfur	-	15	0	0	-	-2	-	0	18
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	11	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	17	0	-	-	-1	-	0	18
Marketable	-	9	0	-	-	-1	-	0	10
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	57	2	0	-	-9	-	5	62
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	563	621	343	-217	-36	-64	608	10	720

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	360	-	383	-150	15	22	586	1	0
Natural Gas Liquids and LRGs	193	13	6	-160	-	2	18	4	29
Pentanes Plus	30	-	0	-20	-	0	5	3	2
Liquefied Petroleum Gases	163	13	6	-140	-	1	12	1	27
Ethane/Ethylene	77	0	0	-73	-	0	0	0	4
Propane/Propylene	54	8	5	-38	-	0	0	0	29
Normal Butane/Butylene	23	4	0	-17	-	1	5	1	4
Isobutane/Isobutylene	9	0	0	-12	-	0	7	0	-10
Other Liquids	-	-	0	0	14	1	9	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	8	1	7	0	0
Unfinished Oils	-	-	0	0	-	-2	-3	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	2	5	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	2	5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	624	13	51	-6	14	-	1	666
Finished Motor Gasoline	-	291	0	17	-6	1	-	0	301
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	291	0	17	-6	1	-	0	301
Finished Aviation Gasoline	-	1	0	0	-	0	-	0	1
Kerosene-Type Jet Fuel	-	35	1	25	-	2	-	0	59
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	178	6	8	0	17	-	0	176
15 ppm sulfur and under	-	144	0	10	0	31	-	0	123
Greater than 15 ppm to 500 ppm sulfur	-	31	6	-2	0	-10	-	0	45
Greater than 500 ppm sulfur	-	3	0	0	-	-5	-	0	8
Residual Fuel Oil ^e	-	16	0	0	-	0	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	11	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	-1	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	11
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	55	5	0	-	-4	-	0	64
Still Gas	-	25	-	-	-	-	-	-	25
Miscellaneous Products	-	2	0	0	-	0	-	0	3
Total	554	636	402	-259	23	38	612	6	700

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	361	-	319	-134	16	-6	568	1	0
Natural Gas Liquids and LRGs	202	8	8	-158	-	1	17	4	37
Pentanes Plus	31	-	0	-20	-	0	5	4	2
Liquefied Petroleum Gases	171	8	8	-139	-	1	12	0	35
Ethane/Ethylene	83	0	0	-74	-	2	0	0	7
Propane/Propylene	55	8	7	-36	-	0	0	0	34
Normal Butane/Butylene	24	2	1	-17	-	-2	6	0	5
Isobutane/Isobutylene	9	-2	0	-12	-	0	6	0	-11
Other Liquids	-	-	0	0	14	24	-15	0	5
Other Hydrocarbons/Oxygenates	-	-	0	0	9	1	8	0	0
Unfinished Oils	-	-	0	0	-	11	-16	0	5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	6	12	-7	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	6	12	-7	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	587	11	58	-5	11	-	1	639
Finished Motor Gasoline	-	270	0	23	-5	9	-	0	279
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	270	0	23	-5	9	-	0	279
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	37	2	25	-	1	-	0	62
Kerosene	-	3	0	0	-	2	-	0	1
Distillate Fuel Oil	-	165	9	12	0	0	-	0	185
15 ppm sulfur and under	-	138	4	12	0	2	-	0	151
Greater than 15 ppm to 500 ppm sulfur	-	18	4	0	0	-3	-	0	25
Greater than 500 ppm sulfur	-	9	0	0	-	1	-	0	8
Residual Fuel Oil ^e	-	15	0	0	-	-1	-	0	16
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	1
Petroleum Coke	-	16	0	-	-	0	-	0	16
Marketable	-	9	0	-	-	0	-	0	9
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	55	0	0	-	0	-	0	55
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	-1	-	0	3
Total	563	595	338	-234	26	31	570	6	681

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006

(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	361	-	324	-119	-6	23	536	1	0
Natural Gas Liquids and LRGs	200	5	13	-163	-	0	18	4	33
Pentanes Plus	31	-	0	-20	-	-1	5	4	2
Liquefied Petroleum Gases	170	5	13	-143	-	0	13	0	31
Ethane/Ethylene	82	0	0	-80	-	0	0	0	2
Propane/Propylene	55	7	11	-34	-	1	0	0	38
Normal Butane/Butylene	24	-1	2	-18	-	0	6	0	1
Isobutane/Isobutylene	8	-1	0	-12	-	0	6	0	-11
Other Liquids	-	-	0	2	14	18	-6	0	4
Other Hydrocarbons/Oxygenates	-	-	0	0	8	-1	9	0	0
Unfinished Oils	-	-	0	0	-	14	-18	0	4
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	2	6	4	3	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	2	6	4	3	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	566	10	52	-5	-15	-	1	639
Finished Motor Gasoline	-	276	0	19	-5	-5	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	276	0	19	-5	-5	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	2	18	-	-2	-	0	49
Kerosene	-	4	0	-2	-	0	-	0	2
Distillate Fuel Oil	-	158	8	18	0	-7	-	0	191
15 ppm sulfur and under	-	140	4	18	0	-8	-	0	170
Greater than 15 ppm to 500 ppm sulfur	-	8	4	0	0	2	-	0	10
Greater than 500 ppm sulfur	-	10	0	0	-	-1	-	0	11
Residual Fuel Oil ^e	-	14	0	0	-	1	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	17	0	-	-	0	-	0	17
Marketable	-	10	0	-	-	0	-	0	10
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	47	1	0	-	-2	-	0	49
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	561	571	348	-228	3	25	549	6	675

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	359	-	351	-129	-33	-31	579	1	0
Natural Gas Liquids and LRGs	204	5	15	-155	-	-2	22	3	45
Pentanes Plus	30	-	0	-19	-	0	6	3	1
Liquefied Petroleum Gases	175	5	15	-136	-	-1	16	0	44
Ethane/Ethylene	85	0	0	-76	-	1	0	0	8
Propane/Propylene	56	9	13	-32	-	-1	0	0	47
Normal Butane/Butylene	24	-3	2	-16	-	-2	9	0	-1
Isobutane/Isobutylene	9	0	0	-11	-	0	7	0	-9
Other Liquids	-	-	0	9	14	15	6	0	2
Other Hydrocarbons/Oxygenates	-	-	0	0	12	1	11	0	0
Unfinished Oils	-	-	0	0	-	9	-11	0	2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	9	2	6	6	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	9	2	6	6	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	626	11	11	-2	12	-	1	635
Finished Motor Gasoline	-	315	0	-19	-2	0	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	315	0	-19	-2	0	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	32	0	17	-	2	-	0	48
Kerosene	-	4	0	-3	-	-1	-	0	2
Distillate Fuel Oil	-	167	6	15	0	2	-	0	186
15 ppm sulfur and under	-	149	3	15	0	3	-	0	164
Greater than 15 ppm to 500 ppm sulfur	-	10	3	0	0	-1	-	0	14
Greater than 500 ppm sulfur	-	8	0	0	-	1	-	0	8
Residual Fuel Oil ^e	-	15	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	0	0	-	1	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	-1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	18	0	-	-	-1	-	0	19
Marketable	-	11	0	-	-	-1	-	0	11
Catalyst	-	8	-	-	-	-	-	-	8
Asphalt and Road Oil	-	49	5	0	-	8	-	0	45
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	563	631	378	-265	-20	-6	606	5	683

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	352	-	317	-97	-39	5	527	1	0
Natural Gas Liquids and LRGs	203	-2	18	-148	-	-3	22	6	47
Pentanes Plus	29	-	0	-18	-	0	6	6	-1
Liquefied Petroleum Gases	175	-2	18	-130	-	-3	16	0	48
Ethane/Ethylene	87	0	0	-78	-	0	0	0	9
Propane/Propylene	55	9	15	-27	-	-2	0	0	54
Normal Butane/Butylene	24	-10	3	-15	-	0	10	0	-7
Isobutane/Isobutylene	8	-1	0	-10	-	-2	6	0	-7
Other Liquids	-	-	0	6	19	-10	31	0	3
Other Hydrocarbons/Oxygenates	-	-	0	0	10	-1	10	0	0
Unfinished Oils	-	-	0	0	-	-13	10	0	3
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	6	9	4	11	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	6	9	4	11	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	597	10	0	-9	51	-	1	546
Finished Motor Gasoline	-	314	0	-30	-9	18	-	0	258
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	314	0	-30	-9	18	-	0	258
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	25	0	16	-	-1	-	0	43
Kerosene	-	5	0	-2	-	-1	-	0	4
Distillate Fuel Oil	-	156	6	15	0	16	-	0	160
15 ppm sulfur and under	-	134	3	15	0	7	-	0	144
Greater than 15 ppm to 500 ppm sulfur	-	13	3	0	0	9	-	0	7
Greater than 500 ppm sulfur	-	9	0	0	-	1	-	0	8
Residual Fuel Oil ^e	-	13	0	0	-	1	-	0	13
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	2	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	9	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	1	0	0	-	0	-	0	1
Petroleum Coke	-	19	0	-	-	0	-	0	19
Marketable	-	12	0	-	-	0	-	0	12
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	38	3	0	-	18	-	0	23
Still Gas	-	24	-	-	-	-	-	-	24
Miscellaneous Products	-	1	0	0	-	0	-	0	1
Total	555	595	346	-239	-30	43	580	7	596

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

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