

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2006

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d		
Crude Oil	10,949	-	10,394	-3,582	-301	-59	17,498	21	0	13,995	
Natural Gas Liquids and LRGs	6,115	106	620	-4,467	-	-33	675	58	1,674	1,520	
Pentanes Plus	870	-	25	-592	-	5	199	57	42	176	
Liquefied Petroleum Gases	5,245	106	595	-3,875	-	-38	476	1	1,632	1,344	
Ethane/Ethylene	2,537	0	0	-2,139	-	6	0	0	392	329	
Propane/Propylene	1,721	280	457	-901	-	-13	0	0	1,570	517	
Normal Butane/Butylene	713	-163	138	-489	-	-40	347	1	-109	331	
Isobutane/Isobutylene	274	-11	0	-346	-	9	129	0	-221	167	
Other Liquids	-	-	1	0	627	152	370	0	106	4,826	
Other Hydrocarbons/Oxygenates	-	-	1	0	286	37	250	0	0	126	
Unfinished Oils	-	-	0	0	-	-262	156	0	106	2,743	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	341	377	-36	0	0	1,957	
Reformulated	-	-	0	0	0	0	0	0	0	0	
Conventional	-	-	0	0	341	377	-36	0	0	1,957	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0	
Finished Petroleum Products	-	19,212	447	496	-329	951	-	21	18,854	11,047	
Finished Motor Gasoline	-	9,274	0	-377	-329	432	-	0	8,136	4,768	
Reformulated	-	0	0	0	0	0	-	0	0	0	
Conventional	-	9,274	0	-377	-329	432	-	0	8,136	4,768	
Finished Aviation Gasoline	-	8	1	0	-	-1	-	0	10	32	
Kerosene-Type Jet Fuel	-	950	2	839	-	27	-	0	1,764	711	
Kerosene	-	184	0	-48	-	22	-	0	114	98	
Distillate Fuel Oil	-	5,229	304	82	0	-156	-	0	5,771	2,730	
15 ppm sulfur and under	-	442	0	0	0	62	-	0	380	62	
Greater than 15 ppm to 500 ppm sulfur	-	3,954	285	121	0	-193	-	0	4,553	2,168	
Greater than 500 ppm sulfur	-	833	19	-39	-	-25	-	0	838	500	
Residual Fuel Oil ^e	-	471	0	0	-	68	-	2	401	322	
Less than 0.31 percent sulfur	-	53	0	0	-	6	-	-	-	15	
0.31 to 1.00 percent sulfur	-	118	0	0	-	50	-	-	-	110	
Greater than 1.00 percent sulfur	-	300	0	0	-	12	-	-	-	197	
Petrochemical Feedstocks	-	18	0	0	-	0	-	-	18	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0	
Other Oils for Petro. Feed. Use	-	18	0	0	-	0	-	-	18	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	3	
Lubricants	-	0	0	0	-	0	-	11	-11	0	
Waxes	-	69	0	0	-	2	-	1	66	28	
Petroleum Coke	-	603	0	-	-	-20	-	2	621	71	
Marketable	-	383	0	-	-	-20	-	2	401	71	
Catalyst	-	220	-	-	-	-	-	-	220	-	
Asphalt and Road Oil	-	1,620	140	0	-	576	-	6	1,178	2,278	
Still Gas	-	713	-	-	-	-	-	-	713	-	
Miscellaneous Products	-	73	0	0	-	1	-	0	72	6	
Total	17,064	19,318	11,462	-7,553	-3	1,011	18,543	100	20,634	31,388	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,799	-	9,473	-2,631	-1,488	835	14,302	16	0	14,830
Natural Gas Liquids and LRGs	5,168	110	349	-3,807	-	-123	570	42	1,331	1,397
Pentanes Plus	762	-	13	-406	-	0	172	42	155	176
Liquefied Petroleum Gases	4,406	110	336	-3,401	-	-123	398	0	1,176	1,221
Ethane/Ethylene	1,914	0	0	-2,010	-	-2	0	0	-94	327
Propane/Propylene	1,573	219	257	-776	-	-115	0	0	1,388	402
Normal Butane/Butylene	681	-107	79	-369	-	-17	284	0	17	314
Isobutane/Isobutylene	238	-2	0	-246	-	11	114	0	-135	178
Other Liquids	-	-	2	0	220	0	358	0	-136	4,826
Other Hydrocarbons/Oxygenates	-	-	2	0	222	-21	245	0	0	105
Unfinished Oils	-	-	0	0	-	-9	145	0	-136	2,734
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-2	30	-32	0	0	1,987
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-2	30	-32	0	0	1,987
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	15,801	549	800	32	404	-	22	16,757	11,451
Finished Motor Gasoline	-	7,595	0	-139	32	179	-	0	7,309	4,947
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,595	0	-139	32	179	-	0	7,309	4,947
Finished Aviation Gasoline	-	7	1	0	-	-2	-	0	10	30
Kerosene-Type Jet Fuel	-	786	1	678	-	-47	-	0	1,512	664
Kerosene	-	54	0	-14	-	-26	-	0	66	72
Distillate Fuel Oil	-	4,644	258	275	0	64	-	1	5,112	2,794
15 ppm sulfur and under	-	368	0	0	0	-4	-	0	372	58
Greater than 15 ppm to 500 ppm sulfur	-	3,507	237	275	0	-33	-	1	4,051	2,135
Greater than 500 ppm sulfur	-	769	21	0	-	101	-	0	689	601
Residual Fuel Oil ^e	-	438	0	0	-	12	-	2	424	334
Less than 0.31 percent sulfur	-	57	0	0	-	2	-	-	-	17
0.31 to 1.00 percent sulfur	-	129	0	0	-	16	-	-	-	126
Greater than 1.00 percent sulfur	-	252	0	0	-	-6	-	-	-	191
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	127	0	-	0	-	8	119	0
Waxes	-	53	0	0	-	-21	-	0	74	7
Petroleum Coke	-	546	0	-	-	4	-	2	540	75
Marketable	-	339	0	-	-	4	-	2	333	75
Catalyst	-	207	-	-	-	-	-	-	207	-
Asphalt and Road Oil	-	990	162	0	-	237	-	9	906	2,515
Still Gas	-	616	-	-	-	-	-	-	616	-
Miscellaneous Products	-	61	0	0	-	4	-	0	57	10
Total	14,967	15,911	10,373	-5,638	-1,235	1,116	15,230	80	17,952	32,504

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,120	-	7,964	-2,754	-1,879	-355	14,789	18	0	14,475
Natural Gas Liquids and LRGs	6,442	197	438	-4,622	-	-8	571	36	1,856	1,389
Pentanes Plus	911	-	13	-561	-	9	177	35	142	185
Liquefied Petroleum Gases	5,531	197	425	-4,061	-	-17	394	1	1,714	1,204
Ethane/Ethylene	2,713	0	0	-2,140	-	-2	0	0	575	325
Propane/Propylene	1,790	232	345	-1,050	-	-66	0	1	1,382	336
Normal Butane/Butylene	754	-2	80	-516	-	84	183	0	49	398
Isobutane/Isobutylene	274	-33	0	-355	-	-33	211	0	-292	145
Other Liquids	-	-	2	0	212	-356	695	3	-128	4,470
Other Hydrocarbons/Oxygenates	-	-	2	0	250	16	233	3	0	121
Unfinished Oils	-	-	0	0	-	-63	191	0	-128	2,671
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-38	-309	271	0	0	1,678
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-38	-309	271	0	0	1,678
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,352	411	1,598	85	-606	-	23	19,029	10,845
Finished Motor Gasoline	-	7,836	0	278	85	-519	-	0	8,718	4,428
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,836	0	278	85	-519	-	0	8,718	4,428
Finished Aviation Gasoline	-	10	0	0	-	3	-	0	7	33
Kerosene-Type Jet Fuel	-	701	0	870	-	59	-	0	1,512	723
Kerosene	-	55	0	-20	-	-18	-	0	53	54
Distillate Fuel Oil	-	4,874	258	470	0	-160	-	0	5,762	2,634
15 ppm sulfur and under	-	480	0	0	0	20	-	0	460	78
Greater than 15 ppm to 500 ppm sulfur	-	3,450	238	487	0	-102	-	0	4,277	2,033
Greater than 500 ppm sulfur	-	944	20	-17	-	-78	-	0	1,025	523
Residual Fuel Oil ^e	-	504	0	0	-	-10	-	2	512	324
Less than 0.31 percent sulfur	-	53	0	0	-	-4	-	-	-	13
0.31 to 1.00 percent sulfur	-	164	0	0	-	-22	-	-	-	104
Greater than 1.00 percent sulfur	-	287	0	0	-	16	-	-	-	207
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	76	0	0	-	4	-	1	71	11
Petroleum Coke	-	511	0	-	-	8	-	2	501	83
Marketable	-	302	0	-	-	8	-	2	292	83
Catalyst	-	209	-	-	-	-	-	-	209	-
Asphalt and Road Oil	-	1,097	153	0	-	27	-	7	1,216	2,542
Still Gas	-	631	-	-	-	-	-	-	631	-
Miscellaneous Products	-	56	0	0	-	0	-	0	56	10
Total	17,562	16,549	8,815	-5,778	-1,582	-1,325	16,055	79	20,757	31,179

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,825	-	8,395	-3,082	150	-171	16,438	21	0	14,304
Natural Gas Liquids and LRGs	5,983	315	232	-5,139	-	109	413	65	804	1,498
Pentanes Plus	907	-	0	-564	-	26	140	52	125	211
Liquefied Petroleum Gases	5,076	315	232	-4,575	-	83	273	13	679	1,287
Ethane/Ethylene	2,472	0	0	-2,516	-	-2	0	0	-42	323
Propane/Propylene	1,646	229	224	-1,112	-	62	0	0	925	398
Normal Butane/Butylene	690	107	8	-560	-	-9	91	13	150	389
Isobutane/Isobutylene	268	-21	0	-387	-	32	182	0	-354	177
Other Liquids	-	-	2	0	234	93	100	0	43	4,563
Other Hydrocarbons/Oxygenates	-	-	2	0	187	-33	222	0	0	88
Unfinished Oils	-	-	0	0	-	291	-334	0	43	2,962
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	47	-165	212	0	0	1,513
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	47	-165	212	0	0	1,513
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,032	490	1,544	-68	-477	-	18	19,458	10,368
Finished Motor Gasoline	-	8,120	0	328	-68	-552	-	0	8,932	3,876
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,120	0	328	-68	-552	-	0	8,932	3,876
Finished Aviation Gasoline	-	11	1	0	-	0	-	0	12	33
Kerosene-Type Jet Fuel	-	827	3	752	-	-54	-	0	1,636	669
Kerosene	-	1	0	0	-	1	-	0	0	55
Distillate Fuel Oil	-	5,099	273	464	0	68	-	0	5,768	2,702
15 ppm sulfur and under	-	281	0	-166	0	91	-	0	24	169
Greater than 15 ppm to 500 ppm sulfur	-	3,998	249	650	0	1	-	0	4,896	2,034
Greater than 500 ppm sulfur	-	820	24	-20	-	-24	-	0	848	499
Residual Fuel Oil ^e	-	410	0	0	-	-30	-	0	440	294
Less than 0.31 percent sulfur	-	36	0	0	-	-5	-	-	-	8
0.31 to 1.00 percent sulfur	-	88	0	0	-	-43	-	-	-	61
Greater than 1.00 percent sulfur	-	286	0	0	-	18	-	-	-	225
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	66	0	0	-	9	-	1	56	20
Petroleum Coke	-	500	0	-	-	2	-	1	497	85
Marketable	-	284	0	-	-	2	-	1	281	85
Catalyst	-	216	-	-	-	-	-	-	216	-
Asphalt and Road Oil	-	1,256	213	0	-	76	-	6	1,387	2,618
Still Gas	-	669	-	-	-	-	-	-	669	-
Miscellaneous Products	-	62	0	0	-	3	-	0	59	13
Total	16,808	17,347	9,119	-6,677	317	-446	16,951	104	20,305	30,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,104	-	10,196	-3,490	-54	-101	17,831	26	0	14,203
Natural Gas Liquids and LRGs	6,367	382	152	-5,046	-	96	443	113	1,203	1,594
Pentanes Plus	960	-	0	-575	-	23	112	78	172	234
Liquefied Petroleum Gases	5,407	382	152	-4,471	-	73	331	35	1,031	1,360
Ethane/Ethylene	2,643	0	0	-2,368	-	0	0	0	275	323
Propane/Propylene	1,736	244	151	-1,176	-	47	0	12	896	445
Normal Butane/Butylene	753	160	1	-554	-	20	126	23	191	409
Isobutane/Isobutylene	275	-22	0	-373	-	6	205	0	-331	183
Other Liquids	-	-	1	0	230	-211	404	0	38	4,352
Other Hydrocarbons/Oxygenates	-	-	1	0	217	-1	219	0	0	87
Unfinished Oils	-	-	0	0	-	-132	94	0	38	2,830
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	13	-78	91	0	0	1,435
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	13	-78	91	0	0	1,435
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,923	410	1,367	-76	640	-	23	19,961	11,008
Finished Motor Gasoline	-	9,059	0	473	-76	424	-	0	9,031	4,300
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,059	0	473	-76	424	-	0	9,031	4,300
Finished Aviation Gasoline	-	13	1	0	-	0	-	0	14	33
Kerosene-Type Jet Fuel	-	775	2	510	-	-78	-	0	1,365	591
Kerosene	-	3	0	0	-	2	-	0	1	57
Distillate Fuel Oil	-	5,624	303	384	0	596	-	0	5,715	3,298
15 ppm sulfur and under	-	1,247	0	-225	0	736	-	0	286	905
Greater than 15 ppm to 500 ppm sulfur	-	3,405	279	609	0	-289	-	0	4,582	1,745
Greater than 500 ppm sulfur	-	972	24	0	-	149	-	0	847	648
Residual Fuel Oil ^e	-	587	0	0	-	60	-	2	525	354
Less than 0.31 percent sulfur	-	58	0	0	-	12	-	-	-	20
0.31 to 1.00 percent sulfur	-	147	0	0	-	15	-	-	-	76
Greater than 1.00 percent sulfur	-	382	0	0	-	33	-	-	-	258
Petrochemical Feedstocks	-	28	0	0	-	0	-	-	28	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	28	0	0	-	0	-	-	28	0
Special Naphthas	-	0	0	0	-	0	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	12	-12	0
Waxes	-	55	0	0	-	-3	-	0	58	17
Petroleum Coke	-	604	0	-	-	10	-	2	592	95
Marketable	-	366	0	-	-	10	-	2	354	95
Catalyst	-	238	-	-	-	-	-	-	238	-
Asphalt and Road Oil	-	1,329	104	0	-	-377	-	6	1,804	2,241
Still Gas	-	764	-	-	-	-	-	-	764	-
Miscellaneous Products	-	82	0	0	-	6	-	0	76	19
Total	17,471	19,305	10,759	-7,169	100	424	18,678	162	21,201	31,157

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,673	-	10,747	-3,300	-489	230	17,372	30	0	14,433
Natural Gas Liquids and LRGs	6,046	379	139	-5,171	-	76	473	91	753	1,670
Pentanes Plus	950	-	0	-612	-	-7	172	70	103	227
Liquefied Petroleum Gases	5,096	379	139	-4,559	-	83	301	21	650	1,443
Ethane/Ethylene	2,443	0	0	-2,367	-	-3	0	0	79	320
Propane/Propylene	1,654	281	94	-1,304	-	38	0	2	685	483
Normal Butane/Butylene	723	118	45	-517	-	35	98	19	217	444
Isobutane/Isobutylene	276	-20	0	-371	-	13	203	0	-331	196
Other Liquids	-	-	3	0	392	-452	767	1	79	3,900
Other Hydrocarbons/Oxygenates	-	-	3	0	217	2	217	1	0	89
Unfinished Oils	-	-	0	0	-	-519	440	0	79	2,311
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	175	65	110	0	0	1,500
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	175	65	110	0	0	1,500
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,815	459	920	-185	-775	-	15	20,770	10,233
Finished Motor Gasoline	-	8,917	0	310	-185	-15	-	0	9,057	4,285
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,917	0	310	-185	-15	-	0	9,057	4,285
Finished Aviation Gasoline	-	20	1	0	-	3	-	0	18	36
Kerosene-Type Jet Fuel	-	809	5	637	-	-91	-	0	1,542	500
Kerosene	-	55	0	0	-	53	-	0	2	110
Distillate Fuel Oil	-	5,467	385	-27	0	-346	-	0	6,171	2,952
15 ppm sulfur and under	-	3,704	0	-89	-56	212	-	0	3,347	1,117
Greater than 15 ppm to 500 ppm sulfur	-	1,244	218	78	56	-364	-	0	1,960	1,381
Greater than 500 ppm sulfur	-	519	167	-16	-	-194	-	0	864	454
Residual Fuel Oil ^e	-	493	0	0	-	-28	-	1	520	326
Less than 0.31 percent sulfur	-	51	0	0	-	-13	-	-	-	7
0.31 to 1.00 percent sulfur	-	122	0	0	-	-12	-	-	-	64
Greater than 1.00 percent sulfur	-	320	0	0	-	-3	-	-	-	255
Petrochemical Feedstocks	-	20	0	0	-	0	-	-	20	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	20	0	0	-	0	-	-	20	0
Special Naphthas	-	-1	0	0	-	-1	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	64	0	0	-	12	-	1	51	29
Petroleum Coke	-	576	0	-	-	-15	-	2	589	80
Marketable	-	340	0	-	-	-15	-	2	353	80
Catalyst	-	236	-	-	-	-	-	-	236	-
Asphalt and Road Oil	-	1,538	68	0	-	-351	-	2	1,955	1,890
Still Gas	-	773	-	-	-	-	-	-	773	-
Miscellaneous Products	-	84	0	0	-	4	-	0	80	23
Total	16,719	19,194	11,348	-7,551	-281	-921	18,612	136	21,602	30,236

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,120	-	10,278	-3,148	-1,308	-1,197	18,110	29	0	13,236
Natural Gas Liquids and LRGs	6,344	357	115	-5,330	-	-48	517	106	911	1,622
Pentanes Plus	1,001	-	0	-635	-	-6	158	92	122	221
Liquefied Petroleum Gases	5,343	357	115	-4,695	-	-42	359	13	790	1,401
Ethane/Ethylene	2,584	0	0	-2,475	-	1	0	0	108	321
Propane/Propylene	1,737	247	106	-1,281	-	15	0	10	784	498
Normal Butane/Butylene	753	130	9	-568	-	-15	130	3	206	429
Isobutane/Isobutylene	269	-20	0	-371	-	-43	229	0	-308	153
Other Liquids	-	-	0	0	335	265	227	0	-157	4,165
Other Hydrocarbons/Oxygenates	-	-	0	0	215	0	215	0	0	89
Unfinished Oils	-	-	0	0	-	353	-196	0	-157	2,664
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	120	-88	208	0	0	1,412
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	120	-88	208	0	0	1,412
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,888	234	1,736	-157	-1,013	-	161	21,553	9,220
Finished Motor Gasoline	-	8,789	0	1,018	-157	-129	-	0	9,779	4,156
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,789	0	1,018	-157	-129	-	0	9,779	4,156
Finished Aviation Gasoline	-	16	0	0	-	-6	-	0	22	30
Kerosene-Type Jet Fuel	-	948	28	656	-	4	-	0	1,628	504
Kerosene	-	-48	0	0	-	-48	-	0	0	62
Distillate Fuel Oil	-	5,503	159	62	0	-593	-	0	6,317	2,359
15 ppm sulfur and under	-	4,112	2	-66	-78	229	-	0	3,741	1,346
Greater than 15 ppm to 500 ppm sulfur	-	911	144	128	78	-745	-	0	2,006	636
Greater than 500 ppm sulfur	-	480	13	0	-	-77	-	0	570	377
Residual Fuel Oil ^e	-	511	0	0	-	35	-	2	474	361
Less than 0.31 percent sulfur	-	62	0	0	-	2	-	-	-	9
0.31 to 1.00 percent sulfur	-	113	0	0	-	0	-	-	-	64
Greater than 1.00 percent sulfur	-	336	0	0	-	33	-	-	-	288
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	29	0	0	-	3	-	0	26	32
Petroleum Coke	-	529	0	-	-	-18	-	3	544	62
Marketable	-	287	0	-	-	-18	-	3	302	62
Catalyst	-	242	-	-	-	-	-	-	242	-
Asphalt and Road Oil	-	1,766	47	0	-	-265	-	147	1,931	1,625
Still Gas	-	746	-	-	-	-	-	-	746	-
Miscellaneous Products	-	77	0	0	-	4	-	0	73	27
Total	17,464	19,245	10,627	-6,742	-1,130	-1,993	18,854	296	22,307	28,243

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	11,168	-	11,873	-4,642	465	685	18,154	26	0	13,921
Natural Gas Liquids and LRGs	5,992	391	183	-4,945	-	51	543	126	901	1,673
Pentanes Plus	930	-	0	-605	-	13	158	99	55	234
Liquefied Petroleum Gases	5,062	391	183	-4,340	-	38	385	27	846	1,439
Ethane/Ethylene	2,393	0	0	-2,259	-	0	0	0	134	321
Propane/Propylene	1,662	249	168	-1,188	-	1	0	1	889	499
Normal Butane/Butylene	723	139	15	-535	-	23	154	26	139	452
Isobutane/Isobutylene	284	3	0	-358	-	14	231	0	-316	167
Other Liquids	-	-	0	0	438	21	270	0	147	4,186
Other Hydrocarbons/Oxygenates	-	-	0	0	244	21	223	0	0	110
Unfinished Oils	-	-	0	0	-	-54	-93	0	147	2,610
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	194	54	140	0	0	1,466
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	194	54	140	0	0	1,466
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	19,331	392	1,568	-192	430	-	27	20,642	9,650
Finished Motor Gasoline	-	9,007	0	541	-192	20	-	1	9,336	4,176
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,007	0	541	-192	20	-	1	9,336	4,176
Finished Aviation Gasoline	-	22	0	0	-	3	-	0	19	33
Kerosene-Type Jet Fuel	-	1,083	46	770	-	61	-	0	1,838	565
Kerosene	-	1	0	0	-	-9	-	0	10	53
Distillate Fuel Oil	-	5,526	196	257	0	513	-	8	5,458	2,872
15 ppm sulfur and under	-	4,471	5	308	0	958	-	0	3,826	2,304
Greater than 15 ppm to 500 ppm sulfur	-	969	181	-51	0	-296	-	0	1,395	340
Greater than 500 ppm sulfur	-	86	10	0	-	-149	-	8	237	228
Residual Fuel Oil ^e	-	506	0	0	-	7	-	1	498	368
Less than 0.31 percent sulfur	-	62	0	0	-	1	-	-	-	10
0.31 to 1.00 percent sulfur	-	108	0	0	-	9	-	-	-	73
Greater than 1.00 percent sulfur	-	336	0	0	-	-3	-	-	-	285
Petrochemical Feedstocks	-	17	0	0	-	0	-	-	17	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	17	0	0	-	0	-	-	17	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	9	-9	0
Waxes	-	16	0	0	-	-20	-	1	35	12
Petroleum Coke	-	598	0	-	-	-1	-	2	597	61
Marketable	-	357	0	-	-	-1	-	2	356	61
Catalyst	-	241	-	-	-	-	-	-	241	-
Asphalt and Road Oil	-	1,700	150	0	-	-137	-	6	1,981	1,488
Still Gas	-	779	-	-	-	-	-	-	779	-
Miscellaneous Products	-	76	0	0	-	-7	-	0	83	20
Total	17,160	19,722	12,448	-8,019	712	1,187	18,967	178	21,691	29,430

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report."

Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006

(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,840	-	9,581	-4,015	482	-181	17,040	29	0	13,740
Natural Gas Liquids and LRGs	6,062	232	241	-4,752	-	32	517	135	1,099	1,705
Pentanes Plus	926	-	0	-594	-	2	152	130	48	236
Liquefied Petroleum Gases	5,136	232	241	-4,158	-	30	365	5	1,051	1,469
Ethane/Ethylene	2,489	0	0	-2,221	-	66	0	0	202	387
Propane/Propylene	1,654	227	211	-1,070	-	11	0	2	1,009	510
Normal Butane/Butylene	719	50	30	-511	-	-55	184	4	155	397
Isobutane/Isobutylene	274	-45	0	-356	-	8	181	0	-316	175
Other Liquids	-	-	0	0	427	725	-453	1	154	4,911
Other Hydrocarbons/Oxygenates	-	-	0	0	262	32	229	1	0	142
Unfinished Oils	-	-	0	0	-	333	-487	0	154	2,943
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	165	360	-195	0	0	1,826
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	165	360	-195	0	0	1,826
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	17,612	319	1,748	-139	340	-	17	19,183	9,990
Finished Motor Gasoline	-	8,091	0	675	-139	257	-	0	8,370	4,433
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,091	0	675	-139	257	-	0	8,370	4,433
Finished Aviation Gasoline	-	13	0	0	-	1	-	0	12	34
Kerosene-Type Jet Fuel	-	1,114	53	740	-	35	-	0	1,872	600
Kerosene	-	101	0	-13	-	61	-	0	27	114
Distillate Fuel Oil	-	4,945	258	346	0	13	-	0	5,536	2,885
15 ppm sulfur and under	-	4,134	123	346	0	71	-	0	4,532	2,375
Greater than 15 ppm to 500 ppm sulfur	-	547	125	0	0	-84	-	0	756	256
Greater than 500 ppm sulfur	-	264	10	0	-	26	-	0	248	254
Residual Fuel Oil ^e	-	452	0	0	-	-17	-	3	466	351
Less than 0.31 percent sulfur	-	58	0	0	-	-2	-	-	-	8
0.31 to 1.00 percent sulfur	-	110	0	0	-	19	-	-	-	92
Greater than 1.00 percent sulfur	-	284	0	0	-	-34	-	-	-	251
Petrochemical Feedstocks	-	11	0	0	-	0	-	-	11	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	11	0	0	-	0	-	-	11	0
Special Naphthas	-	0	0	0	-	0	-	0	0	2
Lubricants	-	0	0	0	-	0	-	8	-8	0
Waxes	-	53	0	0	-	9	-	0	44	21
Petroleum Coke	-	478	0	-	-	-3	-	3	478	58
Marketable	-	279	0	-	-	-3	-	3	279	58
Catalyst	-	199	-	-	-	-	-	-	199	-
Asphalt and Road Oil	-	1,635	8	0	-	-1	-	3	1,641	1,487
Still Gas	-	657	-	-	-	-	-	-	657	-
Miscellaneous Products	-	62	0	0	-	-15	-	0	77	5
Total	16,902	17,844	10,141	-7,019	770	916	17,104	182	20,436	30,346

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2006

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d		
Crude Oil	11,184	-	10,049	-3,681	-183	719	16,625	25	0	14,459	
Natural Gas Liquids and LRGs	6,215	144	410	-5,059	-	-8	561	137	1,020	1,697	
Pentanes Plus	956	-	13	-623	-	-23	167	134	68	213	
Liquefied Petroleum Gases	5,259	144	397	-4,436	-	15	394	2	953	1,484	
Ethane/Ethylene	2,555	0	0	-2,473	-	11	0	0	71	398	
Propane/Propylene	1,710	204	348	-1,060	-	20	0	1	1,181	530	
Normal Butane/Butylene	743	-33	49	-543	-	-15	200	1	30	382	
Isobutane/Isobutylene	251	-27	0	-360	-	-1	194	0	-329	174	
Other Liquids	-	-	0	65	432	551	-178	3	121	5,462	
Other Hydrocarbons/Oxygenates	-	-	0	0	257	-16	270	3	0	126	
Unfinished Oils	-	-	0	0	-	434	-555	0	121	3,377	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	65	175	133	107	0	0	1,959	
Reformulated	-	-	0	0	0	0	0	0	0	0	
Conventional	-	-	0	65	175	133	107	0	0	1,959	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0	
Finished Petroleum Products	-	17,559	324	1,617	-166	-480	-	18	19,796	9,510	
Finished Motor Gasoline	-	8,546	0	578	-166	-141	-	0	9,099	4,292	
Reformulated	-	0	0	0	0	0	-	0	0	0	
Conventional	-	8,546	0	578	-166	-141	-	0	9,099	4,292	
Finished Aviation Gasoline	-	10	1	0	-	-2	-	0	13	32	
Kerosene-Type Jet Fuel	-	858	47	553	-	-76	-	0	1,534	524	
Kerosene	-	111	0	-67	-	-9	-	0	53	105	
Distillate Fuel Oil	-	4,885	250	553	0	-225	-	0	5,913	2,660	
15 ppm sulfur and under	-	4,329	124	553	0	-263	-	0	5,269	2,112	
Greater than 15 ppm to 500 ppm sulfur	-	261	111	0	0	57	-	0	315	313	
Greater than 500 ppm sulfur	-	295	15	0	-	-19	-	0	329	235	
Residual Fuel Oil ^e	-	440	0	0	-	33	-	0	407	384	
Less than 0.31 percent sulfur	-	58	0	0	-	5	-	-	-	13	
0.31 to 1.00 percent sulfur	-	93	0	0	-	27	-	-	-	119	
Greater than 1.00 percent sulfur	-	289	0	0	-	1	-	-	-	252	
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0	
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0	
Special Naphthas	-	0	0	0	-	0	-	1	-1	2	
Lubricants	-	0	0	0	-	0	-	10	-10	0	
Waxes	-	48	0	0	-	-2	-	0	50	19	
Petroleum Coke	-	514	0	-	-	-3	-	2	515	55	
Marketable	-	310	0	-	-	-3	-	2	311	55	
Catalyst	-	204	-	-	-	-	-	-	204	-	
Asphalt and Road Oil	-	1,447	26	0	-	-57	-	5	1,525	1,430	
Still Gas	-	633	-	-	-	-	-	-	633	-	
Miscellaneous Products	-	58	0	0	-	2	-	0	56	7	
Total	17,399	17,703	10,783	-7,058	84	782	17,008	183	20,937	31,128	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2006

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d		
Crude Oil	10,776	-	10,533	-3,880	-983	-939	17,364	21	0	13,520	
Natural Gas Liquids and LRGs	6,129	144	456	-4,662	-	-45	652	96	1,364	1,652	
Pentanes Plus	888	-	0	-584	-	-9	179	96	38	204	
Liquefied Petroleum Gases	5,241	144	456	-4,078	-	-36	473	0	1,326	1,448	
Ethane/Ethylene	2,541	0	0	-2,292	-	20	0	0	229	418	
Propane/Propylene	1,693	255	401	-952	-	-15	0	0	1,412	515	
Normal Butane/Butylene	730	-103	55	-493	-	-50	275	0	-36	332	
Isobutane/Isobutylene	277	-8	0	-341	-	9	198	0	-279	183	
Other Liquids	-	-	1	280	419	456	170	0	74	5,918	
Other Hydrocarbons/Oxygenates	-	-	1	0	355	16	340	0	0	142	
Unfinished Oils	-	-	0	0	-	263	-337	0	74	3,640	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	280	64	177	167	0	0	2,136	
Reformulated	-	-	0	0	0	0	0	0	0	0	
Conventional	-	-	0	280	64	177	167	0	0	2,136	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0	
Finished Petroleum Products	-	18,791	342	327	-49	354	-	20	19,037	9,864	
Finished Motor Gasoline	-	9,437	5	-563	-49	13	-	0	8,817	4,305	
Reformulated	-	0	0	0	0	0	-	0	0	0	
Conventional	-	9,437	5	-563	-49	13	-	0	8,817	4,305	
Finished Aviation Gasoline	-	13	1	0	-	4	-	0	10	36	
Kerosene-Type Jet Fuel	-	963	0	521	-	59	-	0	1,425	583	
Kerosene	-	125	0	-79	-	-16	-	0	62	89	
Distillate Fuel Oil	-	5,012	191	448	0	71	-	0	5,580	2,731	
15 ppm sulfur and under	-	4,474	98	448	0	99	-	0	4,921	2,211	
Greater than 15 ppm to 500 ppm sulfur	-	307	83	0	0	-44	-	0	434	269	
Greater than 500 ppm sulfur	-	231	10	0	-	16	-	0	225	251	
Residual Fuel Oil ^e	-	446	0	0	-	-10	-	0	456	374	
Less than 0.31 percent sulfur	-	55	0	0	-	-3	-	-	-	10	
0.31 to 1.00 percent sulfur	-	82	0	0	-	24	-	-	-	143	
Greater than 1.00 percent sulfur	-	309	0	0	-	-31	-	-	-	221	
Petrochemical Feedstocks	-	9	0	0	-	0	-	-	9	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0	
Other Oils for Petro. Feed. Use	-	9	0	0	-	0	-	-	9	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	2	
Lubricants	-	0	0	0	-	0	-	10	-10	0	
Waxes	-	41	0	0	-	1	-	0	40	20	
Petroleum Coke	-	550	0	-	-	-16	-	4	562	39	
Marketable	-	322	0	-	-	-16	-	4	334	39	
Catalyst	-	228	-	-	-	-	-	-	228	-	
Asphalt and Road Oil	-	1,457	145	0	-	247	-	5	1,350	1,677	
Still Gas	-	667	-	-	-	-	-	-	667	-	
Miscellaneous Products	-	71	0	0	-	1	-	0	70	8	
Total	16,905	18,935	11,332	-7,935	-613	-174	18,186	136	20,476	30,954	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2006

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d		
Crude Oil	10,906	-	9,832	-2,992	-1,217	156	16,339	34	0	13,676	
Natural Gas Liquids and LRGs	6,306	-60	568	-4,585	-	-103	693	175	1,464	1,549	
Pentanes Plus	889	-	0	-557	-	-1	192	175	-34	203	
Liquefied Petroleum Gases	5,417	-60	568	-4,028	-	-102	501	0	1,498	1,346	
Ethane/Ethylene	2,683	0	0	-2,406	-	5	0	0	272	423	
Propane/Propylene	1,718	291	470	-846	-	-55	0	0	1,688	460	
Normal Butane/Butylene	757	-315	98	-462	-	-5	314	0	-231	327	
Isobutane/Isobutylene	259	-36	0	-314	-	-47	187	0	-231	136	
Other Liquids	-	-	1	171	581	-310	956	0	107	5,608	
Other Hydrocarbons/Oxygenates	-	-	1	0	300	-22	323	0	0	120	
Unfinished Oils	-	-	0	0	-	-409	302	0	107	3,231	
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	171	281	121	331	0	0	2,257	
Reformulated	-	-	0	0	0	0	0	0	0	0	
Conventional	-	-	0	171	281	121	331	0	0	2,257	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0	
Finished Petroleum Products	-	18,506	316	-9	-287	1,589	-	17	16,920	11,453	
Finished Motor Gasoline	-	9,748	13	-919	-287	569	-	0	7,986	4,874	
Reformulated	-	0	0	0	0	0	-	0	0	0	
Conventional	-	9,748	13	-919	-287	569	-	0	7,986	4,874	
Finished Aviation Gasoline	-	2	0	0	-	-6	-	0	8	30	
Kerosene-Type Jet Fuel	-	790	2	508	-	-22	-	0	1,322	561	
Kerosene	-	146	0	-53	-	-31	-	0	124	58	
Distillate Fuel Oil	-	4,827	193	455	0	503	-	0	4,972	3,234	
15 ppm sulfur and under	-	4,159	82	455	0	218	-	0	4,478	2,429	
Greater than 15 ppm to 500 ppm sulfur	-	393	107	0	0	269	-	0	231	538	
Greater than 500 ppm sulfur	-	275	4	0	-	16	-	0	263	267	
Residual Fuel Oil ^e	-	409	0	0	-	17	-	1	391	391	
Less than 0.31 percent sulfur	-	57	0	0	-	4	-	-	-	14	
0.31 to 1.00 percent sulfur	-	67	0	0	-	10	-	-	-	153	
Greater than 1.00 percent sulfur	-	285	0	0	-	3	-	-	-	224	
Petrochemical Feedstocks	-	8	0	0	-	0	-	-	8	0	
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0	
Other Oils for Petro. Feed. Use	-	8	0	0	-	0	-	-	8	0	
Special Naphthas	-	0	0	0	-	0	-	0	0	2	
Lubricants	-	0	0	0	-	0	-	9	-9	0	
Waxes	-	34	0	0	-	-1	-	0	35	19	
Petroleum Coke	-	583	0	-	-	-5	-	3	585	34	
Marketable	-	359	0	-	-	-5	-	3	361	34	
Catalyst	-	224	-	-	-	-	-	-	224	-	
Asphalt and Road Oil	-	1,167	108	0	-	563	-	4	708	2,240	
Still Gas	-	749	-	-	-	-	-	-	749	-	
Miscellaneous Products	-	43	0	0	-	2	-	0	41	10	
Total	17,212	18,446	10,717	-7,415	-923	1,332	17,988	226	18,491	32,286	

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."