

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,748</b>	<b>-</b>	<b>5,726</b>	<b>-1,590</b>	<b>-20</b>	<b>125</b>	<b>6,740</b>	<b>0</b>	<b>0</b>
Commercial	2,748	-	5,726	-	-20	160	6,740	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,097</b>	<b>234</b>	<b>51</b>	<b>-133</b>	<b>-</b>	<b>-318</b>	<b>267</b>	<b>38</b>	<b>1,263</b>
Pentanes Plus	151	-	10	-13	-	5	94	0	48
Liquefied Petroleum Gases	947	234	42	-120	-	-324	173	38	1,215
Ethane/Ethylene	452	12	0	110	-	-30	0	0	605
Propane/Propylene	313	314	9	-219	-	-194	0	33	579
Normal Butane/Butylene	67	-80	21	0	-	-98	106	6	-6
Isobutane/Isobutylene	114	-12	12	-11	-	-1	66	0	37
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>588</b>	<b>-188</b>	<b>148</b>	<b>96</b>	<b>369</b>	<b>41</b>	<b>42</b>
Other Hydrocarbons/Oxygenates	-	-	22	0	125	-1	114	35	0
Unfinished Oils	-	-	522	-12	-	50	418	0	42
Motor Gasoline Blend. Comp. (MGBC)	-	-	43	-176	23	47	-163	6	0
Reformulated	-	-	1	-134	19	9	-123	0	0
Conventional	-	-	42	-42	4	38	-40	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,655</b>	<b>623</b>	<b>-3,514</b>	<b>-20</b>	<b>53</b>	<b>-</b>	<b>618</b>	<b>4,074</b>
Finished Motor Gasoline	-	3,452	19	-1,839	-20	131	-	91	1,389
Reformulated	-	620	0	-242	-19	33	-	11	314
Conventional	-	2,832	19	-1,597	-1	98	-	80	1,075
Finished Aviation Gasoline	-	10	0	-4	-	5	-	0	2
Kerosene-Type Jet Fuel	-	756	3	-619	-	12	-	7	121
Kerosene	-	45	0	-3	-	0	-	0	42
Distillate Fuel Oil	-	1,710	0	-974	0	-65	-	76	725
15 ppm sulfur and under	-	27	0	-13	0	3	-	0	11
Greater than 15 ppm to 500 ppm sulfur	-	1,176	0	-643	0	-12	-	30	516
Greater than 500 ppm sulfur	-	507	0	-319	-	-55	-	46	197
Residual Fuel Oil <sup>e</sup>	-	294	64	-34	-	-23	-	131	217
Less than 0.31 percent sulfur	-	23	19	0	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	34	11	-3	-	-46	-	-	-
Greater than 1.00 percent sulfur	-	237	34	-30	-	27	-	-	-
Petrochemical Feedstocks	-	329	505	-8	-	12	-	-	814
Naphtha for Petro. Feed. Use	-	151	133	-3	-	8	-	-	273
Other Oils for Petro. Feed. Use	-	178	372	-6	-	3	-	-	541
Special Naphthas	-	33	2	-1	-	2	-	2	30
Lubricants	-	110	12	-21	-	-16	-	35	82
Waxes	-	11	2	0	-	0	-	2	11
Petroleum Coke	-	459	15	-	-	6	-	262	206
Marketable	-	340	15	-	-	6	-	262	88
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	82	0	-11	-	-3	-	1	74
Still Gas	-	332	-	-	-	-	-	-	332
Miscellaneous Products	-	33	0	0	-	-7	-	11	29
<b>Total</b>	<b>3,846</b>	<b>7,890</b>	<b>6,988</b>	<b>-5,425</b>	<b>108</b>	<b>-45</b>	<b>7,376</b>	<b>697</b>	<b>5,379</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,719</b>	<b>-</b>	<b>5,948</b>	<b>-1,551</b>	<b>99</b>	<b>384</b>	<b>6,831</b>	<b>0</b>	<b>0</b>
Commercial	2,719	-	5,935	-	99	337	6,831	0	-
Strategic Petroleum Reserve (SPR)	-	-	14	-	-	47	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	14	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,101</b>	<b>290</b>	<b>126</b>	<b>-41</b>	<b>-</b>	<b>-326</b>	<b>240</b>	<b>86</b>	<b>1,476</b>
Pentanes Plus	148	-	82	-17	-	35	95	0	84
Liquefied Petroleum Gases	952	290	45	-23	-	-361	146	86	1,392
Ethane/Ethylene	456	15	0	128	-	-76	0	0	674
Propane/Propylene	315	298	0	-147	-	-279	0	84	663
Normal Butane/Butylene	61	-6	30	0	-	-7	87	2	4
Isobutane/Isobutylene	120	-17	14	-4	-	2	59	0	52
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>580</b>	<b>-221</b>	<b>133</b>	<b>140</b>	<b>289</b>	<b>31</b>	<b>32</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	109	-16	99	26	0
Unfinished Oils	-	-	522	-27	-	76	388	0	32
Motor Gasoline Blend. Comp. (MGBC)	-	-	58	-193	24	81	-198	5	0
Reformulated	-	-	0	-153	24	-8	-122	0	0
Conventional	-	-	58	-40	0	89	-76	5	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,590</b>	<b>397</b>	<b>-3,615</b>	<b>-21</b>	<b>85</b>	<b>-</b>	<b>657</b>	<b>3,610</b>
Finished Motor Gasoline	-	3,300	36	-1,913	-21	-94	-	104	1,391
Reformulated	-	514	0	-231	-24	-32	-	11	279
Conventional	-	2,786	36	-1,682	3	-62	-	93	1,112
Finished Aviation Gasoline	-	10	0	-2	-	-1	-	0	9
Kerosene-Type Jet Fuel	-	698	1	-644	-	-62	-	5	111
Kerosene	-	37	0	-1	-	2	-	0	35
Distillate Fuel Oil	-	1,880	0	-1,020	0	126	-	89	644
15 ppm sulfur and under	-	12	0	-16	0	1	-	0	-5
Greater than 15 ppm to 500 ppm sulfur	-	1,354	0	-657	0	123	-	39	534
Greater than 500 ppm sulfur	-	513	0	-347	-	2	-	50	114
Residual Fuel Oil <sup>e</sup>	-	301	57	1	-	66	-	130	163
Less than 0.31 percent sulfur	-	26	0	0	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	35	15	0	-	20	-	-	-
Greater than 1.00 percent sulfur	-	240	42	1	-	41	-	-	-
Petrochemical Feedstocks	-	313	269	-4	-	3	-	-	575
Naphtha for Petro. Feed. Use	-	163	76	-3	-	0	-	-	237
Other Oils for Petro. Feed. Use	-	150	193	-1	-	3	-	-	339
Special Naphthas	-	29	1	-1	-	2	-	10	16
Lubricants	-	106	8	-34	-	-15	-	27	68
Waxes	-	12	0	0	-	-1	-	2	12
Petroleum Coke	-	454	21	-	-	33	-	273	169
Marketable	-	340	21	-	-	33	-	273	55
Catalyst	-	114	-	-	-	-	-	-	114
Asphalt and Road Oil	-	98	4	4	-	21	-	2	83
Still Gas	-	319	-	-	-	-	-	-	319
Miscellaneous Products	-	34	0	0	-	4	-	14	16
<b>Total</b>	<b>3,820</b>	<b>7,880</b>	<b>7,052</b>	<b>-5,427</b>	<b>211</b>	<b>283</b>	<b>7,361</b>	<b>774</b>	<b>5,118</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,765</b>	-	<b>5,696</b>	<b>-1,377</b>	<b>-106</b>	<b>9</b>	<b>6,964</b>	<b>6</b>	<b>0</b>
Commercial	2,765	-	5,664	-	-106	-33	6,964	6	-
Strategic Petroleum Reserve (SPR)	-	-	32	-	-	41	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	32	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,111</b>	<b>358</b>	<b>50</b>	<b>-7</b>	-	<b>-191</b>	<b>232</b>	<b>47</b>	<b>1,424</b>
Pentanes Plus	152	-	22	-9	-	-34	105	0	95
Liquefied Petroleum Gases	959	358	28	2	-	-157	127	47	1,329
Ethane/Ethylene	458	21	0	118	-	-73	0	0	669
Propane/Propylene	317	295	6	-122	-	-117	0	46	568
Normal Butane/Butylene	54	39	20	9	-	7	61	1	52
Isobutane/Isobutylene	131	3	2	-3	-	27	66	0	40
<b>Other Liquids</b>	-	-	<b>505</b>	<b>-274</b>	<b>77</b>	<b>114</b>	<b>74</b>	<b>48</b>	<b>72</b>
Other Hydrocarbons/Oxygenates	-	-	25	0	96	7	78	37	0
Unfinished Oils	-	-	390	-34	-	65	220	0	72
Motor Gasoline Blend. Comp. (MGBC)	-	-	90	-240	-20	42	-223	12	0
Reformulated	-	-	0	-181	13	74	-242	0	0
Conventional	-	-	90	-59	-33	-32	19	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,379</b>	<b>302</b>	<b>-3,625</b>	<b>22</b>	<b>-347</b>	-	<b>715</b>	<b>3,710</b>
Finished Motor Gasoline	-	3,127	34	-1,982	22	-206	-	137	1,270
Reformulated	-	443	0	-214	-13	-90	-	14	293
Conventional	-	2,683	34	-1,768	35	-116	-	123	977
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	7
Kerosene-Type Jet Fuel	-	743	8	-605	-	0	-	14	132
Kerosene	-	34	0	0	-	-2	-	0	36
Distillate Fuel Oil	-	1,778	3	-943	0	-89	-	92	836
15 ppm sulfur and under	-	28	0	-13	0	3	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	1,308	0	-689	0	-79	-	49	649
Greater than 500 ppm sulfur	-	442	3	-240	-	-13	-	43	175
Residual Fuel Oil <sup>e</sup>	-	303	23	-41	-	-32	-	173	143
Less than 0.31 percent sulfur	-	30	4	-12	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	33	11	-4	-	6	-	-	-
Greater than 1.00 percent sulfur	-	240	7	-25	-	-38	-	-	-
Petrochemical Feedstocks	-	300	200	-3	-	-12	-	-	509
Naphtha for Petro. Feed. Use	-	141	65	-2	-	-8	-	-	212
Other Oils for Petro. Feed. Use	-	159	135	0	-	-5	-	-	298
Special Naphthas	-	23	12	0	-	-6	-	17	24
Lubricants	-	112	2	-22	-	-14	-	34	73
Waxes	-	12	1	0	-	0	-	2	11
Petroleum Coke	-	466	17	-	-	4	-	240	239
Marketable	-	357	17	-	-	4	-	240	130
Catalyst	-	109	-	-	-	-	-	-	109
Asphalt and Road Oil	-	113	1	-25	-	10	-	5	74
Still Gas	-	324	-	-	-	-	-	-	324
Miscellaneous Products	-	33	0	0	-	1	-	2	30
<b>Total</b>	<b>3,876</b>	<b>7,736</b>	<b>6,554</b>	<b>-5,283</b>	<b>-7</b>	<b>-416</b>	<b>7,270</b>	<b>817</b>	<b>5,205</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,807</b>	-	<b>6,016</b>	<b>-1,550</b>	<b>-70</b>	<b>92</b>	<b>7,111</b>	<b>0</b>	<b>0</b>
Commercial	2,807	-	5,983	-	-70	31	7,111	0	-
Strategic Petroleum Reserve (SPR)	-	-	33	-	-	61	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	33	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,137</b>	<b>433</b>	<b>185</b>	<b>75</b>	-	<b>128</b>	<b>245</b>	<b>39</b>	<b>1,418</b>
Pentanes Plus	159	-	23	-18	-	86	99	0	-21
Liquefied Petroleum Gases	977	433	162	94	-	42	146	39	1,440
Ethane/Ethylene	470	19	0	137	-	-83	0	0	710
Propane/Propylene	321	329	64	-52	-	28	0	38	595
Normal Butane/Butylene	72	90	66	11	-	85	47	0	107
Isobutane/Isobutylene	114	-6	33	-3	-	12	99	0	27
<b>Other Liquids</b>	-	-	<b>691</b>	<b>-469</b>	<b>140</b>	<b>81</b>	<b>124</b>	<b>99</b>	<b>58</b>
Other Hydrocarbons/Oxygenates	-	-	15	0	161	9	73	93	0
Unfinished Oils	-	-	521	-8	-	-46	501	0	58
Motor Gasoline Blend. Comp. (MGBC)	-	-	155	-461	-20	117	-450	6	0
Reformulated	-	-	9	-413	-109	132	-645	0	0
Conventional	-	-	146	-48	89	-15	196	6	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,552</b>	<b>370</b>	<b>-3,334</b>	<b>30</b>	<b>76</b>	-	<b>801</b>	<b>3,740</b>
Finished Motor Gasoline	-	3,232	29	-1,772	30	42	-	120	1,357
Reformulated	-	272	0	-135	119	-106	-	14	348
Conventional	-	2,960	29	-1,637	-89	147	-	106	1,009
Finished Aviation Gasoline	-	12	0	-3	-	0	-	0	9
Kerosene-Type Jet Fuel	-	706	0	-603	-	-3	-	24	82
Kerosene	-	19	0	0	-	-4	-	0	23
Distillate Fuel Oil	-	1,885	0	-861	0	66	-	132	826
15 ppm sulfur and under	-	76	0	-6	0	27	-	0	43
Greater than 15 ppm to 500 ppm sulfur	-	1,345	0	-679	0	11	-	42	613
Greater than 500 ppm sulfur	-	463	0	-176	-	29	-	89	170
Residual Fuel Oil <sup>e</sup>	-	311	28	-32	-	-42	-	209	140
Less than 0.31 percent sulfur	-	29	0	-5	-	-4	-	-	-
0.31 to 1.00 percent sulfur	-	60	2	-6	-	-5	-	-	-
Greater than 1.00 percent sulfur	-	222	27	-21	-	-33	-	-	-
Petrochemical Feedstocks	-	274	279	-8	-	-1	-	-	545
Naphtha for Petro. Feed. Use	-	110	90	-2	-	-4	-	-	202
Other Oils for Petro. Feed. Use	-	164	189	-7	-	4	-	-	343
Special Naphthas	-	24	15	-3	-	3	-	1	31
Lubricants	-	134	6	-27	-	10	-	28	75
Waxes	-	10	0	0	-	1	-	1	8
Petroleum Coke	-	463	12	-	-	5	-	273	196
Marketable	-	340	12	-	-	5	-	273	74
Catalyst	-	123	-	-	-	-	-	-	123
Asphalt and Road Oil	-	108	1	-24	-	-1	-	1	84
Still Gas	-	340	-	-	-	-	-	-	340
Miscellaneous Products	-	35	0	-1	-	-1	-	12	24
<b>Total</b>	<b>3,944</b>	<b>7,985</b>	<b>7,262</b>	<b>-5,278</b>	<b>100</b>	<b>377</b>	<b>7,480</b>	<b>939</b>	<b>5,216</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,828</b>	-	<b>6,139</b>	<b>-1,599</b>	<b>-119</b>	<b>-145</b>	<b>7,393</b>	<b>0</b>	<b>0</b>
Commercial	2,828	-	6,116	-	-119	-168	7,393	0	-
Strategic Petroleum Reserve (SPR)	-	-	23	-	-	23	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	23	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,146</b>	<b>459</b>	<b>179</b>	<b>128</b>	-	<b>250</b>	<b>258</b>	<b>19</b>	<b>1,385</b>
Pentanes Plus	166	-	14	-19	-	41	103	0	17
Liquefied Petroleum Gases	980	459	165	148	-	209	156	19	1,368
Ethane/Ethylene	469	17	0	141	-	-1	0	0	629
Propane/Propylene	321	347	58	-7	-	91	0	19	608
Normal Butane/Butylene	70	99	66	16	-	89	48	0	113
Isobutane/Isobutylene	119	-3	41	-3	-	29	108	0	18
<b>Other Liquids</b>	-	-	<b>595</b>	<b>-438</b>	<b>196</b>	<b>-93</b>	<b>297</b>	<b>70</b>	<b>78</b>
Other Hydrocarbons/Oxygenates	-	-	15	0	154	6	93	69	0
Unfinished Oils	-	-	479	-36	-	-31	396	0	78
Motor Gasoline Blend. Comp. (MGBC)	-	-	101	-402	42	-68	-193	1	0
Reformulated	-	-	2	-357	-88	-21	-422	0	0
Conventional	-	-	99	-45	130	-47	230	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,987</b>	<b>530</b>	<b>-3,623</b>	<b>-36</b>	<b>81</b>	-	<b>858</b>	<b>3,919</b>
Finished Motor Gasoline	-	3,505	56	-1,971	-36	-26	-	148	1,433
Reformulated	-	392	0	-47	94	-2	-	19	422
Conventional	-	3,114	56	-1,924	-130	-24	-	128	1,011
Finished Aviation Gasoline	-	14	0	-8	-	-3	-	0	10
Kerosene-Type Jet Fuel	-	731	18	-611	-	21	-	9	108
Kerosene	-	24	0	-1	-	0	-	0	23
Distillate Fuel Oil	-	1,949	29	-921	0	36	-	178	842
15 ppm sulfur and under	-	224	5	-20	-5	46	-	0	158
Greater than 15 ppm to 500 ppm sulfur	-	1,212	7	-727	5	13	-	54	431
Greater than 500 ppm sulfur	-	512	16	-173	-	-22	-	124	254
Residual Fuel Oil <sup>e</sup>	-	262	64	-45	-	43	-	152	87
Less than 0.31 percent sulfur	-	33	10	-13	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	31	11	-10	-	15	-	-	-
Greater than 1.00 percent sulfur	-	198	44	-23	-	16	-	-	-
Petrochemical Feedstocks	-	311	322	-7	-	9	-	-	617
Naphtha for Petro. Feed. Use	-	128	154	-2	-	8	-	-	271
Other Oils for Petro. Feed. Use	-	183	168	-4	-	1	-	-	346
Special Naphthas	-	26	10	-1	-	-1	-	13	23
Lubricants	-	147	12	-36	-	21	-	50	51
Waxes	-	11	2	0	-	0	-	2	11
Petroleum Coke	-	487	12	-	-	-8	-	302	205
Marketable	-	357	12	-	-	-8	-	302	75
Catalyst	-	130	-	-	-	-	-	-	130
Asphalt and Road Oil	-	127	5	-22	-	-5	-	5	110
Still Gas	-	358	-	-	-	-	-	-	358
Miscellaneous Products	-	36	0	0	-	-6	-	1	42
<b>Total</b>	<b>3,974</b>	<b>8,446</b>	<b>7,443</b>	<b>-5,531</b>	<b>40</b>	<b>94</b>	<b>7,949</b>	<b>947</b>	<b>5,382</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,853</b>	-	<b>6,509</b>	<b>-1,824</b>	<b>-160</b>	<b>-149</b>	<b>7,527</b>	<b>0</b>	<b>0</b>
Commercial	2,853	-	6,509	-	-160	-124	7,527	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,169</b>	<b>433</b>	<b>269</b>	<b>111</b>	-	<b>192</b>	<b>274</b>	<b>17</b>	<b>1,500</b>
Pentanes Plus	175	-	38	-11	-	-27	106	0	122
Liquefied Petroleum Gases	993	433	232	123	-	218	167	17	1,378
Ethane/Ethylene	475	15	0	143	-	47	0	0	585
Propane/Propylene	326	317	118	-34	-	109	0	16	601
Normal Butane/Butylene	76	118	74	17	-	90	53	0	141
Isobutane/Isobutylene	117	-16	40	-2	-	-27	114	0	51
<b>Other Liquids</b>	-	-	<b>582</b>	<b>-501</b>	<b>339</b>	<b>4</b>	<b>175</b>	<b>90</b>	<b>151</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	176	-12	107	88	0
Unfinished Oils	-	-	483	-68	-	-9	273	0	151
Motor Gasoline Blend. Comp. (MGBC)	-	-	93	-433	163	25	-204	2	0
Reformulated	-	-	0	-388	88	63	-364	0	0
Conventional	-	-	93	-44	76	-38	160	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,032</b>	<b>345</b>	<b>-3,646</b>	<b>-163</b>	<b>4</b>	-	<b>729</b>	<b>3,836</b>
Finished Motor Gasoline	-	3,501	55	-1,923	-163	18	-	121	1,331
Reformulated	-	451	0	-40	-88	-15	-	9	329
Conventional	-	3,050	55	-1,883	-75	33	-	112	1,001
Finished Aviation Gasoline	-	13	0	-6	-	3	-	0	4
Kerosene-Type Jet Fuel	-	757	1	-621	-	-14	-	6	145
Kerosene	-	27	0	0	-	-3	-	0	30
Distillate Fuel Oil	-	1,916	13	-972	0	-8	-	140	826
15 ppm sulfur and under	-	728	1	-125	-191	178	-	0	236
Greater than 15 ppm to 500 ppm sulfur	-	690	0	-623	191	-205	-	17	445
Greater than 500 ppm sulfur	-	498	12	-223	-	20	-	123	144
Residual Fuel Oil <sup>e</sup>	-	294	45	-46	-	16	-	219	58
Less than 0.31 percent sulfur	-	26	3	-14	-	8	-	-	-
0.31 to 1.00 percent sulfur	-	32	7	0	-	19	-	-	-
Greater than 1.00 percent sulfur	-	236	34	-32	-	-11	-	-	-
Petrochemical Feedstocks	-	326	209	-2	-	-10	-	-	543
Naphtha for Petro. Feed. Use	-	141	89	-2	-	-6	-	-	236
Other Oils for Petro. Feed. Use	-	185	120	0	-	-3	-	-	307
Special Naphthas	-	34	4	-4	-	1	-	4	30
Lubricants	-	144	5	-35	-	7	-	36	71
Waxes	-	11	1	0	-	1	-	1	10
Petroleum Coke	-	480	12	-	-	-7	-	190	309
Marketable	-	349	12	-	-	-7	-	190	178
Catalyst	-	131	-	-	-	-	-	-	131
Asphalt and Road Oil	-	125	0	-38	-	-6	-	1	93
Still Gas	-	367	-	-	-	-	-	-	367
Miscellaneous Products	-	40	0	0	-	7	-	11	22
<b>Total</b>	<b>4,021</b>	<b>8,465</b>	<b>7,706</b>	<b>-5,859</b>	<b>16</b>	<b>50</b>	<b>7,976</b>	<b>835</b>	<b>5,488</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,904</b>	-	<b>6,109</b>	<b>-1,709</b>	<b>194</b>	<b>-89</b>	<b>7,586</b>	<b>0</b>	<b>0</b>
Commercial	2,904	-	6,109	-	194	-89	7,586	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,183</b>	<b>470</b>	<b>216</b>	<b>94</b>	-	<b>217</b>	<b>249</b>	<b>18</b>	<b>1,481</b>
Pentanes Plus	180	-	11	-19	-	21	95	0	55
Liquefied Petroleum Gases	1,004	470	205	113	-	196	153	18	1,425
Ethane/Ethylene	479	19	0	138	-	-15	0	0	652
Propane/Propylene	330	337	110	-36	-	166	0	18	558
Normal Butane/Butylene	73	124	63	15	-	77	48	0	150
Isobutane/Isobutylene	121	-9	33	-5	-	-33	106	0	67
<b>Other Liquids</b>	-	-	<b>623</b>	<b>-537</b>	<b>148</b>	<b>48</b>	<b>57</b>	<b>97</b>	<b>32</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	186	10	93	89	0
Unfinished Oils	-	-	539	-20	-	12	475	0	32
Motor Gasoline Blend. Comp. (MGBC)	-	-	78	-517	-38	26	-512	8	0
Reformulated	-	-	0	-471	-68	9	-547	0	0
Conventional	-	-	78	-47	29	17	36	8	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,957</b>	<b>426</b>	<b>-3,683</b>	<b>42</b>	<b>193</b>	-	<b>762</b>	<b>3,787</b>
Finished Motor Gasoline	-	3,347	36	-1,903	42	64	-	99	1,359
Reformulated	-	328	0	-54	71	-2	-	8	339
Conventional	-	3,019	36	-1,849	-29	66	-	91	1,020
Finished Aviation Gasoline	-	10	0	-3	-	0	-	0	7
Kerosene-Type Jet Fuel	-	781	1	-612	-	-14	-	9	176
Kerosene	-	25	0	0	-	1	-	0	24
Distillate Fuel Oil	-	1,968	36	-1,039	0	91	-	146	728
15 ppm sulfur and under	-	856	36	-234	-216	99	-	0	342
Greater than 15 ppm to 500 ppm sulfur	-	640	0	-512	216	-56	-	21	380
Greater than 500 ppm sulfur	-	471	0	-293	-	48	-	125	6
Residual Fuel Oil <sup>e</sup>	-	331	66	-51	-	37	-	186	123
Less than 0.31 percent sulfur	-	31	0	-9	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	29	15	2	-	-10	-	-	-
Greater than 1.00 percent sulfur	-	272	52	-44	-	46	-	-	-
Petrochemical Feedstocks	-	315	263	-6	-	0	-	-	572
Naphtha for Petro. Feed. Use	-	129	111	-6	-	2	-	-	232
Other Oils for Petro. Feed. Use	-	186	152	0	-	-2	-	-	339
Special Naphthas	-	24	9	-1	-	1	-	13	17
Lubricants	-	132	9	-36	-	3	-	35	67
Waxes	-	9	1	0	-	0	-	1	9
Petroleum Coke	-	486	4	-	-	10	-	271	208
Marketable	-	353	4	-	-	10	-	271	75
Catalyst	-	133	-	-	-	-	-	-	133
Asphalt and Road Oil	-	134	2	-32	-	1	-	0	102
Still Gas	-	355	-	-	-	-	-	-	355
Miscellaneous Products	-	40	0	0	-	0	-	1	39
<b>Total</b>	<b>4,087</b>	<b>8,427</b>	<b>7,373</b>	<b>-5,835</b>	<b>384</b>	<b>368</b>	<b>7,891</b>	<b>877</b>	<b>5,300</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,911</b>	-	<b>6,199</b>	<b>-1,736</b>	<b>252</b>	<b>159</b>	<b>7,467</b>	<b>0</b>	<b>0</b>
Commercial	2,911	-	6,199	-	252	159	7,467	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,171</b>	<b>491</b>	<b>305</b>	<b>51</b>	-	<b>204</b>	<b>259</b>	<b>20</b>	<b>1,535</b>
Pentanes Plus	179	-	29	-25	-	28	89	0	66
Liquefied Petroleum Gases	992	491	277	76	-	176	170	20	1,469
Ethane/Ethylene	472	22	0	121	-	-13	0	0	628
Propane/Propylene	327	357	175	-52	-	113	0	20	673
Normal Butane/Butylene	70	115	68	13	-	78	53	0	135
Isobutane/Isobutylene	123	-4	34	-5	-	-2	118	0	33
<b>Other Liquids</b>	-	-	<b>696</b>	<b>-524</b>	<b>136</b>	<b>-92</b>	<b>174</b>	<b>110</b>	<b>116</b>
Other Hydrocarbons/Oxygenates	-	-	16	0	183	-6	98	107	0
Unfinished Oils	-	-	602	-31	-	-71	527	0	116
Motor Gasoline Blend. Comp. (MGBC)	-	-	78	-494	-47	-15	-451	3	0
Reformulated	-	-	12	-423	-49	-12	-448	0	0
Conventional	-	-	66	-70	2	-3	-2	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,976</b>	<b>518</b>	<b>-3,833</b>	<b>49</b>	<b>-42</b>	-	<b>747</b>	<b>4,005</b>
Finished Motor Gasoline	-	3,319	42	-2,005	49	-88	-	90	1,403
Reformulated	-	353	0	-66	50	-3	-	13	327
Conventional	-	2,966	42	-1,939	0	-85	-	78	1,076
Finished Aviation Gasoline	-	13	0	-6	-	-4	-	0	12
Kerosene-Type Jet Fuel	-	751	19	-608	-	14	-	22	125
Kerosene	-	25	0	0	-	-4	-	0	29
Distillate Fuel Oil	-	2,055	38	-1,085	0	69	-	129	810
15 ppm sulfur and under	-	1,022	28	-454	-26	73	-	0	497
Greater than 15 ppm to 500 ppm sulfur	-	567	9	-364	26	5	-	13	221
Greater than 500 ppm sulfur	-	466	0	-267	-	-9	-	116	92
Residual Fuel Oil <sup>e</sup>	-	283	67	-49	-	-40	-	192	150
Less than 0.31 percent sulfur	-	35	12	-13	-	5	-	-	-
0.31 to 1.00 percent sulfur	-	29	0	-2	-	5	-	-	-
Greater than 1.00 percent sulfur	-	219	55	-34	-	-51	-	-	-
Petrochemical Feedstocks	-	337	325	-8	-	7	-	-	647
Naphtha for Petro. Feed. Use	-	140	136	-8	-	4	-	-	265
Other Oils for Petro. Feed. Use	-	197	189	0	-	4	-	-	383
Special Naphthas	-	31	8	-6	-	-3	-	11	25
Lubricants	-	128	8	-33	-	0	-	36	67
Waxes	-	9	1	0	-	0	-	2	8
Petroleum Coke	-	474	9	-	-	18	-	244	222
Marketable	-	338	9	-	-	18	-	244	85
Catalyst	-	136	-	-	-	-	-	-	136
Asphalt and Road Oil	-	132	0	-33	-	-17	-	6	110
Still Gas	-	377	-	-	-	-	-	-	377
Miscellaneous Products	-	40	0	0	-	5	-	14	20
<b>Total</b>	<b>4,082</b>	<b>8,466</b>	<b>7,718</b>	<b>-6,042</b>	<b>438</b>	<b>228</b>	<b>7,900</b>	<b>878</b>	<b>5,656</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,852</b>	-	<b>6,266</b>	<b>-1,485</b>	<b>-62</b>	<b>47</b>	<b>7,523</b>	<b>1</b>	<b>0</b>
Commercial	2,852	-	6,266	-	-62	47	7,523	1	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,195</b>	<b>364</b>	<b>265</b>	<b>73</b>	-	<b>261</b>	<b>282</b>	<b>16</b>	<b>1,338</b>
Pentanes Plus	177	-	3	-18	-	61	97	0	5
Liquefied Petroleum Gases	1,018	364	261	91	-	200	186	16	1,332
Ethane/Ethylene	491	20	0	126	-	39	0	0	598
Propane/Propylene	331	343	120	-46	-	180	0	15	552
Normal Butane/Butylene	74	4	88	11	-	-14	71	0	120
Isobutane/Isobutylene	121	-3	53	0	-	-6	115	0	62
<b>Other Liquids</b>	-	-	<b>537</b>	<b>-470</b>	<b>96</b>	<b>-48</b>	<b>213</b>	<b>72</b>	<b>-73</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	160	-2	105	63	0
Unfinished Oils	-	-	479	-24	-	-39	567	0	-73
Motor Gasoline Blend. Comp. (MGBC)	-	-	51	-446	-63	-8	-459	9	0
Reformulated	-	-	2	-396	-5	-1	-400	0	0
Conventional	-	-	50	-49	-58	-7	-59	9	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,228</b>	<b>522</b>	<b>-3,976</b>	<b>65</b>	<b>-86</b>	-	<b>936</b>	<b>3,988</b>
Finished Motor Gasoline	-	3,447	30	-2,061	65	-24	-	122	1,383
Reformulated	-	424	0	-70	5	4	-	12	343
Conventional	-	3,023	30	-1,992	60	-28	-	110	1,040
Finished Aviation Gasoline	-	15	0	-2	-	5	-	0	7
Kerosene-Type Jet Fuel	-	760	0	-670	-	15	-	32	44
Kerosene	-	27	3	-2	-	3	-	0	25
Distillate Fuel Oil	-	2,084	45	-1,141	0	-152	-	317	823
15 ppm sulfur and under	-	1,059	30	-551	-22	19	-	0	497
Greater than 15 ppm to 500 ppm sulfur	-	518	15	-349	22	-128	-	115	219
Greater than 500 ppm sulfur	-	507	0	-241	-	-43	-	202	107
Residual Fuel Oil <sup>e</sup>	-	287	67	-28	-	31	-	217	78
Less than 0.31 percent sulfur	-	34	3	-8	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	28	11	0	-	-11	-	-	-
Greater than 1.00 percent sulfur	-	225	54	-20	-	31	-	-	-
Petrochemical Feedstocks	-	372	348	-4	-	-7	-	-	722
Naphtha for Petro. Feed. Use	-	175	142	-5	-	-5	-	-	316
Other Oils for Petro. Feed. Use	-	197	206	0	-	-3	-	-	406
Special Naphthas	-	32	9	-5	-	6	-	25	4
Lubricants	-	139	12	-38	-	21	-	47	46
Waxes	-	10	1	1	-	1	-	2	9
Petroleum Coke	-	511	5	-	-	14	-	172	330
Marketable	-	378	5	-	-	14	-	172	197
Catalyst	-	134	-	-	-	-	-	-	134
Asphalt and Road Oil	-	125	0	-26	-	3	-	2	94
Still Gas	-	378	-	-	-	-	-	-	378
Miscellaneous Products	-	43	1	0	-	-2	-	0	44
<b>Total</b>	<b>4,047</b>	<b>8,592</b>	<b>7,589</b>	<b>-5,857</b>	<b>99</b>	<b>174</b>	<b>8,018</b>	<b>1,025</b>	<b>5,253</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,872</b>	-	<b>5,972</b>	<b>-1,410</b>	<b>-129</b>	<b>45</b>	<b>7,260</b>	<b>0</b>	<b>0</b>
Commercial	2,872	-	5,972	-	-129	20	7,260	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,178</b>	<b>322</b>	<b>186</b>	<b>13</b>	-	<b>-10</b>	<b>293</b>	<b>30</b>	<b>1,387</b>
Pentanes Plus	170	-	25	-21	-	-66	100	0	141
Liquefied Petroleum Gases	1,008	322	161	34	-	56	193	30	1,245
Ethane/Ethylene	488	18	0	127	-	11	0	0	622
Propane/Propylene	327	331	79	-114	-	73	0	28	522
Normal Butane/Butylene	77	-29	59	22	-	-37	88	2	76
Isobutane/Isobutylene	116	2	23	-1	-	9	105	0	25
<b>Other Liquids</b>	-	-	<b>488</b>	<b>-443</b>	<b>52</b>	<b>-24</b>	<b>69</b>	<b>63</b>	<b>-12</b>
Other Hydrocarbons/Oxygenates	-	-	7	0	146	-14	105	62	0
Unfinished Oils	-	-	407	-1	-	-16	434	0	-12
Motor Gasoline Blend. Comp. (MGBC)	-	-	73	-442	-94	6	-470	1	0
Reformulated	-	-	14	-393	-9	14	-402	0	0
Conventional	-	-	59	-49	-85	-8	-67	1	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>7,840</b>	<b>503</b>	<b>-3,503</b>	<b>98</b>	<b>26</b>	-	<b>955</b>	<b>3,956</b>
Finished Motor Gasoline	-	3,257	48	-1,845	98	-14	-	138	1,433
Reformulated	-	399	0	-26	9	-10	-	13	379
Conventional	-	2,858	48	-1,819	89	-4	-	125	1,054
Finished Aviation Gasoline	-	11	0	-7	-	-3	-	0	7
Kerosene-Type Jet Fuel	-	785	21	-598	-	39	-	20	150
Kerosene	-	23	0	0	-	-1	-	0	24
Distillate Fuel Oil	-	1,973	22	-955	0	34	-	178	828
15 ppm sulfur and under	-	985	12	-416	-19	27	-	0	535
Greater than 15 ppm to 500 ppm sulfur	-	478	0	-275	19	-34	-	11	245
Greater than 500 ppm sulfur	-	510	10	-264	-	41	-	167	48
Residual Fuel Oil <sup>e</sup>	-	266	87	-30	-	-12	-	283	52
Less than 0.31 percent sulfur	-	26	10	-4	-	-9	-	-	-
0.31 to 1.00 percent sulfur	-	24	42	-2	-	2	-	-	-
Greater than 1.00 percent sulfur	-	215	36	-24	-	-5	-	-	-
Petrochemical Feedstocks	-	355	274	-8	-	2	-	-	618
Naphtha for Petro. Feed. Use	-	163	181	-5	-	6	-	-	333
Other Oils for Petro. Feed. Use	-	192	93	-3	-	-3	-	-	285
Special Naphthas	-	23	11	-1	-	-3	-	3	32
Lubricants	-	143	16	-28	-	-8	-	40	99
Waxes	-	11	2	0	-	1	-	2	9
Petroleum Coke	-	490	17	-	-	-17	-	289	234
Marketable	-	359	17	-	-	-17	-	289	104
Catalyst	-	130	-	-	-	-	-	-	130
Asphalt and Road Oil	-	116	5	-30	-	4	-	0	86
Still Gas	-	348	-	-	-	-	-	-	348
Miscellaneous Products	-	40	0	0	-	3	-	0	36
<b>Total</b>	<b>4,051</b>	<b>8,162</b>	<b>7,149</b>	<b>-5,344</b>	<b>20</b>	<b>38</b>	<b>7,622</b>	<b>1,048</b>	<b>5,331</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>2,922</b>	-	<b>5,735</b>	<b>-1,447</b>	<b>-58</b>	<b>-128</b>	<b>7,280</b>	<b>0</b>	<b>0</b>	
Commercial	2,922	-	5,735	-	-58	-128	7,280	0	-	
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-	
Imports by SPR	-	-	0	-	-	-	-	-	-	
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	
<b>Natural Gas Liquids and LRGs</b>	<b>1,167</b>	<b>271</b>	<b>70</b>	<b>7</b>	-	<b>-213</b>	<b>300</b>	<b>36</b>	<b>1,391</b>	
Pentanes Plus	163	-	30	-14	-	-7	101	0	85	
Liquefied Petroleum Gases	1,005	271	39	21	-	-206	199	36	1,306	
Ethane/Ethylene	486	24	0	141	-	19	0	0	632	
Propane/Propylene	328	337	21	-137	-	-103	0	35	616	
Normal Butane/Butylene	73	-85	13	12	-	-127	100	1	39	
Isobutane/Isobutylene	117	-5	5	5	-	5	99	0	19	
<b>Other Liquids</b>	-	-	<b>494</b>	<b>-521</b>	<b>101</b>	<b>-15</b>	<b>-90</b>	<b>43</b>	<b>135</b>	
Other Hydrocarbons/Oxygenates	-	-	0	0	140	10	92	39	0	
Unfinished Oils	-	-	456	-26	-	-2	296	0	135	
Motor Gasoline Blend. Comp. (MGBC)	-	-	38	-496	-39	-23	-479	5	0	
Reformulated	-	-	0	-411	-5	-18	-398	0	0	
Conventional	-	-	38	-85	-35	-5	-81	5	0	
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	
<b>Finished Petroleum Products</b>	-	<b>7,704</b>	<b>420</b>	<b>-3,669</b>	<b>40</b>	<b>-96</b>	-	<b>845</b>	<b>3,746</b>	
Finished Motor Gasoline	-	3,223	31	-1,841	40	-41	-	142	1,352	
Reformulated	-	322	0	5	5	1	-	12	318	
Conventional	-	2,900	31	-1,846	36	-42	-	130	1,033	
Finished Aviation Gasoline	-	10	0	-6	-	2	-	0	3	
Kerosene-Type Jet Fuel	-	722	0	-630	-	-46	-	10	127	
Kerosene	-	23	0	0	-	1	-	11	11	
Distillate Fuel Oil	-	1,934	18	-1,089	0	-74	-	174	763	
15 ppm sulfur and under	-	1,013	3	-510	-19	-11	-	0	497	
Greater than 15 ppm to 500 ppm sulfur	-	429	2	-250	19	-30	-	46	185	
Greater than 500 ppm sulfur	-	492	13	-328	-	-33	-	128	81	
Residual Fuel Oil <sup>e</sup>	-	280	57	-32	-	27	-	247	31	
Less than 0.31 percent sulfur	-	24	3	-9	-	8	-	-	-	
0.31 to 1.00 percent sulfur	-	28	10	0	-	23	-	-	-	
Greater than 1.00 percent sulfur	-	228	44	-23	-	-5	-	-	-	
Petrochemical Feedstocks	-	367	289	-8	-	5	-	-	644	
Naphtha for Petro. Feed. Use	-	160	173	-7	-	2	-	-	325	
Other Oils for Petro. Feed. Use	-	207	116	-1	-	3	-	-	318	
Special Naphthas	-	30	2	-3	-	0	-	1	29	
Lubricants	-	145	13	-36	-	33	-	31	59	
Waxes	-	8	1	0	-	0	-	2	8	
Petroleum Coke	-	471	7	-	-	-6	-	220	264	
Marketable	-	356	7	-	-	-6	-	220	149	
Catalyst	-	115	-	-	-	-	-	-	115	
Asphalt and Road Oil	-	104	0	-24	-	11	-	6	64	
Still Gas	-	348	-	-	-	-	-	-	348	
Miscellaneous Products	-	39	0	-2	-	-8	-	0	44	
<b>Total</b>	<b>4,090</b>	<b>7,975</b>	<b>6,719</b>	<b>-5,630</b>	<b>83</b>	<b>-451</b>	<b>7,491</b>	<b>924</b>	<b>5,273</b>	

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,867</b>	<b>-</b>	<b>5,587</b>	<b>-1,399</b>	<b>-148</b>	<b>-498</b>	<b>7,405</b>	<b>0</b>	<b>0</b>
Commercial	2,867	-	5,587	-	-148	-498	7,405	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	0	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,133</b>	<b>289</b>	<b>55</b>	<b>-49</b>	<b>-</b>	<b>-384</b>	<b>319</b>	<b>38</b>	<b>1,455</b>
Pentanes Plus	153	-	33	-19	-	-48	101	0	115
Liquefied Petroleum Gases	980	289	23	-30	-	-336	219	38	1,340
Ethane/Ethylene	477	18	0	137	-	-10	0	0	642
Propane/Propylene	319	352	0	-165	-	-147	0	36	617
Normal Butane/Butylene	88	-81	16	1	-	-139	106	2	55
Isobutane/Isobutylene	96	0	7	-4	-	-40	113	0	26
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>457</b>	<b>-489</b>	<b>61</b>	<b>-25</b>	<b>-97</b>	<b>57</b>	<b>94</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	134	3	91	46	0
Unfinished Oils	-	-	403	-14	-	-73	369	0	94
Motor Gasoline Blend. Comp. (MGBC)	-	-	48	-475	-73	45	-557	11	0
Reformulated	-	-	0	-408	-50	-22	-436	0	0
Conventional	-	-	48	-68	-23	67	-121	11	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,870</b>	<b>364</b>	<b>-3,524</b>	<b>79</b>	<b>13</b>	<b>-</b>	<b>739</b>	<b>4,036</b>
Finished Motor Gasoline	-	3,334	15	-1,743	79	28	-	134	1,524
Reformulated	-	332	0	0	56	-8	-	16	379
Conventional	-	3,003	15	-1,743	24	35	-	118	1,145
Finished Aviation Gasoline	-	12	0	-7	-	1	-	0	4
Kerosene-Type Jet Fuel	-	771	10	-606	-	29	-	14	132
Kerosene	-	22	0	0	-	0	-	10	12
Distillate Fuel Oil	-	2,004	14	-1,084	0	-5	-	120	819
15 ppm sulfur and under	-	1,063	3	-506	-16	28	-	0	515
Greater than 15 ppm to 500 ppm sulfur	-	450	0	-245	16	-15	-	41	196
Greater than 500 ppm sulfur	-	490	11	-332	-	-18	-	79	109
Residual Fuel Oil <sup>e</sup>	-	296	45	-29	-	-53	-	192	173
Less than 0.31 percent sulfur	-	33	7	-18	-	-14	-	-	-
0.31 to 1.00 percent sulfur	-	26	29	-4	-	-21	-	-	-
Greater than 1.00 percent sulfur	-	238	9	-7	-	-17	-	-	-
Petrochemical Feedstocks	-	344	230	-3	-	-8	-	-	579
Naphtha for Petro. Feed. Use	-	164	100	-2	-	-7	-	-	268
Other Oils for Petro. Feed. Use	-	180	131	-1	-	-1	-	-	311
Special Naphthas	-	31	19	-3	-	3	-	11	33
Lubricants	-	128	10	-33	-	20	-	48	37
Waxes	-	6	2	0	-	-2	-	3	7
Petroleum Coke	-	454	19	-	-	-30	-	193	310
Marketable	-	336	19	-	-	-30	-	193	192
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	85	0	-17	-	29	-	7	32
Still Gas	-	344	-	-	-	-	-	-	344
Miscellaneous Products	-	39	0	0	-	2	-	7	29
<b>Total</b>	<b>4,001</b>	<b>8,159</b>	<b>6,463</b>	<b>-5,461</b>	<b>-8</b>	<b>-894</b>	<b>7,627</b>	<b>835</b>	<b>5,585</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."