

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	451	-	1,143	1,693	25	-74	3,372	14	0
Cushing, Oklahoma	-	-	-	-	-	-34	-	-	-
Natural Gas Liquids and LRGs	297	81	115	121	-	-86	165	15	520
Pentanes Plus	31	0	2	32	-	11	53	6	-5
Liquefied Petroleum Gases	266	81	114	89	-	-97	112	9	525
Ethane/Ethylene	119	0	0	-41	-	21	0	0	58
Propane/Propylene	98	110	91	105	-	-76	0	1	479
Normal Butane/Butylene	33	-34	18	12	-	-39	72	8	-12
Isobutane/Isobutylene	15	5	5	12	-	-3	40	0	0
Other Liquids	-	-	0	135	-193	80	-104	1	-34
Other Hydrocarbons/Oxygenates	-	-	0	0	128	15	113	1	0
Unfinished Oils	-	-	0	11	-	21	25	0	-34
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	124	-321	44	-242	0	0
Reformulated	-	-	0	79	-22	10	47	0	0
Conventional	-	-	0	45	-299	35	-289	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,556	30	793	350	166	-	27	4,536
Finished Motor Gasoline	-	1,738	1	393	350	-7	-	0	2,490
Reformulated	-	337	0	0	25	-1	-	0	363
Conventional	-	1,401	1	393	326	-6	-	0	2,127
Finished Aviation Gasoline	-	3	0	2	-	0	-	0	4
Kerosene-Type Jet Fuel	-	207	0	84	-	-15	-	0	306
Kerosene	-	22	0	3	-	4	-	0	20
Distillate Fuel Oil	-	949	8	299	0	88	-	4	1,165
15 ppm sulfur and under	-	6	0	5	0	1	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	756	7	252	0	65	-	1	949
Greater than 500 ppm sulfur	-	186	1	43	-	21	-	2	207
Residual Fuel Oil ^e	-	61	7	-7	-	-3	-	4	60
Less than 0.31 percent sulfur	-	0	0	0	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	6	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	55	3	-7	-	4	-	-	-
Petrochemical Feedstocks	-	41	5	7	-	1	-	-	51
Naphtha for Petro. Feed. Use	-	33	4	-1	-	1	-	-	35
Other Oils for Petro. Feed. Use	-	9	1	8	-	0	-	-	17
Special Naphthas	-	6	1	0	-	-1	-	0	7
Lubricants	-	18	3	11	-	6	-	5	21
Waxes	-	3	0	0	-	1	-	1	2
Petroleum Coke	-	154	-	-	-	-9	-	6	159
Marketable	-	104	3	-	-	-9	-	6	110
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	204	3	1	-	98	-	7	103
Still Gas	-	137	0	-	-	-	-	-	137
Miscellaneous Products	-	14	0	0	-	4	-	0	10
Total	747	3,637	1,289	2,742	181	86	3,433	56	5,022

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	447	-	1,094	1,634	203	134	3,232	12	0
Cushing, Oklahoma	-	-	-	-	-	129	-	-	-
Natural Gas Liquids and LRGs	298	94	136	43	-	-169	147	16	577
Pentanes Plus	30	0	1	32	-	2	61	7	-7
Liquefied Petroleum Gases	268	94	135	11	-	-170	86	9	583
Ethane/Ethylene	119	0	0	-56	-	-15	0	0	78
Propane/Propylene	101	108	117	43	-	-117	0	1	485
Normal Butane/Butylene	30	-19	14	11	-	-37	47	7	19
Isobutane/Isobutylene	18	5	4	13	-	-1	40	0	1
Other Liquids	-	-	0	147	-122	31	10	2	-17
Other Hydrocarbons/Oxygenates	-	-	0	0	135	17	116	2	0
Unfinished Oils	-	-	0	27	-	1	43	0	-17
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	120	-256	14	-150	0	0
Reformulated	-	-	0	91	-48	-17	61	0	0
Conventional	-	-	0	29	-209	31	-211	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,520	34	811	283	-28	-	31	4,645
Finished Motor Gasoline	-	1,727	1	420	283	-87	-	3	2,514
Reformulated	-	372	0	0	53	-1	-	0	426
Conventional	-	1,355	1	420	230	-86	-	3	2,088
Finished Aviation Gasoline	-	2	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	198	0	132	-	0	-	0	329
Kerosene	-	27	0	0	-	-8	-	0	35
Distillate Fuel Oil	-	931	7	265	0	13	-	2	1,187
15 ppm sulfur and under	-	3	0	8	0	-1	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	766	6	194	0	54	-	0	911
Greater than 500 ppm sulfur	-	161	1	63	-	-40	-	2	264
Residual Fuel Oil ^e	-	50	8	-6	-	-13	-	9	55
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	4	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	44	4	-6	-	-13	-	-	-
Petrochemical Feedstocks	-	44	6	0	-	2	-	-	48
Naphtha for Petro. Feed. Use	-	34	6	-2	-	2	-	-	36
Other Oils for Petro. Feed. Use	-	10	1	2	-	0	-	-	13
Special Naphthas	-	6	1	1	-	-1	-	0	9
Lubricants	-	17	6	13	-	-8	-	5	39
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	157	-	-	-	2	-	6	152
Marketable	-	109	3	-	-	2	-	6	103
Catalyst	-	49	-	-	-	-	-	-	49
Asphalt and Road Oil	-	208	2	-13	-	75	-	5	116
Still Gas	-	135	0	-	-	-	-	-	135
Miscellaneous Products	-	14	0	0	-	-4	-	0	18
Total	745	3,614	1,264	2,635	364	-32	3,389	61	5,205

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	462	-	1,136	1,461	93	13	3,123	16	0
Cushing, Oklahoma	-	-	-	-	-	16	-	-	-
Natural Gas Liquids and LRGs	293	103	110	62	-	-16	119	15	450
Pentanes Plus	31	0	2	27	-	9	57	5	-11
Liquefied Petroleum Gases	262	103	109	34	-	-25	62	9	461
Ethane/Ethylene	118	0	0	-49	-	-3	0	0	72
Propane/Propylene	100	95	92	63	-	-35	0	2	384
Normal Butane/Butylene	22	8	12	5	-	9	21	7	10
Isobutane/Isobutylene	22	-1	5	14	-	4	41	0	-5
Other Liquids	-	-	0	214	-195	75	-30	1	-27
Other Hydrocarbons/Oxygenates	-	-	0	0	123	8	114	1	0
Unfinished Oils	-	-	0	30	-	36	20	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	184	-318	31	-165	0	0
Reformulated	-	-	0	129	-40	15	74	0	0
Conventional	-	-	0	55	-278	15	-238	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,316	41	1,003	349	14	-	43	4,652
Finished Motor Gasoline	-	1,637	2	542	349	-9	-	6	2,534
Reformulated	-	365	0	-1	45	1	-	0	408
Conventional	-	1,272	2	543	304	-10	-	6	2,126
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	203	0	137	-	35	-	1	305
Kerosene	-	40	0	1	-	3	-	0	38
Distillate Fuel Oil	-	832	13	312	0	-66	-	2	1,220
15 ppm sulfur and under	-	6	0	6	0	0	-	0	12
Greater than 15 ppm to 500 ppm sulfur	-	631	12	265	0	-86	-	0	994
Greater than 500 ppm sulfur	-	195	1	40	-	20	-	2	214
Residual Fuel Oil ^e	-	49	9	-3	-	1	-	1	52
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	2	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	43	6	-3	-	1	-	-	-
Petrochemical Feedstocks	-	37	7	-1	-	-3	-	-	46
Naphtha for Petro. Feed. Use	-	28	5	-3	-	-3	-	-	33
Other Oils for Petro. Feed. Use	-	9	2	2	-	0	-	-	13
Special Naphthas	-	5	1	0	-	-1	-	0	7
Lubricants	-	17	4	13	-	1	-	5	28
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	149	-	-	-	-7	-	24	136
Marketable	-	103	3	-	-	-7	-	24	90
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	193	3	0	-	63	-	2	131
Still Gas	-	132	0	-	-	-	-	-	132
Miscellaneous Products	-	14	0	0	-	-2	-	0	16
Total	754	3,419	1,288	2,739	247	85	3,212	74	5,076

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	453	-	1,037	1,647	145	13	3,252	17	0
Cushing, Oklahoma	-	-	-	-	-	9	-	-	-
Natural Gas Liquids and LRGs	305	176	98	22	-	207	107	15	273
Pentanes Plus	32	0	0	37	-	5	49	6	10
Liquefied Petroleum Gases	272	176	98	-15	-	202	58	9	263
Ethane/Ethylene	122	0	0	-54	-	9	0	0	59
Propane/Propylene	103	107	81	15	-	115	0	2	190
Normal Butane/Butylene	24	67	11	7	-	71	10	6	24
Isobutane/Isobutylene	23	2	5	16	-	7	48	0	-10
Other Liquids	-	-	0	165	-219	31	-40	1	-46
Other Hydrocarbons/Oxygenates	-	-	0	0	116	-7	122	1	0
Unfinished Oils	-	-	0	6	-	48	3	0	-46
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	160	-334	-10	-165	0	0
Reformulated	-	-	0	114	-34	3	77	0	0
Conventional	-	-	0	46	-301	-13	-242	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,337	37	859	352	-255	-	29	4,811
Finished Motor Gasoline	-	1,669	1	448	352	-89	-	0	2,559
Reformulated	-	359	0	0	37	-2	-	0	398
Conventional	-	1,310	1	448	315	-88	-	0	2,160
Finished Aviation Gasoline	-	3	0	0	-	-2	-	0	6
Kerosene-Type Jet Fuel	-	216	0	100	-	-25	-	0	341
Kerosene	-	36	0	0	-	-6	-	0	42
Distillate Fuel Oil	-	797	14	293	0	-139	-	2	1,240
15 ppm sulfur and under	-	12	0	12	0	5	-	0	19
Greater than 15 ppm to 500 ppm sulfur	-	580	12	254	0	-136	-	0	982
Greater than 500 ppm sulfur	-	205	1	27	-	-8	-	2	239
Residual Fuel Oil ^e	-	63	6	-3	-	3	-	1	61
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	7	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	56	4	-3	-	3	-	-	-
Petrochemical Feedstocks	-	36	7	7	-	0	-	-	49
Naphtha for Petro. Feed. Use	-	26	6	0	-	-1	-	-	33
Other Oils for Petro. Feed. Use	-	9	1	7	-	1	-	-	16
Special Naphthas	-	5	1	3	-	0	-	0	9
Lubricants	-	17	4	8	-	0	-	4	25
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	143	-	-	-	-3	-	15	133
Marketable	-	99	3	-	-	-3	-	15	89
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	196	2	3	-	5	-	5	191
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	15	0	1	-	1	-	0	14
Total	758	3,513	1,172	2,693	278	-4	3,319	62	5,037

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	459	-	1,180	1,702	45	-7	3,373	20	0
Cushing, Oklahoma	-	-	-	-	-	-58	-	-	-
Natural Gas Liquids and LRGs	305	193	58	-30	-	144	113	15	255
Pentanes Plus	34	0	1	38	-	3	60	8	2
Liquefied Petroleum Gases	272	193	57	-68	-	141	53	7	253
Ethane/Ethylene	122	0	0	-65	-	-22	0	0	80
Propane/Propylene	100	112	43	-19	-	97	0	2	138
Normal Butane/Butylene	26	78	9	2	-	66	6	5	38
Isobutane/Isobutylene	22	3	5	15	-	0	47	0	-3
Other Liquids	-	-	1	166	-263	-92	27	2	-32
Other Hydrocarbons/Oxygenates	-	-	0	0	106	-21	125	1	0
Unfinished Oils	-	-	1	29	-	-25	88	0	-32
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	137	-369	-46	-186	0	0
Reformulated	-	-	0	91	-26	-5	70	0	0
Conventional	-	-	0	45	-342	-41	-256	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,498	37	1,081	370	67	-	28	4,890
Finished Motor Gasoline	-	1,734	1	580	370	83	-	4	2,597
Reformulated	-	362	0	0	29	1	-	2	388
Conventional	-	1,372	1	580	341	82	-	2	2,208
Finished Aviation Gasoline	-	5	0	3	-	2	-	0	7
Kerosene-Type Jet Fuel	-	216	0	121	-	-8	-	0	344
Kerosene	-	-5	0	0	-	-10	-	0	6
Distillate Fuel Oil	-	909	8	362	0	18	-	1	1,259
15 ppm sulfur and under	-	257	0	27	-3	91	-	0	190
Greater than 15 ppm to 500 ppm sulfur	-	505	7	306	3	-27	-	1	846
Greater than 500 ppm sulfur	-	147	1	29	-	-47	-	0	223
Residual Fuel Oil ^e	-	56	2	-4	-	3	-	6	45
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	0	0	-	2	-	-	-
Greater than 1.00 percent sulfur	-	51	1	-4	-	1	-	-	-
Petrochemical Feedstocks	-	45	16	6	-	3	-	-	65
Naphtha for Petro. Feed. Use	-	37	14	0	-	3	-	-	48
Other Oils for Petro. Feed. Use	-	9	2	6	-	-1	-	-	17
Special Naphthas	-	7	1	1	-	1	-	0	8
Lubricants	-	17	4	19	-	0	-	5	35
Waxes	-	4	0	0	-	1	-	1	2
Petroleum Coke	-	143	-	-	-	-4	-	7	142
Marketable	-	98	2	-	-	-4	-	7	97
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	208	3	-5	-	-22	-	4	224
Still Gas	-	143	0	-	-	-	-	-	143
Miscellaneous Products	-	16	0	0	-	1	-	0	14
Total	764	3,691	1,276	2,919	152	112	3,513	65	5,113

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	461	-	1,125	1,921	-2	27	3,457	21	0
Cushing, Oklahoma	-	-	-	-	-	59	-	-	-
Natural Gas Liquids and LRGs	299	197	50	3	-	167	111	17	252
Pentanes Plus	35	0	0	32	-	2	57	9	-1
Liquefied Petroleum Gases	264	197	49	-29	-	165	55	8	253
Ethane/Ethylene	121	0	0	-64	-	-7	0	0	65
Propane/Propylene	95	112	39	20	-	98	0	3	164
Normal Butane/Butylene	26	82	7	0	-	70	5	5	36
Isobutane/Isobutylene	22	2	4	15	-	5	49	0	-12
Other Liquids	-	-	2	199	-230	-18	-32	1	21
Other Hydrocarbons/Oxygenates	-	-	0	0	124	-1	123	1	0
Unfinished Oils	-	-	2	48	-	-16	45	0	21
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	152	-354	-2	-201	0	0
Reformulated	-	-	0	108	-35	16	57	0	0
Conventional	-	-	0	44	-319	-17	-258	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,542	36	1,008	379	-125	-	32	5,059
Finished Motor Gasoline	-	1,742	1	579	379	-60	-	4	2,756
Reformulated	-	367	0	0	39	-1	-	0	407
Conventional	-	1,375	1	579	341	-58	-	4	2,350
Finished Aviation Gasoline	-	5	0	1	-	0	-	0	6
Kerosene-Type Jet Fuel	-	210	0	107	-	-13	-	3	327
Kerosene	-	-4	0	0	-	-7	-	0	3
Distillate Fuel Oil	-	943	3	316	0	-35	-	0	1,297
15 ppm sulfur and under	-	532	0	60	-7	93	-	0	491
Greater than 15 ppm to 500 ppm sulfur	-	285	2	223	7	-109	-	0	626
Greater than 500 ppm sulfur	-	125	1	34	-	-19	-	0	179
Residual Fuel Oil ^e	-	58	6	-14	-	13	-	6	31
Less than 0.31 percent sulfur	-	0	0	0	-	2	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	4	-	-	-
Greater than 1.00 percent sulfur	-	53	4	-14	-	7	-	-	-
Petrochemical Feedstocks	-	21	6	0	-	-5	-	-	31
Naphtha for Petro. Feed. Use	-	34	4	-1	-	-4	-	-	40
Other Oils for Petro. Feed. Use	-	-13	2	1	-	-1	-	-	-9
Special Naphthas	-	4	1	3	-	-1	-	0	10
Lubricants	-	17	2	13	-	0	-	5	27
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	153	-	-	-	32	-	4	119
Marketable	-	106	3	-	-	32	-	4	73
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	225	14	3	-	-48	-	10	280
Still Gas	-	148	0	-	-	-	-	-	148
Miscellaneous Products	-	17	0	0	-	-2	-	0	20
Total	760	3,739	1,213	3,131	147	51	3,536	71	5,332

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	457	-	1,042	1,800	119	82	3,328	8	0
Cushing, Oklahoma	-	-	-	-	-	-7	-	-	-
Natural Gas Liquids and LRGs	295	177	67	15	-	166	106	14	268
Pentanes Plus	36	0	0	39	-	18	50	7	0
Liquefied Petroleum Gases	258	177	67	-24	-	148	56	7	268
Ethane/Ethylene	116	0	0	-58	-	-8	0	0	66
Propane/Propylene	95	100	49	14	-	77	0	2	179
Normal Butane/Butylene	31	71	13	3	-	76	3	4	34
Isobutane/Isobutylene	18	5	6	17	-	3	53	0	-11
Other Liquids	-	-	0	152	-281	-17	-64	1	-49
Other Hydrocarbons/Oxygenates	-	-	0	0	122	9	112	1	0
Unfinished Oils	-	-	0	-2	-	-11	57	0	-49
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	154	-402	-16	-232	0	0
Reformulated	-	-	0	112	-77	-10	45	0	0
Conventional	-	-	0	42	-326	-6	-277	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,384	34	1,093	422	-46	-	36	4,943
Finished Motor Gasoline	-	1,663	1	581	422	-47	-	3	2,711
Reformulated	-	342	0	0	85	0	-	0	427
Conventional	-	1,321	1	581	336	-47	-	3	2,283
Finished Aviation Gasoline	-	4	0	1	-	-2	-	0	7
Kerosene-Type Jet Fuel	-	209	0	130	-	-4	-	1	342
Kerosene	-	4	0	0	-	3	-	0	1
Distillate Fuel Oil	-	876	3	376	0	41	-	3	1,211
15 ppm sulfur and under	-	547	0	139	-8	129	-	0	549
Greater than 15 ppm to 500 ppm sulfur	-	218	2	196	8	-77	-	2	499
Greater than 500 ppm sulfur	-	111	1	41	-	-10	-	1	163
Residual Fuel Oil ^e	-	57	4	-12	-	-3	-	1	51
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	6	1	-2	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	51	3	-11	-	-1	-	-	-
Petrochemical Feedstocks	-	34	14	4	-	0	-	-	52
Naphtha for Petro. Feed. Use	-	31	12	4	-	0	-	-	47
Other Oils for Petro. Feed. Use	-	3	2	0	-	-1	-	-	5
Special Naphthas	-	6	1	1	-	0	-	0	8
Lubricants	-	17	2	18	-	3	-	5	28
Waxes	-	3	0	0	-	0	-	1	3
Petroleum Coke	-	137	-	-	-	-3	-	5	137
Marketable	-	93	2	-	-	-3	-	5	93
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	214	6	-4	-	-34	-	18	233
Still Gas	-	142	0	-	-	-	-	-	142
Miscellaneous Products	-	17	0	0	-	0	-	0	18
Total	752	3,561	1,143	3,061	260	185	3,370	59	5,162

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	466	-	1,123	1,874	-93	-98	3,456	12	0
Cushing, Oklahoma	-	-	-	-	-	-21	-	-	-
Natural Gas Liquids and LRGs	297	185	82	35	-	160	114	21	305
Pentanes Plus	37	0	0	45	-	8	57	11	6
Liquefied Petroleum Gases	260	185	82	-10	-	152	57	9	299
Ethane/Ethylene	114	0	0	-48	-	27	0	0	40
Propane/Propylene	95	104	65	17	-	75	0	2	205
Normal Butane/Butylene	32	74	10	4	-	46	5	7	62
Isobutane/Isobutylene	18	7	6	17	-	4	52	0	-8
Other Liquids	-	-	0	197	-183	76	-18	3	-48
Other Hydrocarbons/Oxygenates	-	-	0	0	133	2	127	3	0
Unfinished Oils	-	-	0	23	-	38	34	0	-48
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	174	-316	36	-179	0	0
Reformulated	-	-	0	118	-31	21	66	0	0
Conventional	-	-	0	56	-285	16	-244	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,560	51	1,178	342	-2	-	35	5,097
Finished Motor Gasoline	-	1,736	1	631	342	44	-	0	2,665
Reformulated	-	361	0	0	35	2	-	0	394
Conventional	-	1,374	1	631	307	42	-	0	2,270
Finished Aviation Gasoline	-	5	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	219	0	118	-	-6	-	4	338
Kerosene	-	0	0	0	-	-3	-	0	4
Distillate Fuel Oil	-	933	5	411	0	14	-	3	1,333
15 ppm sulfur and under	-	588	0	207	-12	66	-	0	716
Greater than 15 ppm to 500 ppm sulfur	-	249	3	149	12	-49	-	0	462
Greater than 500 ppm sulfur	-	96	2	56	-	-3	-	3	154
Residual Fuel Oil ^e	-	52	4	-16	-	-5	-	2	43
Less than 0.31 percent sulfur	-	0	0	0	-	-1	-	-	-
0.31 to 1.00 percent sulfur	-	6	2	-2	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	46	1	-14	-	-3	-	-	-
Petrochemical Feedstocks	-	39	5	6	-	1	-	-	49
Naphtha for Petro. Feed. Use	-	31	3	5	-	1	-	-	38
Other Oils for Petro. Feed. Use	-	8	2	2	-	1	-	-	11
Special Naphthas	-	7	2	6	-	0	-	0	13
Lubricants	-	19	2	18	-	4	-	4	30
Waxes	-	3	0	0	-	0	-	1	2
Petroleum Coke	-	146	-	-	-	-9	-	13	144
Marketable	-	100	2	-	-	-9	-	13	98
Catalyst	-	46	-	-	-	-	-	-	46
Asphalt and Road Oil	-	235	30	3	-	-43	-	9	302
Still Gas	-	149	0	-	-	-	-	-	149
Miscellaneous Products	-	18	0	0	-	1	-	0	18
Total	764	3,745	1,255	3,285	66	136	3,552	71	5,355

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	466	-	1,099	1,610	105	-66	3,326	19	0
Cushing, Oklahoma	-	-	-	-	-	-41	-	-	-
Natural Gas Liquids and LRGs	297	130	117	18	-	70	127	13	353
Pentanes Plus	37	0	0	38	-	13	60	8	-7
Liquefied Petroleum Gases	261	130	117	-20	-	57	67	4	361
Ethane/Ethylene	116	0	0	-52	-	5	0	0	59
Propane/Propylene	96	110	106	15	-	33	0	1	292
Normal Butane/Butylene	31	15	8	6	-	17	20	3	20
Isobutane/Isobutylene	18	5	3	12	-	1	47	0	-12
Other Liquids	-	-	0	226	-250	33	-30	1	-27
Other Hydrocarbons/Oxygenates	-	-	0	0	143	16	126	1	0
Unfinished Oils	-	-	0	23	-	-14	65	0	-27
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	203	-393	32	-222	0	0
Reformulated	-	-	0	162	-78	21	62	0	0
Conventional	-	-	0	41	-314	10	-284	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,480	47	1,250	434	166	-	42	5,003
Finished Motor Gasoline	-	1,682	0	673	434	85	-	0	2,704
Reformulated	-	350	0	0	87	-1	-	0	438
Conventional	-	1,332	0	673	347	86	-	0	2,267
Finished Aviation Gasoline	-	3	0	0	-	-2	-	0	5
Kerosene-Type Jet Fuel	-	215	0	140	-	14	-	7	333
Kerosene	-	1	0	2	-	-1	-	0	4
Distillate Fuel Oil	-	951	2	438	0	115	-	2	1,275
15 ppm sulfur and under	-	655	0	267	-3	192	-	0	728
Greater than 15 ppm to 500 ppm sulfur	-	219	1	123	3	-64	-	0	409
Greater than 500 ppm sulfur	-	78	1	48	-	-13	-	2	137
Residual Fuel Oil ^e	-	53	9	-12	-	0	-	9	40
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	49	7	-12	-	2	-	-	-
Petrochemical Feedstocks	-	34	6	2	-	3	-	-	38
Naphtha for Petro. Feed. Use	-	23	4	1	-	2	-	-	26
Other Oils for Petro. Feed. Use	-	11	2	1	-	2	-	-	12
Special Naphthas	-	5	1	4	-	-1	-	0	11
Lubricants	-	15	7	13	-	1	-	5	30
Waxes	-	2	0	0	-	0	-	1	2
Petroleum Coke	-	136	-	-	-	-12	-	10	140
Marketable	-	92	2	-	-	-12	-	10	96
Catalyst	-	44	-	-	-	-	-	-	44
Asphalt and Road Oil	-	227	19	-11	-	-36	-	7	265
Still Gas	-	140	0	-	-	-	-	-	140
Miscellaneous Products	-	16	0	0	-	0	-	0	16
Total	763	3,610	1,263	3,104	289	202	3,422	74	5,330

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

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- = Not Applicable.

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Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	453	-	1,083	1,518	109	-3	3,148	18	0
Cushing, Oklahoma	-	-	-	-	-	23	-	-	-
Natural Gas Liquids and LRGs	305	104	127	49	-	-58	148	18	475
Pentanes Plus	35	0	0	41	-	-4	74	9	-3
Liquefied Petroleum Gases	269	104	127	8	-	-53	74	10	478
Ethane/Ethylene	124	0	0	-47	-	13	0	0	63
Propane/Propylene	97	100	110	50	-	-40	0	6	390
Normal Butane/Butylene	35	-1	12	-7	-	-28	38	3	26
Isobutane/Isobutylene	14	5	4	13	-	1	36	0	-2
Other Liquids	-	-	0	132	-192	-19	-19	1	-23
Other Hydrocarbons/Oxygenates	-	-	0	0	132	-6	137	1	0
Unfinished Oils	-	-	0	1	-	8	16	0	-23
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	132	-324	-22	-171	0	0
Reformulated	-	-	0	91	-21	-21	92	0	0
Conventional	-	-	0	40	-303	-1	-262	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,355	21	955	350	-295	-	24	4,952
Finished Motor Gasoline	-	1,657	0	547	350	-100	-	0	2,655
Reformulated	-	373	0	0	23	0	-	0	396
Conventional	-	1,284	0	547	327	-101	-	0	2,260
Finished Aviation Gasoline	-	3	0	3	-	0	-	0	5
Kerosene-Type Jet Fuel	-	207	0	103	-	7	-	4	299
Kerosene	-	9	0	2	-	3	-	0	8
Distillate Fuel Oil	-	913	5	288	0	-169	-	3	1,373
15 ppm sulfur and under	-	664	2	143	-9	-93	-	0	894
Greater than 15 ppm to 500 ppm sulfur	-	152	2	110	9	-75	-	0	347
Greater than 500 ppm sulfur	-	97	1	36	-	-1	-	3	132
Residual Fuel Oil ^e	-	51	4	-11	-	3	-	1	40
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	6	1	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	46	3	-11	-	2	-	-	-
Petrochemical Feedstocks	-	28	4	6	-	-1	-	-	40
Naphtha for Petro. Feed. Use	-	24	2	2	-	1	-	-	28
Other Oils for Petro. Feed. Use	-	5	2	4	-	-2	-	-	12
Special Naphthas	-	7	1	1	-	1	-	0	7
Lubricants	-	11	2	16	-	-1	-	5	25
Waxes	-	2	0	0	-	-1	-	1	2
Petroleum Coke	-	134	-	-	-	-9	-	4	141
Marketable	-	95	2	-	-	-9	-	4	102
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	191	2	0	-	-29	-	7	213
Still Gas	-	125	0	-	-	-	-	-	125
Miscellaneous Products	-	17	0	0	-	0	-	0	17
Total	758	3,459	1,230	2,653	267	-374	3,276	62	5,405

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	464	-	1,325	1,566	-51	95	3,187	23	0
Cushing, Oklahoma	-	-	-	-	-	98	-	-	-
Natural Gas Liquids and LRGs	316	82	123	40	-	-155	166	12	539
Pentanes Plus	34	0	2	34	-	-29	67	10	21
Liquefied Petroleum Gases	283	82	122	6	-	-126	98	2	517
Ethane/Ethylene	127	0	0	-65	-	-3	0	0	66
Propane/Propylene	106	107	106	64	-	-23	0	1	406
Normal Butane/Butylene	35	-27	10	1	-	-98	66	1	50
Isobutane/Isobutylene	15	2	5	6	-	-1	33	0	-4
Other Liquids	-	-	0	198	-270	-71	27	1	-29
Other Hydrocarbons/Oxygenates	-	-	0	0	120	-16	135	1	0
Unfinished Oils	-	-	0	27	-	-56	112	0	-29
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	172	-390	2	-221	0	0
Reformulated	-	-	0	110	-56	-10	64	0	0
Conventional	-	-	0	62	-334	12	-285	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	1	0	0
Finished Petroleum Products	-	3,487	23	1,051	420	78	-	45	4,858
Finished Motor Gasoline	-	1,739	1	564	420	74	-	0	2,650
Reformulated	-	368	0	0	62	2	-	0	428
Conventional	-	1,371	1	564	358	72	-	0	2,223
Finished Aviation Gasoline	-	3	0	3	-	1	-	0	5
Kerosene-Type Jet Fuel	-	188	1	124	-	-13	-	19	307
Kerosene	-	5	0	3	-	-1	-	0	9
Distillate Fuel Oil	-	963	5	346	0	29	-	2	1,282
15 ppm sulfur and under	-	764	2	204	-5	42	-	0	924
Greater than 15 ppm to 500 ppm sulfur	-	136	2	101	5	8	-	0	236
Greater than 500 ppm sulfur	-	63	1	40	-	-21	-	2	123
Residual Fuel Oil ^e	-	54	4	-15	-	-13	-	9	47
Less than 0.31 percent sulfur	-	0	0	0	-	-3	-	-	-
0.31 to 1.00 percent sulfur	-	5	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	49	2	-15	-	-8	-	-	-
Petrochemical Feedstocks	-	38	5	5	-	-2	-	-	50
Naphtha for Petro. Feed. Use	-	30	3	3	-	-2	-	-	38
Other Oils for Petro. Feed. Use	-	8	2	2	-	0	-	-	12
Special Naphthas	-	5	1	2	-	0	-	0	8
Lubricants	-	12	3	16	-	-1	-	8	24
Waxes	-	2	0	0	-	0	-	1	1
Petroleum Coke	-	142	-	-	-	-4	-	4	143
Marketable	-	97	2	-	-	-4	-	4	98
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	187	3	0	-	8	-	2	180
Still Gas	-	130	0	-	-	-	-	-	130
Miscellaneous Products	-	18	0	2	-	-1	-	0	21
Total	781	3,569	1,472	2,855	99	-52	3,380	80	5,369

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2006
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	460	-	1,169	1,484	100	-100	3,300	13	0
Cushing, Oklahoma	-	-	-	-	-	-25	-	-	-
Natural Gas Liquids and LRGs	308	68	158	57	-	-115	192	15	500
Pentanes Plus	31	0	2	37	-	3	69	10	-12
Liquefied Petroleum Gases	277	68	157	21	-	-118	123	5	512
Ethane/Ethylene	127	0	0	-59	-	15	0	0	53
Propane/Propylene	101	115	140	58	-	-57	0	1	470
Normal Butane/Butylene	29	-48	11	8	-	-70	80	4	-14
Isobutane/Isobutylene	19	1	6	14	-	-6	44	0	3
Other Liquids	-	-	1	143	-240	5	-47	1	-56
Other Hydrocarbons/Oxygenates	-	-	1	0	146	10	135	1	0
Unfinished Oils	-	-	0	15	-	-2	73	0	-56
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	127	-386	-3	-256	0	0
Reformulated	-	-	0	75	-42	1	32	0	0
Conventional	-	-	0	53	-344	-4	-288	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,584	20	894	417	150	-	41	4,724
Finished Motor Gasoline	-	1,815	1	488	417	12	-	5	2,704
Reformulated	-	369	0	0	46	-1	-	0	416
Conventional	-	1,447	1	488	370	13	-	5	2,288
Finished Aviation Gasoline	-	4	0	4	-	4	-	0	3
Kerosene-Type Jet Fuel	-	202	0	124	-	17	-	8	301
Kerosene	-	5	0	2	-	1	-	0	5
Distillate Fuel Oil	-	968	3	272	0	27	-	4	1,213
15 ppm sulfur and under	-	757	2	166	-4	20	-	0	900
Greater than 15 ppm to 500 ppm sulfur	-	148	1	81	4	17	-	0	217
Greater than 500 ppm sulfur	-	64	1	25	-	-10	-	4	96
Residual Fuel Oil ^e	-	59	4	-12	-	0	-	12	39
Less than 0.31 percent sulfur	-	0	0	0	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	5	3	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	54	1	-12	-	-1	-	-	-
Petrochemical Feedstocks	-	38	5	1	-	1	-	-	43
Naphtha for Petro. Feed. Use	-	30	3	-1	-	0	-	-	33
Other Oils for Petro. Feed. Use	-	8	2	2	-	1	-	-	11
Special Naphthas	-	4	1	3	-	0	-	0	8
Lubricants	-	10	1	16	-	2	-	4	21
Waxes	-	1	0	0	-	-1	-	1	1
Petroleum Coke	-	155	-	-	-	16	-	3	136
Marketable	-	110	1	-	-	16	-	3	91
Catalyst	-	45	-	-	-	-	-	-	45
Asphalt and Road Oil	-	170	3	-3	-	69	-	3	98
Still Gas	-	136	0	-	-	-	-	-	136
Miscellaneous Products	-	16	0	0	-	1	-	0	15
Total	768	3,652	1,349	2,578	277	-59	3,445	69	5,169

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

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